

Article

# A Flutter-Based Electromagnetic Wind Energy Harvester: Theory and Experiments

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Received: 11 October 2019; Accepted: 7 November 2019; Published: 11 November 2019



**Abstract:** Wind energy harvesting is a promising way to offer power supply to low-power electronic devices. Miniature wind-induced vibration energy harvesters, which are currently being focused on by researchers in the field, offer the advantages of small volume and simple structure. In this article, an analytical model was proposed for the kinetic analysis of a flutter-based electromagnetic wind energy harvester. As a result, the critical wind speeds of energy harvesters with different magnet positions were predicted. To experimentally verify the analytical predictions and investigate the output performance of the proposed energy harvester, a small wind tunnel was built. The critical wind speeds measured by the experiment were found to be consistent with the predictions. Therefore, the proposed model can be used to predict the critical wind speed of a wind belt type energy harvester. The experimental results also show that placing the magnets near the middle of the membrane can result in lower critical wind speed and higher output performance. The optimized wind energy harvester was found to generate maximum average power of 705  $\mu\text{W}$  at a wind speed of 10 m/s, offering application prospects for the power supply of low-power electronic devices. This work can serve as a reference for the structural design and theoretical analysis of a flutter-based wind energy harvester.

**Keywords:** flutter based wind energy harvester; analytical model; critical wind speed

## 1. Introduction

Low-power electronic devices, such as wireless sensor networks [1], portable electronics [2], and implanted systems [3], have made great progress in recent years. Traditionally, batteries were employed as a primary power source for such devices; however, their limited life challenges the long-term operation of devices, and their disposal poses environmental concerns [4,5]. Harvesting ambient energy—Solar, vibration, and wind energy—and converting them to electric power is a prospective solution [6–9]. Among all of the energy sources, wind energy has attracted much attention over the past decades due to its clean, renewable, and widespread existence. The conventional wind turbine has disadvantages of large volume, complicated structure, and high cost to power low-power electronic devices [5,10]; researchers are, thus, keen to find simpler ways to harvest wind energy.

An energy harvester based on wind-induced vibration (WIV) offers simple mechanisms to harvest wind energy, such as vortex-induced vibration (VIV), flutter, etc. VIV [11,12] is a phenomenon wherein airflow interacts with the bluff body, while the vortex sheds from the bluff body; there is a period of aerodynamic force being applied to the body and the structure behind it. If the vortex shedding

frequency is close to the natural frequency of the elastic structure, a resonance phenomenon takes place and the amplitude increases dramatically. Dai et al. [13] compared the output performance of a piezoelectric energy harvester with different orientations of buff body; the results confirm that the vortex-induced aerodynamic force acts on both the buff body and the rear cantilever. Differing from VIV, flutter is a self-excited vibration phenomenon—The aerodynamic forces mainly come from the vibration of the structure itself, which is possible when the total damping is negative. According to the number of vibrational degrees of freedom, flutter can be divided into two forms: single-freedom flutter (also known as galloping) [14–16] and bend-torsion coupled flutter [17,18]. Galloping is normally observed in lightweight prismatic structures (square, triangle, D-section, and so on). VIV and galloping may occur simultaneously. He et al. [19] investigated the performance of a piezoelectric energy harvester by utilizing buff bodies with a different rectangular section; the results show the enhancement of wind energy harvesting on interaction between VIV and galloping. Bend-torsion coupled flutter usually occurs in plate-like structures, such as membranes, flat plates, and airfoils. Li et al. [20] proposed the concept of bionic tree, wherein hundreds of leaf-like piezoelectric energy harvesters show prospects for high-power applications.

When compared to piezoelectric energy harvesters, electromagnetic energy harvesters offer the advantage of lower internal resistance, which results in a higher current. Frayne [21–23] invented a flutter-based electromagnetic wind energy harvester, known as the wind belt. The energy harvester had an extremely simple structure consisting of three parts: a doubly-clamped membrane, two pieces of magnets, and one or more coils. Frayne claimed that the energy harvester—With two dimensions of 12 cm and 1 m—Could be used for the power supply of an island. Fei et al. [24] introduced the aerodynamic forces of the wind belt and designed a power management circuit for the energy harvester. Quy et al. [25] experimentally investigated the effects of axial tension, angle of attack, and position of magnets on critical wind speed, oscillating frequency, and output performance of the energy harvester. Aquino et al. [26,27] made a wind belt with a length of 0.5 m and simulated the wind field around buildings; they also suggested the optimal installation location of the energy harvester. However, although a series of experiments have been conducted on the wind belt type energy harvester, an analytical model to systematically analyze its behavior is missing.

In this paper, an analytical model for the wind belt type energy harvester is proposed. Modal analysis of the model agrees well with that of the finite element simulation. The results of flutter analysis indicate that flutter at low airflow speed mainly comes from the coupling of the first bending and torsional modes. The calculated critical wind speed was consistent with previous empirical formulae and the experimental results. The influence of the magnets' positions was also investigated. The results suggest that by placing the magnets near the middle of the membrane, the performance of the system could be further improved. The optimized wind energy harvester can generate a maximum average power of 705  $\mu$ W at wind speed of 10 m/s., showcasing a promising future as a power supplier for low-power consumption devices. This work shows significance of the structure design and performance improvement of the flutter-based wind energy harvester.

## 2. Device Structure and Modal Analysis

The structure of the proposed wind energy harvester is illustrated in Figure 1; it mainly consists of four parts: a flexible polyethylene terephthalate (PET) membrane, two pieces of magnets, a set of copper coils, and an aluminum shell. The material and structural parameters of the wind energy harvester are given in Table 1. The PET membrane was doubly clamped by four screws. The N35 NdFeB magnets were attached to the PET membrane, which were magnetized along the thickness direction. The coils were as close to the magnets as possible for higher voltage and electric power. The overall dimensions of the device are 142 mm  $\times$  30 mm  $\times$  25 mm. The wind direction is perpendicular to the axis of the PET membrane. When wind speed is higher than the flutter critical wind speed, the PET membrane combined with magnets oscillate with a large amplitude, and the energy harvester generates high electric power based on Faraday's law of electromagnetic induction.

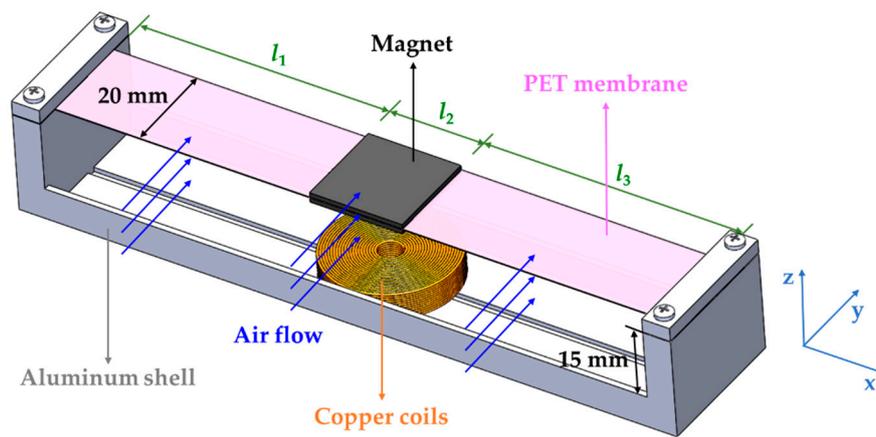


Figure 1. Schematic diagram of the flutter-based electromagnetic energy harvester.

Table 1. Material and structural parameters of the device.

Parameter	Description	Value
$E_p$	Young’s modulus of PET membrane	2.4 GPa [28,29]
$\rho_p$	Density of PET membrane	1400 kg/m <sup>3</sup> [28,29]
$\nu_p$	Poisson’s ratio of PET membrane	0.36 [28,29]
$l \times 2b \times t_p$	Dimension of PET membrane	130 mm × 20 mm × 0.18 mm
$E_m$	Young’s modulus of magnet	160 GPa
$\rho_m$	Density of magnet	7500 kg/m <sup>3</sup>
$\nu_m$	Poisson’s ratio of magnet	0.3
$l_2 \times 2b \times t_m$	Dimension of magnet	20 mm × 20 mm × 1 mm
$\Phi_1 \times \Phi_2 \times h$	Inner diameter, external diameter, and thickness of coils	3 mm × 27 mm × 6 mm
$N$	Turns of coils	5310
$R_c$	Resistance of coils	580 Ω
$d_0$	Gap between magnets and coils	14 mm

The vibrational structure of the energy harvester only consists of a doubly-clamped PET membrane and two pieces of magnet, which is similar to a bridge. It vibrates with two degrees of freedom in the wind: bending and torsion. Modal analysis is the foundation of flutter analysis; the bending modal can be obtained from the Euler beam equation with undamped free vibration [17,30]

$$(EI)_i \frac{\partial^4 h_i(x_i, t)}{\partial x_i^4} + \mu_i \frac{\partial^2 h_i(x_i, t)}{\partial t^2} = 0, i = 1, 2, 3 \tag{1}$$

where  $(EI)_i$ ,  $\mu_i$ ,  $x_i$  and  $h_i$  represent bending stiffness, the linear density, the coordinate, and the bending displacement of the  $i$ th section, respectively;  $t$  is the time. The method of separation of variables can be used to solve Equation (1) by separating the spatial and temporal functions as  $h_i(x_i, t) = \phi_i(x_i)p(t)$  [31]. Thus, we can obtain:

$$p(t) = A \sin \omega_h t + B \cos \omega_h t \tag{2}$$

$$\phi_i(x_i) = A_i \sinh(\lambda_i x_i) + B_i \cosh(\lambda_i x_i) + C_i \sin(\lambda_i x_i) + D_i \cos(\lambda_i x_i) \tag{3}$$

where  $\phi_i$  and  $p$  represent variables related to coordinate and time, respectively,  $\omega_h$  is the bending angular frequency,  $\lambda_i = [\omega_h^2 \mu_i / (EI)_i]^{1/4}$ .  $A$ ,  $B$ ,  $A_i$ ,  $B_i$ ,  $C_i$  and  $D_i$  are undetermined coefficients. The boundary conditions are:

$$\begin{aligned}
 \phi_1(0) = 0, \quad \left. \frac{\partial \phi_1(x_1)}{\partial x_1} \right|_{x_1=0} = 0, \quad \phi_3(l_3) = 0, \quad \left. \frac{\partial \phi_3(x_3)}{\partial x_3} \right|_{x_3=l_3} = 0 \\
 \phi_i(l_i) = \phi_{i+1}(0), \quad \left. \frac{\partial \phi_i(x_i)}{\partial x_i} \right|_{x_i=l_i} = \left. \frac{\partial \phi_{i+1}(x_{i+1})}{\partial x_{i+1}} \right|_{x_{i+1}=0} \\
 (EI)_i \left. \frac{\partial^2 \phi_i(x_i)}{\partial x_i^2} \right|_{x_i=l_i} = (EI)_{i+1} \left. \frac{\partial^2 \phi_{i+1}(x_{i+1})}{\partial x_{i+1}^2} \right|_{x_{i+1}=0} \\
 (EI)_i \left. \frac{\partial^3 \phi_i(x_i)}{\partial x_i^3} \right|_{x_i=l_i} = (EI)_{i+1} \left. \frac{\partial^3 \phi_{i+1}(x_{i+1})}{\partial x_{i+1}^3} \right|_{x_{i+1}=0}
 \end{aligned} \tag{4}$$

$l_i$  is the length of each section. By substituting Equation (3) into the boundary conditions (4), and considering the orthogonal normalization condition (to obtain the bending vibration modes):

$$\sum_i \mu_i \int_0^{l_i} \phi_{ir}(x_i) \phi_{is}(x_i) dx_i = \delta_{rs} \tag{5}$$

where  $r$  and  $s$  represent the  $r$ th and  $s$ th bending mode, respectively,  $\delta_{rs}$  is the Kronecker delta ( $\delta_{rs} = 0$  when  $r \neq s$  and  $\delta_{rs} = 1$  when  $r = s$ ). We can obtain:

$$\lambda_i = \lambda_{ir}, \quad f_{hr} = \frac{\omega_{hr}}{2\pi} = \frac{\lambda_{ir}^2}{2\pi} \sqrt{\frac{(EI)_i}{\mu_i}}, \quad \phi_i(x_i) = \phi_{ir}(x_i), \quad p(t) = p_r(t), \quad r = 1, 2, \dots \tag{6}$$

where  $f_{hr}$ ,  $\phi_r$ ,  $p_r$  represents the  $r$ th bending natural frequency, the  $r$ th bending vibration mode, and the  $r$ th bending modal, respectively. Bending displacement  $h_i$  can be written as:

$$h_i(x_i, t) = \sum_r \phi_{ir}(x_i) p_r(t) \tag{7}$$

Similar to the bending modal, the torsional modal can be obtained from the following equation:

$$(EI_\omega)_i \frac{\partial^4 \alpha_i(x_i, t)}{\partial x_i^4} - (GI_t)_i \frac{\partial^2 \alpha_i(x_i, t)}{\partial x_i^2} + (\rho I_m)_i \frac{\partial^2 \alpha_i(x_i, t)}{\partial t^2} = 0, \quad i = 1, 2, 3 \tag{8}$$

where  $(EI_\omega)_i$ ,  $(GI_t)_i$ ,  $(\rho I_m)_i$  and  $\alpha_i$  represent the warping stiffness, the torsional stiffness, the moment of inertial per unit length, and the twist angle of the  $i$ th section, respectively. Equation (8) can also be solved by separating variables as  $\alpha_i(x_i, t) = \varphi_i(x_i)q(t)$  [31], where:

$$q(t) = S \sin \omega_\alpha t + T \cos \omega_\alpha t \tag{9}$$

$$\varphi_i(x_i) = S_i \sinh(m_i x_i) + T_i \cosh(m_i x_i) + U_i \sin(n_i x_i) + V_i \cos(n_i x_i) \tag{10}$$

$$m_i = \frac{\sqrt{4\chi_i^2 + k_i^2} + k_i}{2}, \quad n_i = \frac{\sqrt{4\chi_i^2 + k_i^2} - k_i}{2}, \quad k_i = \frac{(GI_t)_i}{(EI_\omega)_i} \tag{11}$$

where  $\varphi_i$  and  $q$  represent variables related to coordinate and time, respectively;  $\omega_\alpha$  is the torsional angular frequency,  $\chi_i = \sqrt{\omega_\alpha^2 (EI_\omega)_i / (\rho I_m)_i}$ ,  $S, T, S_i, T_i, U_i$ , and  $V_i$  are undetermined coefficients. The boundary conditions are:

$$\begin{aligned}
 \varphi_1(0) = 0, \quad \left. \frac{\partial \varphi_1(x_1)}{\partial x_1} \right|_{x_1=0} = 0, \quad \varphi_3(l_3) = 0, \quad \left. \frac{\partial \varphi_3(x_3)}{\partial x_3} \right|_{x_3=l_3} = 0 \\
 \varphi_i(l_i) = \varphi_{i+1}(0), \quad \left. \frac{\partial \varphi_i(x_i)}{\partial x_i} \right|_{x_i=l_i} = \left. \frac{\partial \varphi_{i+1}(x_{i+1})}{\partial x_{i+1}} \right|_{x_{i+1}=0} \\
 (GI_t)_i \left. \frac{\partial \varphi_i(x_i)}{\partial x_i} \right|_{x_i=l_i} = (GI_t)_{i+1} \left. \frac{\partial \varphi_{i+1}(x_{i+1})}{\partial x_{i+1}} \right|_{x_{i+1}=0} \\
 (EI_\omega)_i \left. \frac{\partial^3 \varphi_i(x_i)}{\partial x_i^3} \right|_{x_i=l_i} = (EI_\omega)_{i+1} \left. \frac{\partial^3 \varphi_{i+1}(x_{i+1})}{\partial x_{i+1}^3} \right|_{x_{i+1}=0}
 \end{aligned} \tag{12}$$

By substituting Equation (10) into the boundary conditions (12), and considering the orthogonal normalization condition (to obtain the torsional vibration modes):

$$\sum_i (\rho I_m)_i \int_0^{l_i} \varphi_{iu}(x_i) \varphi_{iv}(x_i) dx_i = \delta_{uv} \tag{13}$$

where  $u$  and  $v$  represent the  $u$ th and  $v$ th torsional mode, respectively;  $\delta_{uv}$  is the Kronecker delta ( $\delta_{uv} = 0$  when  $u \neq v$  and  $\delta_{uv} = 1$  when  $u = v$ ). We can obtain:

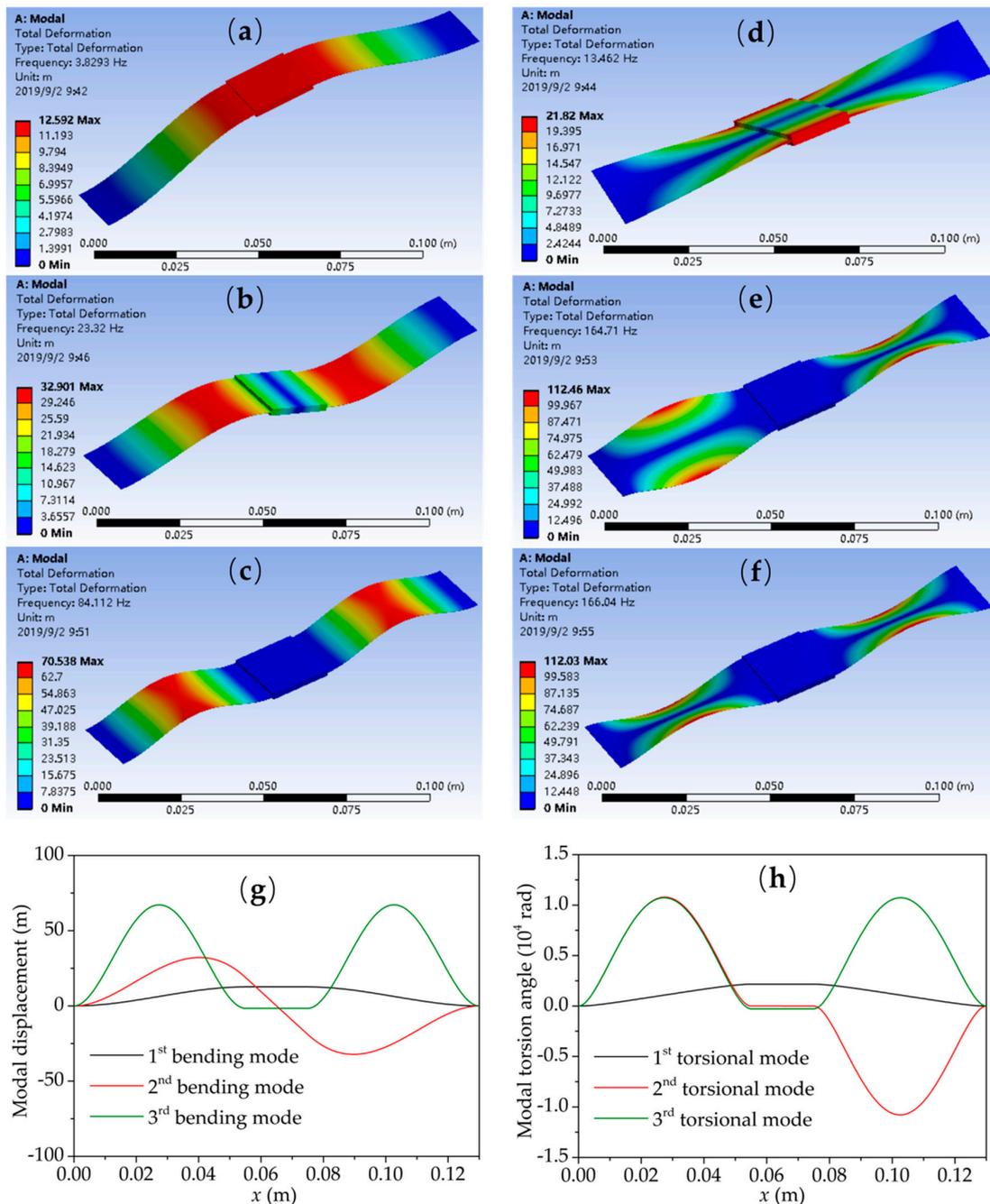
$$\chi_i = \chi_{iu}, f_{\alpha u} = \frac{\omega_{\alpha u}}{2\pi} = \frac{\chi_{iu}}{2\pi} \sqrt{\frac{(\rho I_m)_i}{(EI_\omega)_i}}, \varphi_i(x_i) = \varphi_{iu}(x_i), q(t) = q_u(t), \tag{14}$$

$u = 1, 2, \dots$

where  $f_{\alpha u}$ ,  $\varphi_u$ ,  $q_u$  represents the  $u$ th torsional natural frequency, the  $u$ th torsional vibration mode and the  $u$ th torsional modal, respectively. The torsion angle  $\alpha_i$  can be written as:

$$\alpha_i(x_i, t) = \sum_u \varphi_{iu}(x_i) q_u(t) \tag{15}$$

The modal of the structure can be obtained by finite element simulation as well, which has been used for verification of modal analysis by the analytical model. Figure 2 and Table 2 show the first three bending and torsional vibration modes and the corresponding natural frequencies by finite element simulation (ANSYS workbench) and the derived analytical model, respectively (the magnets are located in the middle of the PET membrane). We can see that the results of the derived analytical model and the finite element simulation are consistent, which demonstrates that the derived analytical model is reliable. The errors of natural frequencies between the analytical model and the finite element results are less than 5%. The errors mainly come from the constraint of the derived analytical model on the freedom of vibration. In addition, the first and third bending and torsional vibration modes are symmetric to the perpendicular bisector of magnets, and the second bending and torsional vibration modes are anti-symmetric around the midpoint of the magnets. Therefore, it is easy to produce coupled flutter due to similarity between the bending and torsional vibration modes of the same order. There is no coupling between the adjacent bending and torsional modes (refer to the definition of  $\Lambda_{ru}$  in Equation (34)).



**Figure 2.** (a–c) The first three bending vibration modes, and (d–f) the first three torsional vibration modes by finite element simulation. The (g) bending and (h) torsional vibration modes by the derived analytical model.

**Table 2.** The bending and torsional natural frequencies by finite element simulation and the derived analytical model.

Natural Frequency (Hz)	Bending Mode			Torsional Mode		
	1st Mode	2nd Mode	3rd Mode	1st Mode	2nd Mode	3rd Mode
ANSYS FEM	3.83	23.32	84.11	13.46	164.71	166.04
Analytical model	3.71	22.77	80.71	13.54	162.50	163.83
Error (%)	3.13	2.36	4.04	0.59	1.34	1.33

### 3. Flutter Analysis

The dynamical equations of the energy harvester in wind can be written as:

$$\mu_i \frac{\partial^2 h_i(x_i, t)}{\partial t^2} + c_{hi} \frac{\partial h_i(x_i, t)}{\partial t} + (EI)_i \frac{\partial^4 h_i(x_i, t)}{\partial x_i^4} = L_i \tag{16}$$

$$(\rho I_m)_i \frac{\partial^2 \alpha_i(x_i, t)}{\partial t^2} + c_{ai} \frac{\partial \alpha_i(x_i, t)}{\partial t} + (EI_\omega)_i \frac{\partial^4 \alpha_i(x_i, t)}{\partial x_i^4} - (GI_t)_i \frac{\partial^2 \alpha_i(x_i, t)}{\partial x_i^2} = M_i \tag{17}$$

where  $c_{hi}$  and  $c_{ai}$  represent the structural damping of bending and torsion of each section, respectively;  $L_i$  and  $M_i$  are the aerodynamic lift force and torque per unit length, respectively [24].

$$L_i = \pi \rho_a b \left\{ -b \ddot{h}_i - 2UC(k) \dot{h}_i - [1+C(k)] Ub \dot{\alpha}_i - 2U^2 C(k) \alpha_i \right\} \tag{18}$$

$$M_i = \pi \rho_a b^2 \left\{ UC(k) \dot{h}_i - \frac{b^2}{8} \ddot{\alpha}_i + \left[ -\frac{1}{2} + \frac{1}{2} C(k) \right] Ub \dot{\alpha}_i + U^2 C(k) \alpha_i \right\} \tag{19}$$

where  $\rho_a = 1.226 \text{ kg/m}^3$  is the density of air (15 °C),  $b$  is the half width of the PET membrane,  $U$  is the wind speed,  $k = \omega b/U$  is the non-dimensional frequency,  $\omega$  is the flutter angular frequency, and  $C(k)$  is Theodorsen’s circulation function [32,33]

$$C(k) = F(k) + iG(k) \tag{20}$$

where [33]

$$F(k) = 1 - \frac{0.165}{1 + \left(\frac{0.0455}{k}\right)^2} - \frac{0.335}{1 + \left(\frac{0.3}{k}\right)^2}, \quad G(k) = -\frac{0.165 \times \frac{0.0455}{k}}{1 + \left(\frac{0.0455}{k}\right)^2} - \frac{0.335 \times \frac{0.3}{k}}{1 + \left(\frac{0.3}{k}\right)^2} \tag{21}$$

For the dynamic equations to be valid throughout the time domain, the diverging rate and frequency of both bending and torsion should be same; thus, we can assume:

$$p_r(t) = P_r e^{(\delta+i\omega)t} \tag{22}$$

$$q_u(t) = Q_u e^{(\delta+i\omega)t} \tag{23}$$

where  $\delta$  is the diverging rate,  $\omega$  is the angular frequency. By substituting Equations (7) and (15) into the dynamical equations, and considering the orthogonal normalization conditions (Equations (5) and (13)), we can obtain:

$$(a_r + b_r i) p_r(t) + \sum_u (m + ni) \Lambda_{ru} q_u(t) = 0 \tag{24}$$

$$\sum_r (p + qi) \Lambda_{ru} p_r(t) + (c_u + d_{ui}) q_u(t) = 0 \tag{25}$$

where

$$a_r = (\delta^2 - \omega^2) (1 + \pi \rho_a b^2 A_r) + 2\zeta_{hr} \omega_{hr} \delta + 2\pi \rho_a b U F(k) \delta A_r - 2\pi \rho_a b U G(k) \omega A_r + \omega_{hr}^2 \tag{26}$$

$$b_r = 2\delta \omega (1 + \pi \rho_a b^2 A_r) + 2\zeta_{hr} \omega_{hr} \omega + 2\pi \rho_a b U F(k) \omega A_r + 2\pi \rho_a b U G(k) \delta A_r \tag{27}$$

$$m = \pi \rho_a b^2 U \delta + \pi \rho_a b^2 U F(k) \delta + 2\pi \rho_a b U^2 F(k) - \pi \rho_a b^2 U G(k) \omega \tag{28}$$

$$n = \pi \rho_a b^2 U \omega + \pi \rho_a b^2 U F(k) \omega + \pi \rho_a b^2 U G(k) \delta + 2\pi \rho_a b U^2 G(k) \tag{29}$$

$$p = -\pi \rho_a b^2 U F(k) \delta + \pi \rho_a b^2 U G(k) \omega \tag{30}$$

$$q = -\pi\rho_a b^2 UG(k)\delta - \pi\rho_a b^2 UF(k)\omega \tag{31}$$

$$c_u = (\delta^2 - \omega^2)\left(1 + \frac{\pi\rho_a b^4}{8} B_u\right) + 2\zeta_{\alpha u}\omega_{\alpha u}\delta + \frac{\pi\rho_a b^3 U\delta}{2} B_u - \frac{\pi\rho_a b^3 UF(k)\delta}{2} B_u + \frac{\pi\rho_a b^3 UG(k)\omega}{2} B_u + \omega_{\alpha u}^2 - \pi\rho_a b^2 U^2 F(k) B_u \tag{32}$$

$$d_u = 2\omega\delta\left(1 + \frac{\pi\rho_a b^4}{8} B_u\right) - \frac{\pi\rho_a b^3 UG(k)\delta}{2} B_u + 2\zeta_{\alpha u}\omega_{\alpha u}\omega + \frac{\pi\rho_a b^3 U\omega}{2} B_u - \frac{\pi\rho_a b^3 UF(k)\omega}{2} B_u - \pi\rho_a b^2 U^2 G(k) B_u \tag{33}$$

$$A_r = \sum_i \int_0^{l_i} \phi_{ir}^2(x_i) dx_i, B_u = \sum_i \int_0^{l_i} \phi_{iu}^2(x_i) dx_i, \Lambda_{ru} = \sum_i \int_0^{l_i} \phi_{ir}(x_i)\phi_{iu}(x_i) dx_i \tag{34}$$

where  $\zeta_{hr} = c_{hil}/(2\omega_{hr}\mu_i)$  and  $\zeta_{\alpha u} = c_{\alpha i}/[2\omega_{\alpha u}(\rho I_m)_i]$  are the structural damping ratio of bending and torsion, respectively. Equations (24) and (25) can be written in a matrix form:

$$\begin{bmatrix} a_1 + b_1 i & 0 & \cdots & (m + ni)\Lambda_{11} & (m + ni)\Lambda_{12} & \cdots \\ 0 & a_2 + b_2 i & \cdots & (m + ni)\Lambda_{21} & (m + ni)\Lambda_{22} & \cdots \\ \vdots & \vdots & \ddots & \cdots & \cdots & \ddots \\ (p + qi)\Lambda_{11} & (p + qi)\Lambda_{21} & \cdots & c_1 + d_1 i & 0 & \cdots \\ (p + qi)\Lambda_{12} & (p + qi)\Lambda_{22} & \cdots & 0 & c_2 + d_2 i & \cdots \\ \vdots & \vdots & \ddots & \vdots & \vdots & \ddots \end{bmatrix} \begin{bmatrix} p_1(t) \\ p_2(t) \\ \vdots \\ q_1(t) \\ q_2(t) \\ \vdots \end{bmatrix} = 0 \tag{35}$$

The condition that Equation (35) has non-zero solutions is the determinant if the coefficient is zero; the diverging rate and critical wind speed can be obtained accordingly.

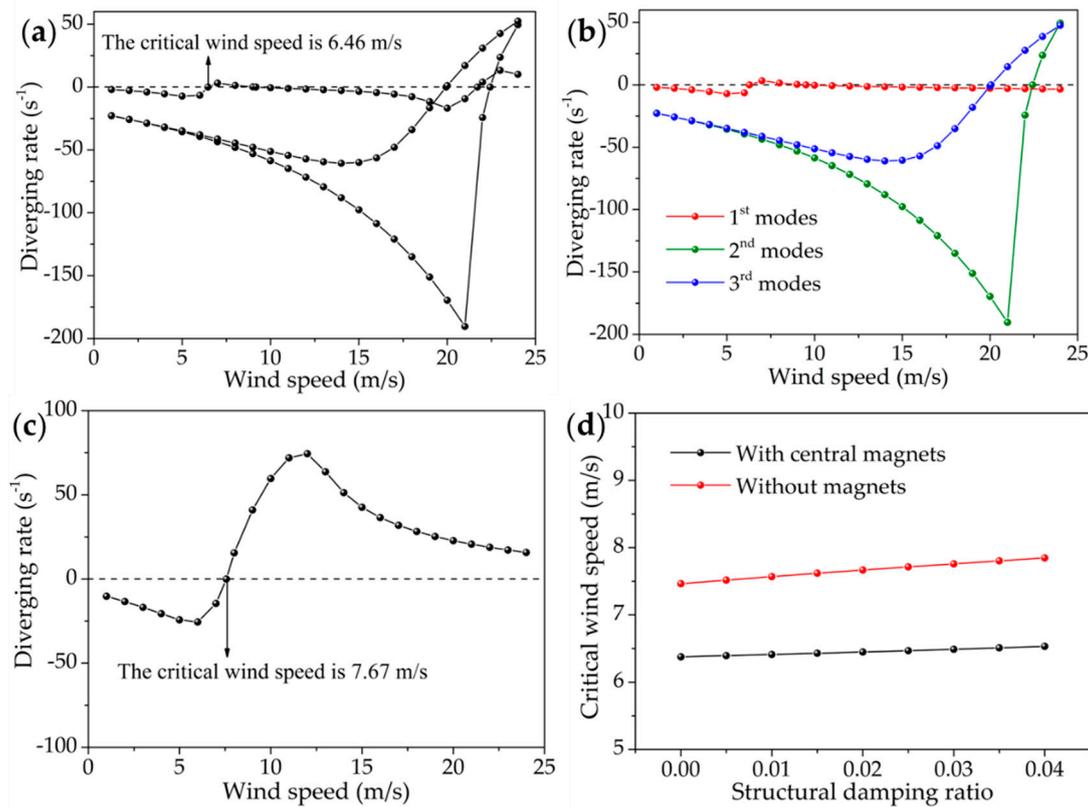
As there is no magnet attached to the PET membrane, critical wind speed can also be obtained by empirical formulae proposed by Van der Put [34] and Selberg [35], respectively.

$$U_{cr} = \left[1 + \left(\frac{\omega_{\alpha 1}}{\omega_{h1}} - 0.5\right) \sqrt{\frac{0.72\mu r}{\pi\rho_a b^3}}\right] \omega_{h1} b \tag{36}$$

$$U_{cr} = 7.44bf_{\alpha 1} \left\{ \frac{\mu r}{\rho_a (2b)^3} \left[1 - \left(\frac{f_{h1}}{f_{\alpha 1}}\right)^2\right] \right\}^{1/2} \tag{37}$$

where  $r$  is the cross-section radius of gyration.

For Equation (35), it is impossible to consider all of the bending and torsional modes. Figure 3a shows the relationship between the diverging rate and the wind speed, when all the first three bending and torsional modes are involved in the calculation (the magnets are located in the middle of the PET membrane). The diverging rate judges whether the flutter occurs or not. When the diverging rate is negative, the vibration is attenuated and no flutter occurs; when the diverging rate is positive, the vibration is divergent and the flutter takes place; when the diverging rate is zero, the corresponding wind speed is the critical wind speed. There are three curves corresponding to three sets of solutions for Equation (35). It indicates that the vibration of the energy harvester is divergent when wind speed is between 6.46 m/s and 9.39 m/s, and above 20.34 m/s, there will be large amplitudes when the flutter happens. The critical wind speed is 6.46 m/s, which is the most important parameter of the flutter, and the flutter phenomenon can occur only when wind speed is higher than the critical wind speed. Figure 3b shows the relationship between the diverging rate and the wind speed, when the first, second, and third bending and torsional modes are involved in the calculation, respectively. The results are similar to the three curves in Figure 3a. Critical wind speed is 6.45 m/s when only the first bending and torsional modes are considered. We can infer that the flutter at low wind speed is mainly caused by the coupling of the first bending and torsional modes. The high order modes participate in the flutter as the wind speed increases and the state of motion of the wind belt is more chaotic.



**Figure 3.** (a) The diverging rate as a function of wind speed when all the first three bending and torsional modes are involved in the calculation. (b) The diverging rate as a function of wind speed when the first, second, and third bending and torsional modes are involved in the calculation, respectively. (c) The diverging rate as a function of wind speed when there is no magnet attached to the PET membrane. (d) The relationship between the critical wind speed and the structural damping ratio.

To verify the flutter analysis, we calculated the critical wind speed of the wind belt when there is no magnet attached to the PET membrane (shown in Figure 3c), and compared it with the results using Equations (36) and (37) (shown in Table 3); the calculated critical wind speed is in good agreement with previous empirical formulae, which can confirm the effectiveness of the presented analytical model. Figure 3d shows the relationship between the critical wind speed and the structural damping ratio. In a small range, the structural damping has a neglectable effect on the critical wind speed of the flutter, while aerodynamic damping is more dominating than structural damping. Therefore, it is reasonable to set the structural damping ratio as 0.02 in the flutter calculations.

**Table 3.** The comparison of critical wind speed by different equations when there is no magnet attached to the PET membrane.

Equations	Van der Put	Selberg	This Work
Critical wind speed (m/s)	8.60	7.43	7.67

To investigate the influence of magnets’ positions on the critical wind speed of flutter, the critical wind speeds of the wind belt with different positions of magnets was calculated. To ensure accuracy of the results, all the first three modes were involved in the flutter calculation process. As shown in Table 4, magnets placed near the middle of the PET membrane can result in a lower critical wind speed. However, the output value needs further investigation.

**Table 4.** Predictions of the critical wind speed of an energy harvester with different magnet positions.

Magnets Locations	$l_1 = 55 \text{ mm}$	$l_1 = 40 \text{ mm}$	$l_1 = 25 \text{ mm}$	$l_1 = 10 \text{ mm}$
Critical wind speed (m/s)	6.46	7.31	9.94	10.13

In fact, the vibration of the energy harvester is influenced by nonlinearity after the flutter takes place. As a result, the flutter amplitude will not be divergent and flutter frequency changes with the bending amplitude. The dynamical equations can be rewritten as [17]:

$$\mu_i \frac{\partial^2 h_i(x_i, t)}{\partial t^2} + c_{hi} \frac{\partial h_i(x_i, t)}{\partial t} + (EI)_i \frac{\partial^4 h_i(x_i, t)}{\partial x_i^4} - F_i(t) \frac{\partial^2 h_i(x_i, t)}{\partial x_i^2} = L_i \tag{38}$$

$$(\rho I_m)_i \frac{\partial^2 \alpha_i(x_i, t)}{\partial t^2} + c_{\alpha i} \frac{\partial \alpha_i(x_i, t)}{\partial t} + (EI_\omega)_i \frac{\partial^4 \alpha_i(x_i, t)}{\partial x_i^4} - (GI_t)_i \frac{\partial^2 \alpha_i(x_i, t)}{\partial x_i^2} - \frac{F_i(t) I_{mi}}{2bt_p} \frac{\partial^2 \alpha_i(x_i, t)}{\partial x_i^2} = M_i \tag{39}$$

where

$$F_i(t) = \frac{bE_p t_p}{l_i} \int_0^{l_i} \left( \frac{\partial h_i(x_i, t)}{\partial x_i} \right)^2 dx_i \tag{40}$$

is the axial tension during vibration, which is the main source of nonlinearity.  $I_{mi}$  is the polar moment of area. If flutter frequencies at different wind speeds are measured, bending and torsional amplitudes can be calculated according to Equations (38) and (39). Load voltage can be obtained by the following equation:

$$U(t) = \frac{d\Phi[h_2(x_2, t), \alpha_2(x_2, t)]}{dt} \frac{R_l}{R_c + R_l} \tag{41}$$

where  $\Phi$  is the magnetic flux, and  $R_l$  is load resistance.

#### 4. Experimental Results

To experimentally verify the predictions of the analytical model and investigate the output performance of the proposed energy harvester, a small wind tunnel with wind speeds ranging from 0 m/s to 11.2 m/s was built. Wind speed was measured using an anemometer (KIMO (Bordeaux, France) CTV100), and the waveform of voltage and the corresponding frequency were recorded by an oscilloscope (KESIGHT (Santa Rosa, CA, USA) InfiniiVision DSO-X 2012A) with a 10 MΩ probe. Energy harvesters with four positions of magnets were tested in the wind tunnel. Figure 4 shows the relationship between the root-mean square (RMS) open-circuit voltage and the wind speed of energy harvesters with four positions of magnets. The voltage increased sharply at wind speeds of 6.5 m/s, 7.5 m/s, and 9.5 m/s, when  $l_1$  was 55 mm, 40 mm, and 25 mm, respectively. These wind speeds can be seen as the critical wind speeds of the wind belts. As shown in Table 5, the results agreed well with analytical predictions. Therefore, the proposed analytical model can be used for the prediction of the critical wind speed of the wind belt type energy harvester. Besides, the experimental results also show that an energy harvester with magnets near the middle of the PET membrane can achieve a higher output. In a word, placing magnets near the center of the membrane can further reduce the critical wind speed and subsequently improve output performance.

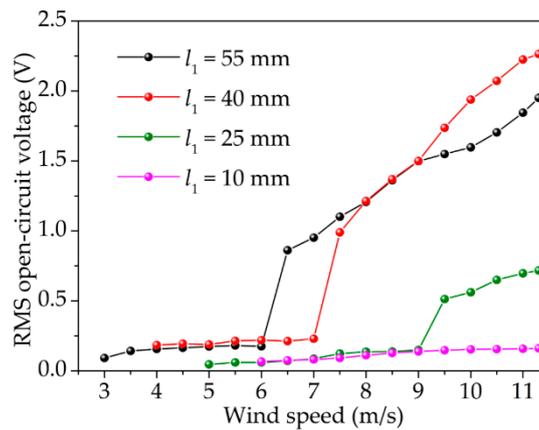
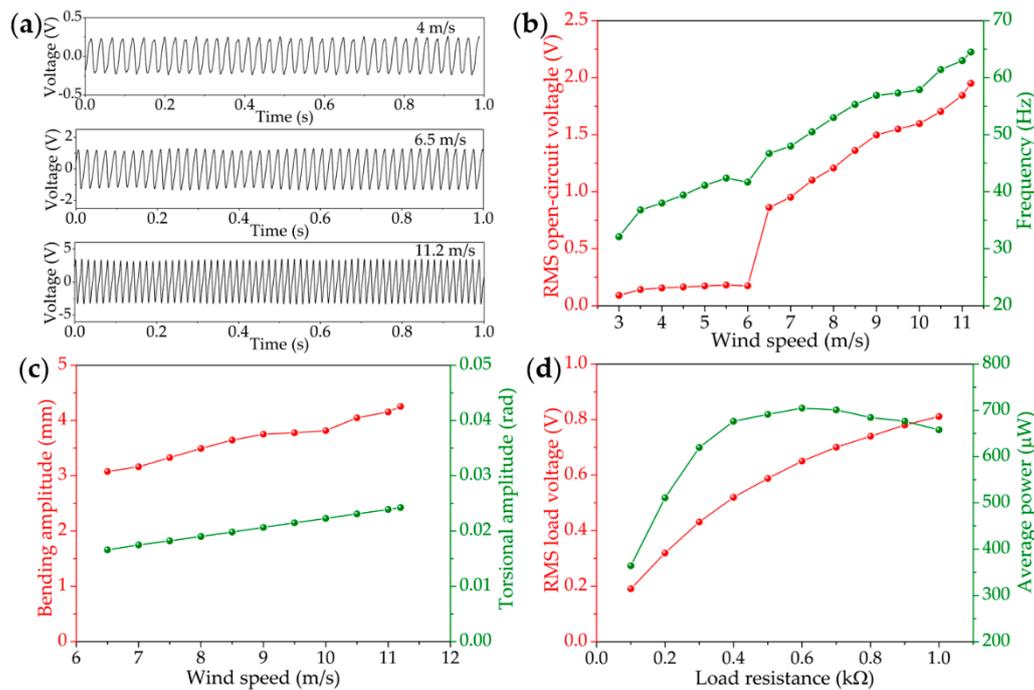


Figure 4. The RMS open-circuit voltage of energy harvester with different magnets positions.

Table 5. Comparison of critical wind speed between the analytical predictions and the experimental results.

Critical Wind Speed (m/s)	$l_1 = 55$ mm	$l_1 = 40$ mm	$l_1 = 25$ mm
Analytical model	6.46	7.31	9.94
Experimental results	6.5	7.5	9.5

Since the energy harvester with central magnets has the lowest critical wind speed and considerable output performance, it was further investigated. Figure 5a shows the open-circuit voltage waveform at different wind speeds. The energy harvester can generate a steady output, indicating that it vibrated with constant amplitude. Figure 5b shows the RMS open-circuit voltage and the corresponding frequency at different wind speeds. When wind speed was below 3 m/s, there was no output, because the wind belt did not vibrate. When the wind speed reached 3 m/s, the wind belt vibrated with a small amplitude and the energy harvester was able to output small voltage. This phenomenon comes mainly from the asymmetry of the pre-stress along the y direction, so a torsional vibration with torsional axis deviating from the central axis could be observed. When the wind speed reached 6.5 m/s, violent vibration of the wind belt took place and the energy harvester was able to output an RMS voltage of 0.86 V. As the wind speed continues to increase, the voltage of the energy harvester increased approximately linearly; when the wind speed reached 11.2 m/s, the energy harvester generated an output voltage of 1.95 V. Meanwhile, the frequency of the voltage can be used to represent the flutter frequency of the wind belt. We can see that the flutter frequency increased with the wind speed, which was mainly due to enhancement of nonlinearity as the bending amplitude increased. Figure 5c shows the derived bending and torsional amplitudes at different wind speeds according to the nonlinear Equations (38) and (39). The bending and torsional amplitudes increased with the wind speed as well as the flutter frequency, which can explain why the voltage increased with wind speed. To obtain the maximum output power and the corresponding optimized load, the RMS voltage  $U_{rms}$  with different load resistance was measured. Average power can be gained according to the equation  $P_{ave} = U_{rms}^2 / R_l$ . Figure 5d shows the measured RMS load voltage and the derived average power as a function of load resistance; at wind speed of 10 m/s, the energy harvester can generate a maximum average power of 705  $\mu$ W with an optimized load resistance of 600  $\Omega$ . The result highlights application prospects for the power supply of low-power electronic devices.



**Figure 5.** (a) The open-circuit voltage waveform at different wind speeds. (b) The RMS open-circuit voltage and the corresponding frequency as a function of wind speed. (c) The relationship between the derived bending and torsional amplitudes, and wind speed. (d) The RMS load voltage and derived average power as a function of load resistance at wind speed of 10 m/s.

## 5. Conclusions

The wind belt type energy harvester has been proven to harvest wind energy and convert it to electric power. In this paper, an analytical model for kinetic analysis of a flutter-based wind energy harvester was proposed. The modal analysis of the analytical model was found to be in agreement with that of finite element simulation. The flutter analysis indicates that flutter at low wind speeds mainly comes from the first bending and torsional modes. The critical wind speeds calculated by the analytical model were consistent with the previous empirical formulae and the experimental results. The results also suggest that a wind energy harvester with magnets close to the center of the membrane has better performance. The optimized wind energy harvester can output a maximum average power of 705  $\mu$ W at wind speed of 10 m/s., offering application prospects for the power supply of low-power electric devices. The analytical model presented in this work has significance for the structural design and performance improvement of a flutter-based electromagnetic wind energy harvester. It can also provide a reference for the theoretical analysis of other aerodynamic devices. However, the vibration of the wind belt may come from the coupling of multiple effects, which need further investigation.

**Author Contributions:** Z.L. carried out the analytical model and designed the experiments; Q.W. and Z.W. provided funding and experimental facilities; Z.L. wrote the paper; Q.W., X.H. and Z.W. revised the paper.

**Funding:** This work was supported by the National Natural Science Foundation of China (61604023).

**Conflicts of Interest:** The authors declare no conflict of interest.

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