
Article

Research and Performance Evaluation on Selective Absorption of H₂S from Gas Mixtures by Using Secondary Alkanolamines

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1. Absorption evaluation experimental device and operating parameters

Table S1. Comparison of absorption effect between atmospheric pressure test device and industrial device.

Name of device		atmospheric pressure test device	industrial device
gas-liquid ratio	v/v	93	93
Packing height or number of plates		1.0 m	10 plates
Lean liquid inlet temperature	°C	39.6	39.0
Raw gas	H ₂ S %	2.01	1.96
	CO ₂ %	35.63	35.38
Purified gas	H ₂ S mg/m ³	46.72	47.71
	CO ₂ %	29.16	29.67

Table S2. Operating parameters for desulfurization performance evaluation.

Items	Operating parameters	Items	Operating parameters
H ₂ S in raw gas, % (V)	2.0~2.1	Packing height, m	1.0
CO ₂ in raw gas, % (V)	30~31	amine concentration, % (wt)	40
Lean liquid inlet temperature, °C	38~40	The temperature of the rich liquid entering the regeneration tower, °C	85~95
Solution circulation volume, L/h	2.0	Regenerator operating pressure, MPa	0.04~0.08
Gas flow, L/h	400	Regeneration tower top temperature, °C	104~108

2. Experiment results of absorption of H₂S and CO₂ by MDEA, TBEE and their mixture

Table S3. Experiment results of MDEA aqueous solution to absorb H₂S and CO₂.

40%MDEA+60%H ₂ O											
Entry	Packing height	Lean liquid temperature	Feed gas flow	Solution circulation volume	gas-liquid ratio	Raw gas		Purified gas		H ₂ S removal rate	CO ₂ co-absorption rate
						H ₂ S %	CO ₂ %	H ₂ S mg/m ³	CO ₂ %		
1	1.0	39.2	400	2.0	200	2.01	30.45	366.86	25.66	98.37	23.41
2	1.0	39.5	400	2.0	200	1.97	30.43	359.74	25.19	98.34	25.17
3	1.0	39.6	400	2.0	200	2.00	30.50	374.23	25.60	98.33	23.82
4	1.0	39.3	400	2.0	200	2.05	30.46	398.27	25.96	98.29	22.28
5	1.0	39.7	400	2.0	200	2.04	30.50	378.24	25.85	98.36	22.87
average						2.01	30.47	375.47	25.65	98.33	23.52

Table S4. Experiment results of TBEE aqueous solution to absorb H₂S and CO₂.

Entry	40%TBEE+60%H ₂ O									
	Pack- ing height	Lean liquid pera- ture	Feed gas flow	Solu- tion circula- tion volume	gas- liquid ratio	Raw gas	Purified gas		H ₂ S re- moval rate	CO ₂ co-ab- sorption rate
	m	°C	L/h	L/h		%	%	mg/m ³	%	%
1	1.0	38.5	400	2.0	200	2.08	30.29	27.04	25.17	99.88
2	1.0	38.5	400	2.0	200	2.01	29.21	32.49	25.23	99.86
3	1.0	38.5	400	2.0	200	2.03	29.55	37.06	26.00	99.84
4	1.0	38.5	400	2.0	200	2.11	30.17	25.72	26.70	99.90
5	1.0	38.5	400	2.0	200	2.10	30.41	28.71	26.67	99.88
					average		2.07	29.93	30.20	25.95
									99.87	20.38

Table S5. Experiment results of absorption of H₂S and CO₂ by mixed solution of TBEE and MDEA.

Entry	5%TBEE+35%MDEA+60%H ₂ O									
	Packing height	Lean liquid tem- pera- ture	Feed gas flow	Solu- tion cir- cula- tion volume	gas- liquid ratio	Raw gas	Purified gas		H ₂ S re- moval rate	CO ₂ co-ab- sorption rate
	m	°C	L/h	L/h		%	%	mg/m ³	%	%
1	1.0	38.8	400	2.0	200	1.96	30.98	47.18	26.35	99.79
2	1.0	38.5	400	2.0	200	2.02	30.5	44.19	25.71	99.80
3	1.0	38.8	400	2.0	200	1.92	30.42	47.53	25.86	99.78
4	1.0	38.8	400	2.0	200	2.02	30.6	46.79	26.01	99.80
5	1.0	38.5	400	2.0	200	2.02	30.59	45.3	26.05	99.80
					average		1.99	30.62	46.20	26.00
									99.79	22.68

3. Comparison of absorption ability of fresh solution and regeneration solution

Table S6. Comparison of absorption ability of fresh solution and regeneration solution.

Solution	Fresh solution H ₂ S (g·L ⁻¹)	Solution after regeneration H ₂ S (g·L ⁻¹)	Fresh solution CO ₂ (g·L ⁻¹)	Solution after regeneration CO ₂ (g·L ⁻¹)
40%MDEA	5.868	5.600	20.303	19.920
40%TBEE	10.547	10.223	20.270	20.292
35%MDEA+5%TBEE	7.220	6.988	21.795	21.055

4. Corrosion rate data of TBEE solvent system and MDEA aqueous solution

Table S7. Static corrosion rate data of TBEE solvent system and MDEA aqueous solution.

Entry	H ₂ S and CO ₂ content in solution		Test piece length	Test piece width	Thickness of hole test piece	Round diameter	Weight weight before test	Weight weight after test	temp	time	Corrosion rate
	H ₂ S g/L	CO ₂ g/L	mm	mm	mm	mm	g	g	°C	h	mm/a
TBEE aqueous solution	5.39	25.69	40.00	13.22	2.16	4.22	8.4051	8.4032	90	72	0.0229
			39.92	13.20	2.14	4.22	8.3601	8.3582	90	72	0.0230
			40.00	13.22	2.16	4.24	8.3614	8.3597	90	72	0.0205
Average corrosion rate in liquid phase											0.0221
MDEA aqueous solution	4.95	26.27	39.94	13.14	2.12	4.24	8.3405	8.3381	90	72	0.0293
			39.48	13.16	2.12	4.24	8.1947	8.1924	90	72	0.0283
			40.02	13.20	2.16	4.16	8.3406	8.3384	90	72	0.0266
Average corrosion rate in liquid phase											0.0281

5. ¹H NMR spectrum of synthesized TBEE

Figure S1. ¹H NMR (400 MHz, D₂O) δ 3.63-3.56 (m, 2H), 3.54-3.46 (m, 4H), 2.63 (s, 2H), 0.97 (s, 9H).

