

Article

Making Optimal Location-Sizing Decisions for Deploying Hybrid Renewable Energy at B&Bs

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Abstract: The adoption of renewable energy (RE) is a promising business strategy for bed and breakfasts (B&Bs) to mitigate climate change while maintaining a competitive edge. However, there is still a lack of analytical studies to determine an optimal RE mix for tourism accommodations. This study thus proposes a practical approach to enable all B&Bs to make optimal RE decisions for their facility. A mixed-integer programming (MIP) model is developed and tested in a case study. The model successfully identifies an optimal hybrid energy system for two scenarios, the base case that generates 116,942 kWh of electricity annually at the cost of USD 21,499, and the unconventional technology case that generates 114,474 kWh of electricity annually at the cost of USD 24,670. Compared to purchasing all the required electricity from the power grid, both scenarios can save more than 26 tons of CO₂e/year. The analysis provides valuable information for B&Bs to initiate a smooth energy transition with affordable costs. This study considers various energy components, including hybrid RE, batteries, the power grid, self-sufficiency targets, and various RE technologies. Therefore, B&Bs can choose a preferred self-sufficiency target where RE satisfies a specific portion of the energy demands and the power grid satisfies the rest. The model can also evaluate the tradeoff between investing in RE technologies and purchasing larger batteries. These findings will assist B&Bs in accelerating the adoption of RE globally.

Keywords: bed and breakfast; renewable energy; tourism accommodation; emission; optimization

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1. Introduction

Climate change has brought various threats to humanity. Among them, global warming is arguably the most serious. According to the World Meteorological Organization, 2011–2020 was the warmest decade since the 1800s [1]. Global warming comes from human-induced emissions, mainly from burning fossil fuels [2]. As a significant contributor to the world economy, international tourism's revenue was USD 1481 billion in 2019, a 4.8% year-on-year increase [3]. However, tourism emissions increased from 3.9 to 4.5 GtCO₂e between 2009 and 2013, representing 8% of global emissions [4]. Tourism can only be sustainable in the long term if it transforms into a climate-resilient industry [5]. Therefore, there is an urgent need for the tourism industry to embrace a low-carbon pathway to mitigate global warming and ultimately achieve sustainable tourism. However, sustainable tourism is a continuous process that requires seamless collaboration among tourism stakeholders, including the business, local community, government, tourists, and international community [6]. Instead of focusing on only one aspect (economic growth), sustainable tourism considers a balance between economic, environmental, and social-cultural aspects to ensure the long-term sustainability of tourism development [7]. These considerations lead the tourism industry to achieve productivity while preserving the natural environment and maintaining the quality of life. However, under a business-as-usual

scenario, tourism emissions are projected to increase by 169% between 2010 and 2050 [8]. Since reducing emissions is a challenge for sustainable development, this finding recognizes that sustainability practices in the tourism industry are still insufficient [5].

Sustainable tourism should optimize environmental resources, a vital element of tourism development [9]. However, accommodation is a resource-intensive tourism sub-sector [10,11]. As more than 70% of energy demand is consumed for electricity [10], accommodation is the second-highest emitter after transportation, accounting for 21% of tourism emissions [12]. This study focuses on a particular type of accommodation, bed and breakfast (B&B), which has experienced rapid growth through sharing-economy platforms [13]. As a small tourism business owned and operated by a family, a B&B is an innovative sideline business built and developed from a family's underutilized assets [14]. Unfortunately, many B&Bs have recently experienced a significant decline in guest numbers. For example, in Taiwan [15] and Northern Ireland [16], the occupancy rate was below 25% from 2013 to 2018. Oversupply and homogeneity are the reasons for this severe challenge [17,18]. Therefore, B&Bs need to build a competitive advantage in a saturated market by differentiating themselves from the competition with novel features. Recent literature has investigated whether environmentally friendly practices in hotels (e.g., waste management, energy efficiency) can increase customer satisfaction, a critical factor in hotel selection [19]. In fact, the adoption of renewable energy (RE) as a primary energy source is the least adopted by accommodations [20]. However, B&Bs can improve energy security by changing their energy sources while reducing energy costs with a short pay-back period, which has been implemented in real-world applications [21]. Using low-carbon energy in tourism destinations also contributes to community economies by generating revenue, creating jobs, and diversifying income [22]. Therefore, energy transition would not only reshape a B&B's image as an eco-friendly accommodation business [23] but also facilitate the sustainable development of local communities.

In addition, the shift to RE has the potential to maintain the B&B's competitive advantage by offering new service innovations continuously. Considering that visitors are more likely to stay at B&Bs than traditional hotels due to their authenticity [24,25] and social interaction [26], B&Bs can collaborate with the entire community to offer novel experiences that leverage and integrate local resources [27]. Another interesting innovation is the increasing adoption of electric vehicles (EVs), which is expected to increase six-fold between 2019 and 2030 [28]. As pioneered by several hotel chains [29,30], B&Bs can offer EV charging services at their facilities to proactively respond to market changes, generate new revenue streams, and develop more innovations. In terms of the internal conflict due to energy transition, B&Bs can take the opportunity of transgenerational ownership (succession from the old to the young generation). When the new management reevaluate their business strategy during this period [14,31], this would be an ideal time to conduct an energy transition. A significant reduction in RE costs, even below 3.0 US cents/kWh in some countries [32], means it is also an ideal time for initiating the transition. Unfortunately, despite these opportunities, RE is still underutilized in the accommodation industry. For example, only 17.3% of hotels in the Asia-Pacific region have installed renewable energy generation devices (REGDs) [33]. The most common reason for not deploying RE at the accommodations is the personal belief of (high) upfront investment [34]. Compared to other accommodations, the lack of capital reserves [35] and heavy dependence on the power grid in most B&Bs [36] pose a challenge to a successful energy transition. Furthermore, there is a lack of know-how in initiating energy transition in accommodation businesses [34], mainly due to several complexities. B&Bs have to balance fluctuations in energy production and consumption due to the intermittent nature of most RE energy sources and the occurrence of peak demand at certain times.

The hybrid RE system that combines two or more energy sources (e.g., solar and wind) can adequately manage these fluctuations [37]. However, a hybrid RE system, often equipped with batteries, increases the complexity of the problem compared to a single-source RE system. Further complexity arises from the variety of REGDs on the market,

including conventional REGDs (e.g., solar panels and wind turbines) and unconventional REGDs (e.g., the Wind Tree). Both offer different tradeoffs that B&Bs must evaluate when transitioning to RE. B&Bs also need to manage the site availability since an installed RE system requires more land than a fossil power plant [38]. There is an urgent need for a decision-making framework to manage this complexity to ensure a resilient energy supply at an affordable cost. The decision should include the type and size of RE technologies for each suitable location on the B&B. According to the systematic review, the optimization approach provides good energy planning for ensuring sustainability [39]. Therefore, this study proposes a practical approach to address the critical need for all B&B businesses to make optimal decisions on deploying hybrid RE technologies in their locations. This study provides a model that integrates system components, including hybrid RE systems, batteries, the power grid, different ratios of self-sufficiency, and different RE technologies, to ensure a smooth energy transition. This integration provides B&Bs the flexibility to choose their preferred self-sufficiency as a target to be achieved by allocating a specific share of the energy demand to be met by RE and the rest by the power grid. In addition to bridging the gap between the high cost of RE technologies and the affordability of B&Bs, the model can also evaluate the tradeoff between conflicting goals, costs, and emissions when designing the system. This integration also assists the B&B in evaluating the tradeoff between conventional and/or unconventional REGDs and investigating the need to determine a specific size of batteries to regulate energy flow. The mixed-integer programming (MIP) model is developed as a proposed method to solve the problem. The model then demonstrates its capabilities in a case study on a simulated B&B facility.

The rest of this paper is organized as follows. Section 2 reviews related research. Section 3 presents the optimization model. Section 4 describes the methodology, followed by the results and discussion in Section 5. Finally, Section 6 concludes this research with suggestions for future studies.

2. Literature Review

There is limited research investigating the feasibility of using RE in accommodation businesses [40]. Among those papers, design system optimization, that is, identifying a reliable and affordable system configuration, has been the main focus. Due to highly complicated dynamics between the major factors (costs, system performance, and energy demand/supply management), designing such an RE system is challenging. Therefore, a cost-effective energy solution requires an appropriate combination of RE systems [41]. Generally speaking, simulation-based optimization is arguably the most popular tool for solving this kind of problem [42]. Hybrid optimization of multiple energy resources (HOMER) [43] is one of the most well-known software developed for such purposes, with cost minimization as the primary objective. At a high level, HOMER works by simulating various system configurations based on user inputs [44]. Limited by its optimization technique, HOMER does not always produce an optimal solution. To be precise, when there are a large number of system configurations, HOMER often identifies only a suboptimal solution. Some researchers [45,46] also use mathematical optimization models, and the results are more cost-effective than HOMER.

Despite these issues, several tourism-related papers have used HOMER to evaluate the usage of RE at accommodation facilities. Dalton et al. [47] conducted a cost study and evaluated the allocation of various configurations, including solar or wind energy (i.e., stand-alone RE), diesel-only, and diesel-RE. Using HOMER, these simulations revealed the feasibility of using renewables to meet all energy needs in an Australian resort. Another finding was that diesel-RE would cost 30% less than the other configurations. Furthermore, Dalton et al. [48] extended the research to investigate the current and future feasibility of a stand-alone hybrid solar-wind system using three tourist hotels as case studies. Güler et al. [49] used HOMER to determine the optimal size of RE technologies, including solar panels, wind turbines, batteries, and converters, for an uninterrupted power supply for a Turkish hotel. Since the hotel had a surplus RE (that is, RE neither

consumed by the hotel nor saved in the battery) in certain time periods, it would be able to open up new revenue streams for the hotel. Fazelpour et al. [50] investigated the environmental benefits of deploying an RE system at an Iranian hotel with HOMER. When emission costs were considered, the most effective configuration changed from a diesel-only to a diesel–wind system. Using HOMER, Shezan et al. [51] analyzed the performance of a stand-alone diesel–wind system to power an eco-lodge in the highlands of Malaysia. In addition to the applicability of the RE system for supplying remote areas, this study also proves that the optimal allocation of renewables requires accurate weather data. Khan et al. [52] explored the competitiveness of various hybrid systems with HOMER for supplying energy in an island resort. A diesel–solar–wind–hydro system had the highest RE penetration compared to others. However, this configuration is not feasible since only a certain amount of land is available for solar panel installation. Finally, Hossain et al. [53] demonstrated that a hybrid energy system consisting of two or more RE sources used together (e.g., diesel–solar–wind system) is more viable than energy systems with only one type of energy source. Another finding was that energy demand may vary greatly depending on the season due to occupancy rates, which was also studied by Borowski et al. [54].

Another simulation-based tool called transient system simulation program (TRNSYS) [55] has also been used to study energy problems for tourism facilities. This software offers flexibility by allowing users to modify their models [56] or adjust the component library when necessary [57]. Buonomano et al. [58] used TRNSYS to simulate a geothermal–solar energy system at an Italian resort. This study proves the importance of oil tanks used as energy storage to regulate the fluctuating solar energy supply. Beccali et al. [59] confirmed the critical role of a battery in balancing the intermittency of renewables. Using TRNSYS, their results highlight that the battery can reduce the purchased electricity from the power grid by up to 61%. In addition to simulation, heuristic algorithms are also a popular tool for solving RE problems in accommodation facilities. Soheyli et al. [60] developed a multi-objective particle swarm optimization (PSO) algorithm to minimize costs, land requirements, and CO₂ emissions for an Iranian hotel. According to their results, an integrated RE system for cooling, heating, and power generation is less costly than a separate system. Meschede et al. [61] showed that occupancy fluctuations between weekends and weekdays can significantly affect energy demand. Therefore, generating synthetic time series data of energy demand based on simulated occupancy and weather data would be useful in providing a realistic setting. The levelized cost of electricity (LCOE) is also used to evaluate RE configurations from a financial perspective as it is able to capture long-term economic sustainability.

Table 1 presents the key features of tourism accommodation papers on the system optimization of RE systems. It also includes the cost of energy for comparing the average cost per kWh for energy generation. From this table, findings and proposed contributions can be summarized as follows.

Table 1. Key features of selective tourism accommodation papers.

Prior Study	Accommodation Types (No. of Room)	Optimization Tech- nique/Soft- ware Used	Cost of Energy (USD/k Wh)	System Component					Emission ⁶	Optimization Size	PDW ⁷
				SP ¹	WT ²	OT ³	BT ⁴	GR ⁵			
Dalton et al. [47]	Resort (378)	HOMER	n/a	✓	✓	x	✓	x	✓	✓	x
Dalton et al. [48]	Resort (34)	HOMER	n/a	✓	✓	x	✓	x	x	✓	x
Güler et al. [49]	Hotel (133)	HOMER	1.02	✓	✓	✓	✓	✓	x	✓	x
Fazelpour et al. [50]	Hotel (125)	HOMER	0.34	✓	✓	x	✓	x	✓	✓	x
Shezan et al. [51]	Lodge (100)	HOMER	0.27	x	✓	x	x	x	✓	✓	x
Khan et al. [52]	Resort (n/a)	HOMER	0.14	✓	✓	x	✓	x	✓	✓	x
Hossain et al. [53]	Resort (268)	HOMER	0.28	✓	✓	x	✓	x	✓	✓	x

Buonomano et al. [58]	Resort (17)	TRNSYS	0.21	✓	x	GW ⁸	✓	x	x	✓	x	x
Beccali et al. [59]	Hotel (20)	TRNSYS	n/a	✓	x	STC ⁹	✓	x	x	✓	x	x
Soheyli et al. [60]	Hotel (n/a)	PSO	n/a	✓	✓	x	✓	x	✓	✓	✓	x
Meschede et al. [61]	Hotel (n/a)	PSO	0.29	✓	✓	✓	✓	✓	x	✓	x	✓

¹ SP = solar panels; ² WT = wind turbines; ³ OT = other REGDs; ⁴ BAT = batteries; ⁵ GR = the power grid; ⁶ Emission = emissions consideration; ⁷ PDW = peak demand on weekend; ⁸ GW = geothermal wells; ⁹ STC = solar thermal collectors; n/a = not available in the paper.

- Most prior studies do not determine the optimal location for deploying REGDs. Although Soheyli et al. [60] investigate the total area required, they do not investigate which locations are suitable for each RE technology. This study proposes the optimal location-sizing decisions on deploying a hybrid RE system at the B&B location to fill this gap. To the author's knowledge, this is the first study in tourism accommodations that determines the optimal size of the RE system for each suitable location.
- While simulation often provides suboptimal solutions, all of the prior studies use simulation-based optimization using software [47–53,58–59] and heuristic algorithms (PSO) [60,61]. Therefore, the MIP model is developed in this study as a proposed method to solve the problem.
- Since the cost of implementing 100% RE is relatively high for some B&Bs, integrating the RE system with the power grid would be an attempt to bridge the high costs of RE and the affordability for B&Bs. Based on the literature, only the research of [49 and 61] include the power grid in the RE system. This integration also offers more flexibility in evaluating the conflicting objectives of energy planning (costs vs. emissions). Interestingly, almost half of the prior studies do not consider the volume of emissions that can be reduced in the RE system [48–49,58–59,61]. This study attempts to fill this gap by integrating the power grid into the RE system to eventually reach 100% RE. Therefore, the model would allocate a specific portion of energy demands that RE must meet and the power grid supplies the rest (e.g., 50% RE, 60% RE, ..., 100% RE).
- All prior studies use a specific type of solar panel and/or wind turbine for the RE system. They neglect the existence of various REGDs on the market, especially new-generation RE technologies, which may provide higher energy generation at higher costs. This study evaluates various types of solar and wind REGDs, both conventional and unconventional, to assist B&Bs in investing in RE technologies.
- With regards to energy demand, only Meschede et al. [61] consider that higher occupancy on weekends creates a higher energy demand than on weekdays. This study uses this finding when establishing energy demand data for the B&B.

In summary, various energy components are integrated into a model to ensure smooth energy transition, including hybrid RE, batteries, the power grid, different self-sufficiency targets, and different RE technologies.

3. Optimization Model

An MIP model is presented in the following section to serve as the main decision-making tool. By considering all available locations at the B&B suitable for RE generation, the proposed model will select appropriate REGDs to operate at each location, generating sufficient RE to meet the B&B's energy demands. If necessary, this model will also use batteries (with a suitable storage capacity) to facilitate RE usage. As most B&Bs are a small tourism business run by a single family, they certainly want to make every investment dollar count. Therefore, the model's objective is set to identify a particular deployment of REGDs so that the required investments are as low as possible. The model's details are as follows.

Use the rooftop as an example. Suppose a particular B&B can choose solar panels, small wind turbines, or a Tesla solar roof [62] to generate RE from their rooftop. In this

case, the rooftop is then an element of L and when l is indicating the rooftop, DVC_l is then a set containing three elements: solar panels, small wind turbines, and a Tesla solar roof.

For example, if d represents a solar panel to be installed at the rooftop, UNT_d is approximately 1.67 m^2 .

Continuing from the above example, if d is a solar panel and l is the rooftop, $Q_{d,l}$ will indicate the total number of solar panels to be installed at the B&B's rooftop.

$E_{l,t}$ is the total energy (kWh) generated by those REGDs deployed at location l during planning period t .

B is the required number of batteries.

I_t is the RE that is saved in the batteries at the end of the planning period t (kWh).

W_t is the RE that is no use to the B&B in the planning period t (kWh).

The following is the proposed MIP model

$$\text{minimize } B * \text{CBT} + \sum_{t \in T} \sum_{l \in L} \sum_{d \in DVC_l} Q_{d,l} * \text{ENR}_{d,t} * \text{CST}_d \quad (1)$$

Subject to

$$E_{l,t} = \sum_{d \in DVC_l} Q_{d,l} * \text{ENR}_{d,t} \quad \forall l \in L, t \in T \quad (2)$$

$$I_t = \sum_{l \in L} E_{l,t} - \text{REQ}_t - W_t \quad t = 1 \quad (3)$$

$$I_t = I_{t-1} + \sum_{l \in L} E_{l,t} - \text{REQ}_t - W_t \quad \forall t \geq 2 \quad (4)$$

$$I_t \leq B * \text{BCL} \quad \forall t \in T \quad (5)$$

$$\sum_{d \in DVC_l} Q_{d,l} * \text{UNT}_d \leq \text{ARA}_l \quad \forall l \in L \quad (6)$$

$$B, I_t, W_t, E_{l,t} \geq 0, \quad Q_{d,l} \geq 0 \text{ and integer} \quad (7)$$

The model's objective, Equation (1), is to minimize the total costs for the subject B&B, which includes the battery costs and REGD costs incurred over the planning horizon. The REGD costs are calculated by multiplying the RE generated by certain REGDs deployed at each available location l (that is, those REGDs contained in DVC_l) with their corresponding energy generation costs (that is, CST_d). Equation (2) measures the total RE generated from each location l during each planning period t ($E_{l,t}$). $E_{l,t}$ is contributed by REGDs that the model decides to deploy at l (that is, $Q_{d,l}$). Therefore, if every $Q_{d,l}$ has a zero value, $E_{l,t}$ will also be zero. Equations (3) and (4) calculate the energy saved in the batteries at the end of each planning period (I_t), equaling the previous energy savings (I_{t-1}) increased by the RE produced in the current planning period and then decreased by the B&B's energy requirements in the same planning period. As there could be times when the total energy supply is more than the total energy consumption, W_t will capture that surplus energy when that happens. Equation (5) governs the volume of RE saved in the battery. Generally, this energy cannot exceed the battery's charge limit, which is approximately 90% of the battery's storage capacity [63]. Equation (6) governs the deployment of all REGDs suitable for each location l , ensuring that they do not overuse the available area at l . Finally, Equation (7) specifies the allowable range for each decision variable.

4. Methodology

The methodology includes analytical steps applied in a case study to enable B&Bs to make optimal decisions for their business facility, as presented in Figure 1.

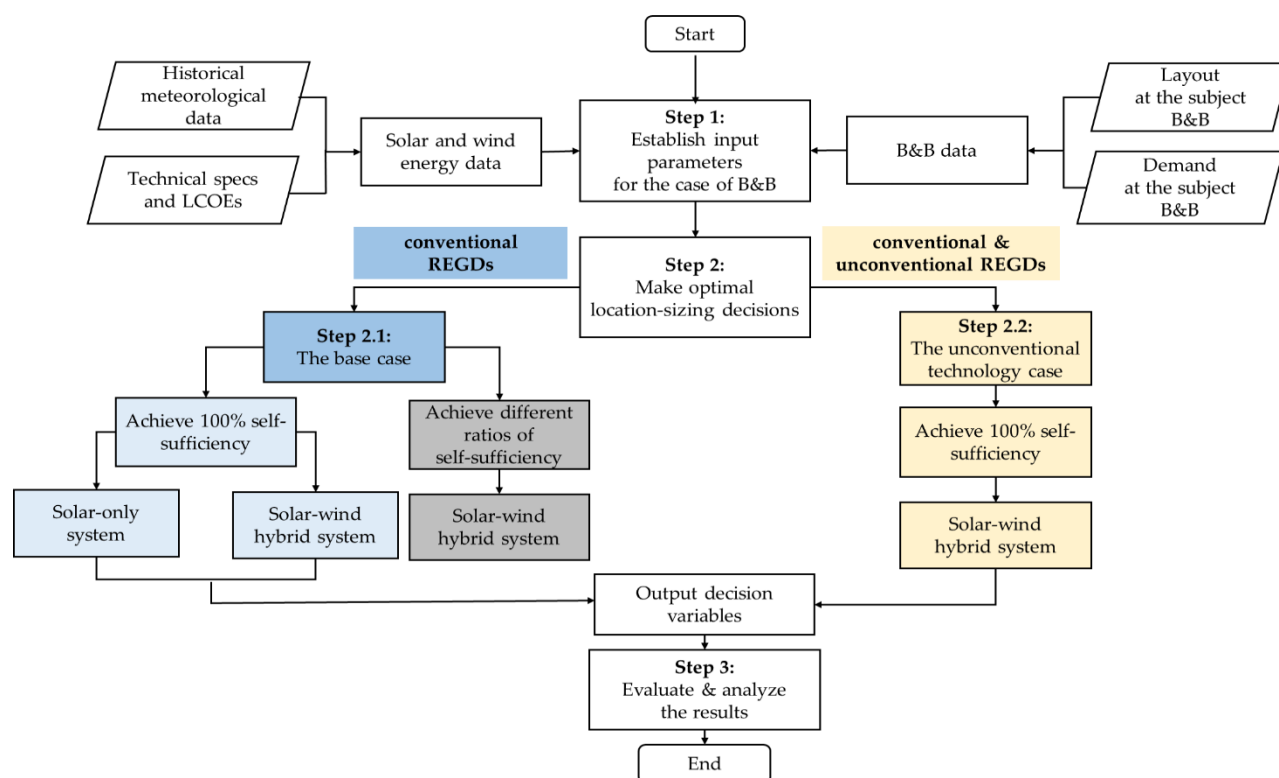


Figure 1. Flowchart of the methodology in a case study.

As shown in Figure 1, input parameters are obtained from various sources to determine solar and wind energy data and B&B data. Then, the model is applied in two scenarios, the base case (Section 4.1) and the unconventional technology case (Section 4.2). For all scenarios, the optimization models are solved with IBM ILOG CPLEX Optimization Studio 20.10, using a personal computer powered by Intel Core i5-1035G1 processor (running at 2.4 GHz) and 16 GB RAM. Finally, an in-depth analysis of the required costs, energy flow, and emission savings is performed to analyze how the proposed system operates in both scenarios. Since many B&Bs still purchase electricity from the power grid to meet their energy demands, the base case analysis also calculates the required electricity costs from the power grid for comparison. On the other hand, some B&Bs need to use every possible location to generate sufficient RE due to limited available land. Therefore, land requirements are considered in the unconventional technology case analysis and compared to the base case.

4.1. The Base Case

The first scenario, the base case, aims to provide B&B owners with a good understanding of how to green their business with conventional REGDs, including solar panels and small wind turbines. Two configurations are tested, a solar-only RE and a solar–wind hybrid RE system. To gain full insight into the tradeoff between the required costs and the resulting sustainability performance, the MIP model for a solar–wind hybrid RE is performed with these different ratios: 50% RE, 60% RE, ..., and finally, 100% RE. For example, at 90% RE or 90% self-sufficiency, renewables supply 90% of the energy demand, while the rest comes from the power grid.

4.2. The Unconventional Technology Case

The second scenario, the unconventional technology case, aims to assess the possibility of deploying conventional REGDs and/or unconventional REGDs. The unconventional REGDs include the Tesla Solar Roof, the Ciel & Terre Floating Solar, and the Wind Tree. The description of each device used in this study is as follows.

The Tesla Solar Roof [62] has an aesthetic design that resembles a standard roof tile for solar energy generation. Therefore, households can use this Tesla product as a regular tile on their rooftop while also receiving clean solar energy to power their house. Another example is the Ciel & Terre Floating Solar [64], a modular floating device designed to support a single solar panel with a suitable tilted angle on the water surface. For wind energy, the Wind Tree is [65] made of dozens of small vertical-axis wind turbines mounted on a metal frame; from a distance, it looks just like a regular tree in nature. Tables A1 and A2 (in Appendix A) present the specifications of these REGDs.

4.3. Case Study of the B&B

The case study of the B&B uses a subject B&B located in Pingtung, a southern county in Taiwan. As B&Bs are a vital business for transforming rural areas into leisure businesses in Taiwan, their number increased from 40 to 7042 between 2012 and 2016 [66]. Solar and wind energy also will be the primary source of RE in Taiwan in the coming future [67]. Interestingly, Pingtung is a suitable location to produce both. Since southern Taiwan has a greater potential for solar energy than the rest of the country, Pingtung can produce approximately 263 GWh of solar energy per year [68]. Pingtung is also rich in wind energy, as 66% of the annual hourly wind speed equals and is above 3.0 m/s (the cut-in speed of a wind turbine) [69]. Moreover, Pingtung has large areas of cropland and fallow land [68] that would be ideal locations for solar/wind energy production.

4.3.1. Solar and Wind Energy Data

This study uses a meteorological report of Pingtung station from the Taiwan Central Weather Bureau, ranging from 2011 to 2020 [69]. The months of April, July, October, and January are selected to cover different seasons in Taiwan, namely spring, summer, autumn, and winter. Figure A1 (in Appendix A) summarizes the 24-h solar radiance and wind speed data in Pingtung using 10-year average data for each season-representing month. The figures also present that these hourly data can be summarized in solar/wind supply for a 6-h time period: 00:00–06:00, 06:00–12:00, 12:00–18:00, and 18:00–24:00 for the first, second, third, and fourth time periods, respectively. In order to conduct more realistic simulations of energy supply, this study considers formulas from published research [70,71] and technical specs of REGDs (Tables A1 and A2 in Appendix A).

In financial terms, RE technologies available in the current market may vary in maturity. Therefore, different approaches should be considered to provide an accurate estimate of the costs of producing and saving energy. For conventional REGDs, this study adopts the work of Ouyang and Lin [72], which calculates the LCOE based on the existing feed-in tariff. In this study, the LCOE is assumed to be 40% lower than the Taiwanese feed-in tariff [73], that is, USD 0.120/kWh for conventional solar panels and USD 0.200/kWh for wind turbines. For unconventional REGDs, this study adopts an established formula [74] that calculates LCOE based on costs, performance, and reliability. The capital costs are taken from [62,75–76], the operation and maintenance costs are assumed to be 1.5% of the capital costs, and the project's economic life is assumed to be 25 years. An interest rate of 7.0% is used since the interest rate of various RE projects ranges from 5% to 10% [77]. Accordingly, the LCOEs for unconventional REGDs are as follows: USD 0.171/kWh, USD 0.139/kWh, and USD 0.488/kWh for the Tesla Solar Roof, the Ciel & Terre Floating Solar, and the Wind Tree, respectively. For comparison, B&Bs can pay electricity from the power grid for an average of USD 0.136/kWh, depending on the timing and

amount of consumption (Figure A2 in Appendix D). Following a procedure similar to unconventional REGDs and the corresponding data [63,78], the LCOE for saving energy or unit battery cost can also be calculated, that is, USD 52.72/kWh.

4.3.2. Layout at the Subject B&B

Due to difficulties in acquiring real data, this study adopts the layout of a two-story building [79] for the subject B&B in Pingtung. This B&B has a ground floor area and a total floor area of 136 and 371 m², respectively. There are a total of six rooms on the first and the second floor; four of them are guest rooms (sizes ranging from 15 to 25 m²). Outside of the main building, there is a deck, a water pond, an outdoor barbeque, a front porch, a rooftop, a balcony, and an outdoor fireplace. In addition to deploying solar panels at such conventional locations as the ground, other locations are also suitable for installation. For example, water ponds (e.g., quarry lakes, irrigation canals, and other wetlands) have been practically used to generate electricity due to the shortage of available land on the market. Figure 2 presents the graphical illustration of the subject B&B from different views, with 3D and 2D top-view. According to Figure 2b, possible locations and available areas at the subject B&B to install conventional and unconventional REGDs are listed in Table 2.

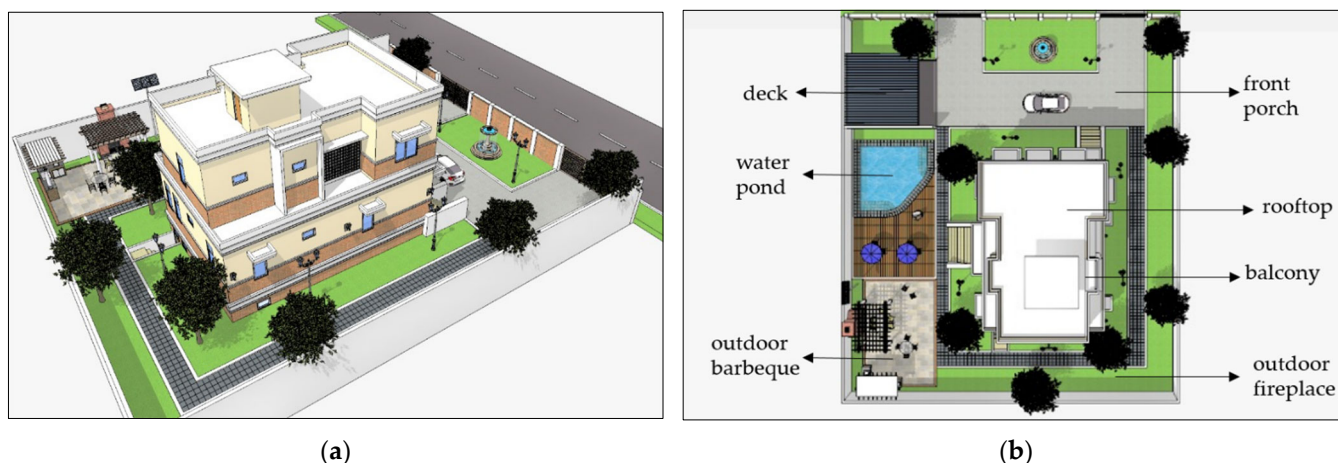


Figure 2. Graphical illustration of the subject B&B: (a) 3D; (b) 2D top-view.

Table 2. Possible locations and available areas for conventional REGDs at the subject B&B.

Locations	RFT	BLC	FRP	OBQ	DCK	OFP	WP
Area (m ²)	136	65	275	225	185	225	300
Solar panel	✓	✓	✓	✓	✓	✓	✓
Wind turbine	✓	x	✓	✓	✓	✓	x
Tesla Solar Roof	✓	x	x	x	x	x	x
Ciel & Terre Floating Solar	x	x	x	x	x	x	✓
Wind Tree	x	x	✓	x	x	x	x

RFT = rooftop; BLC = balcony; FRP = front porch; OBQ = outdoor barbeque; DCK = deck; OFP = outdoor fireplace; WP = water pond.

4.3.3. Demand at the Subject B&B

Due to a lack of information on actual energy profiles of buildings, especially hourly energy profiles [80], there are works of literature that use methods to derive approximate profiles. This study adopts the regression model presented by Wang [81] to create a realistic energy profile for the subject B&B. According to that study, several factors such as occupancy rate, floor area, room rate, and year of construction are included in estimating annual energy demands. Using the quantitative approaches proposed by Lamagna et al.

[82] and incorporating historical monthly occupancy data from the Taiwan Tourism Bureau from 2013 to 2018 [15], the annual demands are then disaggregated into monthly ones. The representative study of hotel energy profiles by Chung and Park [83] is used to allocate the monthly demands into hourly energy demands. According to that literature, the hourly energy demand correlates with the hourly portion of the total monthly demand. This study also considers the literature that examines hourly guest activity in a day at B&B in Taiwan. As Chen et al. [84] noticed, B&B guests in Taiwan prefer to conduct outdoor activities, such as enjoying scenic places nearby. Generally, they would not stay in their room after checking in (at 15:00 or after). Consequently, the daily peak electricity demand in the B&B generally occurs during nighttime hours (i.e., the fourth time period, 18:00–24:00) when guests return from their trips. The third time period (12:00–18:00) is also a high peak demand as guests begin to occupy their rooms after check-in.

The allocation process also considers not only daily/weekly demand peaks but also holidays and general travel patterns during the year. In Taiwan, the most important holiday is the lunar new year, which occurs in January or February, and the school's winter vacation also takes place in January and February. The mid-autumn festival is another major holiday that occurs in September or October. Moreover, a spring break (four or five consecutive days) occurs at the beginning of April. Furthermore, the summer months are a prevalent time for travel. Consequently, the energy demands in June, July, and August are the highest during the year. Table A3 (in Appendix B) summarizes the energy demand in each time period for each season-representing month at the subject B&B.

5. Results and Discussion

5.1. Analysis of the Base Case

5.1.1. 100% Self-Sufficiency in the Base Case

Table 3 summarizes the optimal solution for the B&B to run its business with 100% solar/wind power. In the solar-only RE system, the B&B would need to install a total of 1161 solar panels at various locations to generate sufficient energy, along with a 125-kWh battery to ensure continuous energy supply. Those solar panels would generate an average 154,977 kWh of electricity in one year. The MIP model measures the annual costs for such an RE system to be USD 25,187. For the solar–wind hybrid RE system, the B&B would need to install a total of 799 solar panels, 17 wind turbines, and a 126-kWh battery. This would produce an average 116,942 kWh of electricity each year at the cost of USD 21,499.

Table 3. The optimal solution for the base case: solar-only vs. solar–wind.

The Base Case	System Configuration (Unit)		Battery Capacity (kWh)	Annual Energy Generation (kWh/Year)			Annual Costs (USD/Year)				Cost of Energy (USD/kWh)
	Solar Panel	Wind Turbine		Solar	Wind	Total	Solar	Wind	Battery	Total	
Solar-only	1161	-	125	154,977	-	154,977	18,597	-	6590	25,187	0.1625
Solar-wind	799	17	126	106,655	10,287	116,942	12,799	2057	6643	21,499	0.1838

Although both systems would allow the B&B to be totally independent of the power grid, their costs are also substantially higher. To be precise, when obtaining electricity only from the power grid, the B&B would need to pay USD 9059 annually (calculated from the data in Figure A2 in Appendix D), which is approximately 36% of the costs required to adopt the solar-only RE system and 42% of those required to adopt the hybrid solar–wind RE system. The results also present that both RE systems are much costlier due to overproduction, especially in the solar-only RE system. It generates more than three times the electricity than the B&B actually needs (50,217 kWh/year). This significant

overproduction is due to the time difference in energy generation and consumption as well as the seasonal difference in producing solar energy.

A detailed analysis of energy flow in the solar-only RE system is performed to understand how the time difference leads to overproduction. The analysis uses energy flow in the week of July, which is considered a high-demand season for the B&B (Figure 3). The energy flow on Wednesday, the central day of the week, can be described as follows:

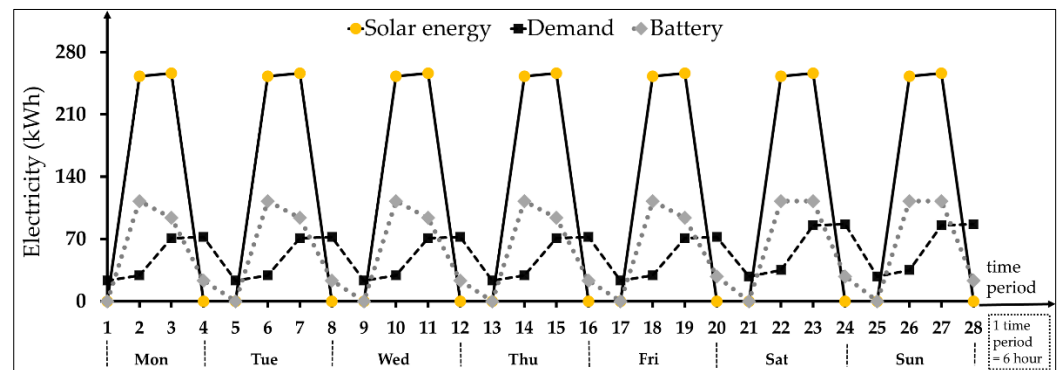


Figure 3. Energy generation, demand, and battery storage in a July week: solar-only scenario.

- In the first time period, $t = 9$ and $REQ_9 = 23$ kWh, no energy is produced during this period, as $E_9 = 0$. Therefore, the model allocates all energy saved in the battery during the previous period to satisfy demand, as $I_8 = 23$ kWh, and $I_9 = 0$ kWh.
- In the second time period, $t = 10$ and $REQ_{10} = 29$ kWh, the model allocates solar panels to generate much more energy than is required to satisfy all the demand in these periods and to save energy in the battery for later use, as $E_{10} = 253$ kWh and $I_{10} = 113$ kWh. However, some of the energy was unused in this time period, as $W_{10} = 111$ kWh.
- In the third time period, $t = 11$ and $REQ_{11} = 71$ kWh, the model allocates solar panels to produce energy, as $E_{11} = 256$ kWh and the battery to save energy $I_{11} = 95$ kWh. The remaining energy would be unused, as $W_{11} = 204$ kWh.
- In the fourth time period, $t = 12$ and $REQ_{12} = 72$ kWh, no energy was produced during this time period, as $E_{12} = 0$. The model allocates energy saved in the battery from the previous time period to satisfy demand, as $I_{11} = 95$ kWh, and $I_{12} = 23$ kWh.

In summary, solar panels would produce energy during daytime hours (i.e., the second and third time periods), but the B&B would consume the most energy during nighttime hours (the third and the fourth time periods). These time differences would allow sufficient surplus power to be saved in the battery to satisfy nighttime demands. Since solar radiance varies significantly from one season to the next, the 1161 solar panels (i.e., a fixed power generation capacity) certainly produce much unused energy at certain times, that is, surplus energy neither used to satisfy demand nor saved in the battery. Interestingly, the volume of unused energy exceeds the demand and occurs primarily during daytime hours. The average volume of unused energy is 10.3% higher on weekdays (Monday–Friday) than on weekends (Saturday–Sunday).

In the hybrid solar–wind system (hybrid RE), solar energy is only available during daytime hours, while wind energy may be available throughout the day. As the hybrid RE can take advantage of the complementarity between solar and wind energy, the annual costs of the hybrid RE are 17.2% lower than the annual costs of the solar-only system. Compared to prior studies (Table 1), the cost of the energy of the hybrid RE in this study (USD 1.838/kWh) is competitive, although it also depends on the cost setting of each technology.

According to Table 3, wind energy contributes 10,287 kWh (8.8%) to the annual RE generation. However, as shown in Table 4, the volume of solar and wind energy generation varies depending on the season, which affects their percentage share. For example, the percentage of wind energy for each season is as follows: 4.8%, 1.3%, 13.2%, and 22.1% in spring, summer, autumn, and winter, respectively. In the summer, solar contributes the most to RE generation (98.7%), as solar radiance reaches its maximum. In the spring and autumn, solar is still preferred, but not as much as in summer. Finally, when the wind speed reaches its maximum in the winter, the model prefers a more significant wind allocation than in other seasons. Further details on total energy generation in each time period for each season-representing month for hybrid RE are presented in Table A4 (in Appendix C).

Table 4. Energy generation (kWh) and percentage share of solar/wind for each season-representing month.

Energy (kWh)	April (Spring)	July (Summer)	October (Autumn)	January (Winter)
Solar	9719 (95.2%)	10,853 (98.7%)	8771 (86.8%)	6988 (77.9%)
Wind	490 (4.8%)	145 (1.3%)	1336 (13.2%)	1984 (22.1%)

Although solar energy completely dominates RE generation in Pingtung, the model still relies on wind energy to simultaneously supply power. In addition to seasonal variations, solar is only available during daytime hours and wind may be available throughout the day. Considering B&Bs receive energy supply from RE that depends on local weather and B&Bs also have to cope with the fluctuations in energy demand due to peak periods/seasons, determining the specific size of the batteries becomes a critical decision. However, there are significant differences between the LCOEs for generating and saving energy (Section 4.3.1). This condition leads to different decisions regarding surplus energy. Sometimes it is more cost-effective to save that surplus for later use, resulting in greater battery capacity and higher annual costs. However, it is more cost-effective to let it be unused at other times.

In terms of emissions, most of Taiwan's electricity generation is provided by Taipower, a state-owned power company that uses fossil fuels to generate electricity. However, generating one kWh of electricity from the power grid is also responsible for 0.532 kgCO_{2e} (kilograms of carbon dioxide equivalent) [85]. If the B&B is able to run its business with 100% RE, this would result in the avoidance of CO₂ emissions of 26,715 kgCO_{2e} or 26.7 tCO_{2e} (tons of carbon dioxide equivalent) per year. Compared to per capita CO₂ emissions in Taiwan (11.02 tCO_{2e}/person) [86], the reduction may appear insignificant. However, if half of Taiwanese B&Bs switch their primary energy sources to RE, they could potentially reduce emissions by 94,010 tCO_{2e} per year. It is worth mentioning that there are approximately 7042 B&Bs in Taiwan [66].

Taiwan is still in the process of formulating appropriate policies to govern CO₂ emissions. Therefore, the following analysis is based on the average carbon tax rate in Europe, that is, USD 42.29/tCO_{2e} [87]. Consequently, if the B&B purchases electricity from the power grid, the actual annual electricity bill, including emission costs, would be USD 10,188. This is about half of the costs of hybrid RE (USD 21,499). However, electricity in Taiwan has been unreasonably cheap for many years because the prices do not reflect the actual costs. For example, the average electricity price in Taiwan is USD 0.136/kWh (Figure A2 in Appendix D) compared to some developed countries, such as Germany (USD 0.323/kWh) and the UK (USD 0.251/kWh) [88]. The Taiwanese government has intentionally controlled electricity through highly subsidized prices. The burden is shouldered by Taipower, whose electricity business has suffered significant losses [89]. If further rational pricing of electricity is considered, the cost difference between the hybrid RE and the power grid would not be significantly different.

5.1.2. Different Self-Sufficiency Ratios in the Base Case

To ensure the model provides an accurate solution to achieve a specific ratio of self-sufficiency, an equation about demand would be added as in (8).

$$REQN_t \leq REQ_t \quad \forall t \in T \quad (8)$$

where $REQN_t$ is a decision variable representing the actual energy demand, which needs to be satisfied with RE during the time period t . Each $REQN_t$ must be less than or equal to REQ_t which is the (real) energy demand at the subject B&B during planning period t .

The analysis of the energy flow at different self-sufficiency ratios is performed to understand how RE generation and storage can satisfy demand in the week of July (Figure 4). The energy flow on Wednesday as the central day of the week at self-sufficiency 90% can be described as follows:

- In the first time period, $t = 9$ and $REQ_9 = 23$ kWh, the model allocates the power grid to satisfy the demand as $REQN_9 = 0$ and there is no saving energy in the battery from the previous time period, $I_8 = 0$.
- In the second and third time period, $t = 10$ and $t = 11$, the model allocates solar and wind energy to satisfy all demand in these periods, as $REQN_{10} = 29$ kWh and $REQN_{11} = 71$ kWh. However, there is some surplus energy that would be saved in the battery, $I_{10} = 71$ kWh and $I_{11} = 46$ kWh.
- In the fourth time period, $t = 12$, and $REQ_{12} = 46$ kWh, the model allocates energy saved in the battery from the previous time period to satisfy demand as $REQN_{12} = 0$, $I_{11} = 46$ kWh, and $I_{12} = 0$.

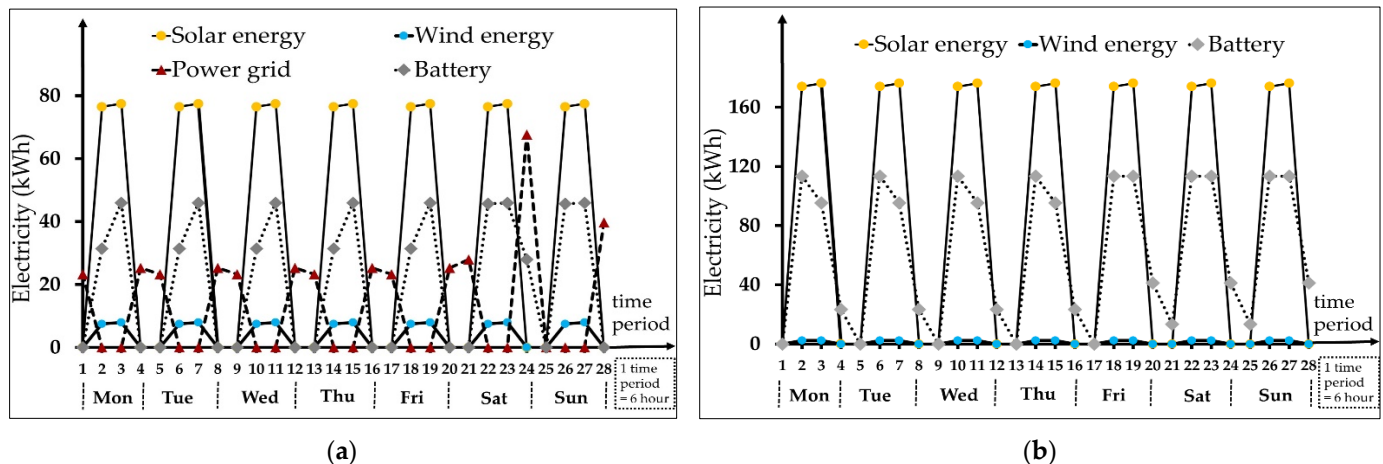


Figure 4. Energy generation and storage in a July week: (a) 90% self-sufficiency; (b) 100% self-sufficiency.

On the other hand, at 100% self-sufficiency, the model would allocate solar and wind in daytime hours to generate much more energy than required. The energy generation is not only used to satisfy demand at that period but also to save for the next period. For example, in the third time period, $t = 11$ and $REQ_{t=11} = 71$ kWh, the model would allocate $E_{t=11} = 179$ kWh and $I_{t=11} = 95$ kWh. As a result, the volume of energy stored in the battery increases significantly since the model decides to generate more than twice as much energy at 90% self-sufficiency (Figure 4b).

Considering different ratios of self-sufficiency, Figure 5 presents the annual costs from 50% to 100% sufficiency with a difference of 10%. As a variety of self-sufficiency is evaluated, the annual costs also consider the costs of the power grid and emissions. The annual costs increase depending on the ratio of self-sufficiency as follows: USD 11,044, USD 12,360, USD 15,019, USD 15,084, USD 15,797, and USD 21,499 for self-sufficiency ratios of 50%, 60%, 70%, 80%, 90%, and 100%, respectively (Figure 5a). There is a tradeoff

between the annual costs and the sustainability performance that needs to be analyzed. Since increasing ratios affect costs differently, 50% self-sufficiency can be used as a baseline. For example, if the B&B chooses to be 90% self-sufficient instead of 50%, the annual costs would increase by 42.6%. Emission costs, on the other hand, decrease by 80.0% as the power grid supplies less electricity, from 25,108 kWh to 5022 kWh per year.

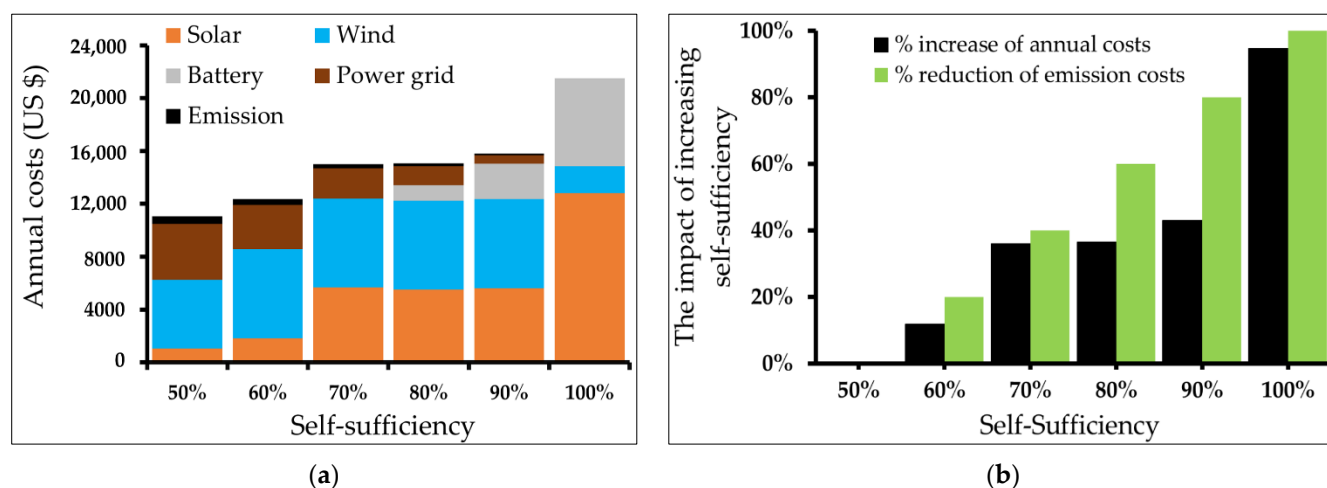


Figure 5. Results at different ratios of self-sufficiency: (a) annual costs; (b) tradeoff between the annual and the emission costs.

Figure 5b summarizes the tradeoff between the annual and emission costs when different ratios are considered. The annual costs would increase by 11.8%, 35.7%, 36.2%, 42.6%, and 94.0% (black bars) if the ratio of self-sufficiency increases to 60%, 70%, 80%, 90%, and 100%, respectively. However, the B&B achieves a 20% to 100% reduction in emission costs (green bars) when increasing the ratio. Therefore, B&B owners can choose the most suitable energy transition tradeoff based on the self-sufficiency ratio as the target to be achieved.

Figure 5 also presents that a slight increase from 90% to 100% self-sufficiency would lead to a huge jump in the annual costs, from USD 15,797 to USD 21,499 (more than 35%). In fact, the MIP model decides on the fixed power generation capacity that ensures an uninterrupted supply for a whole year. However, as described in Figure 4, the model would behave completely differently depending on the self-sufficiency to cope with time differences between energy generation and consumption. These considerations lead to significant differences in battery capacity, energy generation, and costs when comparing 90% to 100% self-sufficiency, as summarized in Table 5. As solar energy increases in terms of the annual volume and percentage of energy sources, more capacity is required to store energy. At 100% self-sufficiency, the storage capacity reaches 126 kWh, more than double the capacity at 90% self-sufficiency (51 kWh). It is obvious that the battery costs also increase significantly, from USD 2689 to USD 6643.

Table 5. Comparison of self-sufficiency 90% vs. 100%: battery capacity, energy generation, costs.

Self-Sufficiency Ratio	Battery Capacity (kWh)	Annual Energy Generation (kWh/Year)			Annual Costs (USD /Year)			
		Solar	Wind	Total	Solar	Wind	Battery	Total
90%	51	46,854	33,655	80,509	5622	6731	2689	15,042
100%	126	106,655	10,287	116,942	12,799	2057	6643	21,499

According to Table 5, the MIP model decides to generate more energy (50,217 kWh) than is required in either ratio. However, annual energy generation is less at 90% than 100% self-sufficiency (80,509 kWh vs. 116,942 kWh). As a result, the volume of the unused energy at 90% self-sufficiency is approximately 45% of the unused energy at 100% self-

sufficiency. All these findings further reveal how a slight increase in self-sufficiency from 90% to 100% leads to significant changes in the annual costs (excluding the power grid costs and emission costs). Due to more affordable investments, incorporating the power grid into the RE system through a certain ratio of self-sufficiency would allow B&Bs to have better access to the energy transition. However, they still need to consider the emissions tradeoff that results from this integration.

To highlight the role of the power grid, Figure 6 displays the satisfaction of energy demand by incorporating the power grid into the RE system at a self-sufficiency of 70% and 90%. As seen in both figures, the energy demands are significantly higher in the summer months than winter months. However, given a specific power generation capacity to produce RE, there will certainly be times in which that capacity is fully utilized, and there will also be times in which some capacity is not used. Consequently, it is important to minimize this unused capacity as appropriately as possible. When there is an option to acquire electricity from the power grid, this electricity would have the effect of smothering the remaining power demand to be satisfied by RE. The green bars in Figure 6a and 6b demonstrate such a smothering effect for the remaining power demand satisfied by RE, and that it is much more smooth at a self-sufficiency of 70% (Figure 6a) than 90% (Figure 6b).

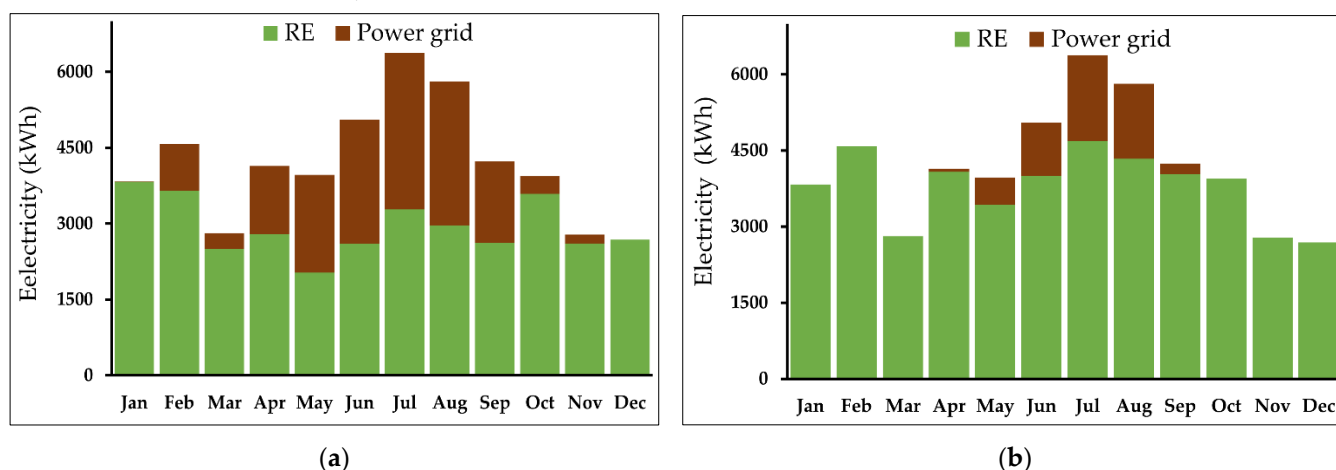


Figure 6. Satisfaction of energy demand by the power grid and RE: (a) 70% self-sufficiency; (b) 90% self-sufficiency.

In summary, allowing a certain demand to be satisfied by the power grid would utilize RE capacity more evenly and reduce unused capacity, which in turn improves investment utilization.

Figure 7 summarizes all the details of the battery installation in the RE system. It is noticeable that the battery is required when the self-sufficiency is between 80% and 100%, and no battery when the self-sufficiency is between 50% and 70% (Figure 7a). Taking July as an example, solar and wind energy is only available during daytime hours, as wind speed is low at night until early morning. However, the B&B has a peak load during nighttime hours. Therefore, the model can utilize both with and without batteries in the system to balance the fluctuations. Figure 7b illustrates the highly dynamic demand/supply in the B&B as a ratio between the total volume of RE generation and energy demand for an entire year. For comparison, the analysis is performed either with batteries (at 100% self-sufficiency) or without batteries (at 50% self-sufficiency).

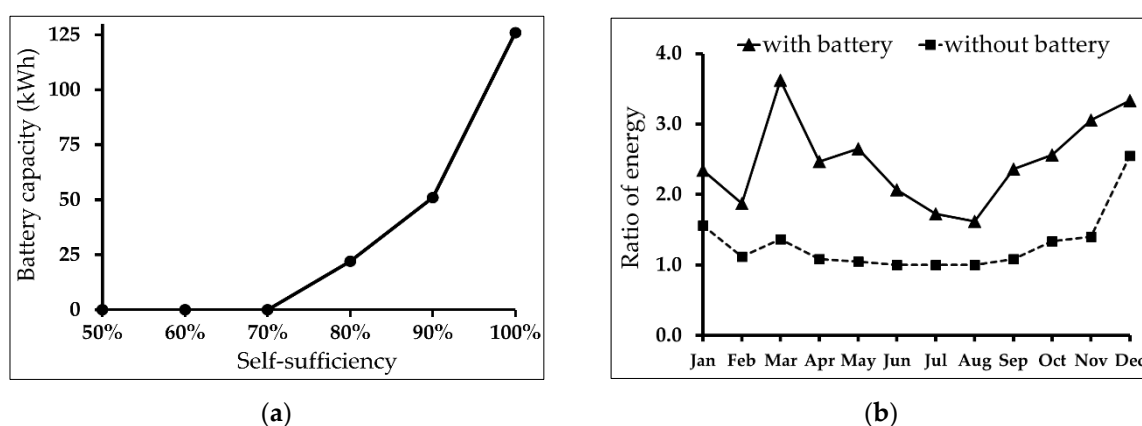


Figure 7. Battery installation: (a) battery capacity for different self-sufficiency ratios; (b) comparison with or without batteries in the system.

At 100% self-sufficiency, Figure 7b demonstrates huge fluctuations throughout the year. The integration of solar and wind is not sufficient to cope with these fluctuations. Therefore, the battery must ensure an adequate balance between demand and supply in the RE system. On the other hand, it is also possible that the MIP model does not include the battery in the system. At 50% self-sufficiency, the power grid would play a role in achieving an adequate balance between energy demand and supply. Therefore, the remaining fluctuations become more smooth, as presented by the dashed line in Figure 6b. The integration of solar and wind is then able to balance these fluctuations without the battery's support. Overall, the annual costs would decrease significantly if the system does not require batteries. The saving without the battery is USD 10,455 per year, nearly half the cost of an RE system with the battery (USD 21,499). Due to significant cost savings, the battery has an important role in achieving 100% RE IN B&Bs.

5.2. Analysis of the Unconventional Technology Case

Due to the problem with the cost minimization objective and the higher cost of unconventional REGDs, the MIP model would naturally prefer conventional solar panels and wind turbines. Therefore, to ensure that the MIP model adopts some unconventional REGDs, $d \in DVC_l$ in constraint (6) (Section 3) is adjusted so that DVC_l only contains specific REGDs for certain locations. For example, if l is the rooftop, DVC_l becomes {Tesla Solar Roof} (in the base case it was {solar panel, wind turbine}). As another example, DVC_l is the Wind Tree when l is the front porch; DVC_l is the Ciel & Terre Floating Solar when l is the water pond. On the other hand, conventional solar panels and wind turbines are still available for other locations. Table 6 lists all possible locations and areas where conventional and unconventional REGDs can be deployed at the subject B&B.

Table 6. Possible locations and available areas for various REGDs at the subject B&B.

Locations	RFT	BLC	FRP	OBQ	DCK	OFP	WP
Area (m ²)	136	65	275	225	185	225	300
Solar panel	x	✓	x	✓	✓	✓	x
Wind turbine	x	x	x	✓	✓	✓	x
Tesla Solar Roof	✓	x	x	x	x	x	x
Ciel & Terre Floating Solar	x	x	x	x	x	x	✓
Wind Tree	x	x	✓	x	x	x	x

RFT = rooftop; BLC = balcony; FRP = front porch; OBQ = outdoor barbeque; DCK = deck; OFP = outdoor fireplace; WP = water pond.

Using these data adjustments as described above, Table 7 contains the optimal solution for the unconventional technology case. The B&B would need to install 328 solar panels, 7 wind turbines, 81 units of the Tesla Solar Roof, 250 units of the Ciel Terre Floating Solar, 1 unit of the Wind Tree, and a 123-kWh battery. This would produce an average 114,474 kWh of electricity per year at the cost of USD 24,670.

Table 7. The optimal solution for the unconventional technology case.

System Configuration (Unit)					Battery Capacity	Annual Energy Generation (kWh/Year)			Annual Costs (USD/Year)			
SP	WT	TSL	C&T	WTR	(kWh)	Solar	Wind	Total	Solar	Wind	Battery	Total
328	7	81	250	1	123	103,738	10,736	114,474	14,158	4028	6484	24,670

SP = solar panel; WT = wind turbine; TSL = Tesla Solar Roof; C&T = Ciel & Terre Floating Solar; WTR = Wind Tree.

5.3. Comparison of the Base Case and the Unconventional Technology Case

From the data in Tables 3 and 7, which present the optimal solution for the base and the unconventional technology case, respectively, the following conclusions can be drawn:

- Both scenarios generate more energy than the B&B requires (50,217 kWh/year). Since the Wind Tree has higher efficiency than a wind turbine, wind energy can be produced even though the wind speed is below 3.0 m/s at certain time periods. This capability increases the annual volume and share of wind energy in the RE system, from 10,287 kWh/year (8.8%) in the base case to 10,736 kWh/year (9.4%) in the unconventional technology case.
- As the share of wind energy increases in the unconventional technology case, the complementarity between solar and wind energy in the RE system also increases, resulting in a decrease in the volume of unused energy in the system. The volume of unused energy in the unconventional technology case is 3.7% less than in the base case.
- The increasing complementarity also affects the battery capacity in the system, from 126 kWh to 123 kWh in the base case and the unconventional technology case, respectively.
- The annual costs of the unconventional technology case are 14.7% higher than in the base case. However, fewer solar REGDs are required in the unconventional technology case than in the base case (799 units vs. 659 units), affecting the area required to install solar REGDs (927 m² vs. 796 m²).
- The required area to install REGDs in the unconventional technology case is 873 m², which is 14.2% less than in the base case.

Overall, the comparison between the base and the unconventional technology case is listed in Table 8

Table 8. Comparison between the base case and unconventional technology case.

Comparison	Base Case	Unconventional Technology Case
Energy generation (kWh/year)	116,942	114,474
Unused energy (kWh/year)	66,725	64,257
Annual costs (USD/year)	21,499	24,670
Area required (m ²)	1017	873

6. Conclusions

This study aims to provide a practical approach for all B&B businesses to make optimal location-sizing decisions on deploying hybrid RE technologies. An MIP model is developed and applied in a case study with realistic B&B settings and energy data. The case study contains two scenarios, the base case and the unconventional technology case. The MIP model successfully solves both scenarios to optimality, identifying an optimal RE system that can generate an annual 116,942 kWh of RE for the base case (at the cost of USD 21,499) and an annual 114,474 kWh of RE for the unconventional technology case (at the cost of USD 24,670), respectively. This would result in an emissions saving of 26,715 kgCO₂e/year (compared to purchasing the required electricity from the power grid). Although the annual cost of hybrid RE is 14.6% less than solar-only, it is still significantly higher than the annual cost of the power grid. In addition to the cost difference between RE technologies and the power grid, overproduction due to time differences in energy generation and energy consumption also contributes to the high cost of hybrid RE. Therefore, simulating the energy transition by sharing the energy demand between RE and the power grid (based on a specific share) would allow B&Bs to initiate the energy transition with affordable costs and acceptable emissions. With 50% self-sufficiency as the baseline, annual costs would increase from 11.8% to 94.0% if self-sufficiency is increased from 60% to 100%. The annual costs in the unconventional technology case are 14.7% higher than in the base case. However, the area needed to install REGDs in the unconventional technology case is 14.2% less than the base case.

As B&Bs can make smart decisions in the RE mix, the performance reliability of REGDs becomes critical as they are exposed to outdoor conditions. Therefore, considering age-related performance degradation on RE technologies would enhance the value of future research. Future studies may also investigate emission reduction targets as, in reality, the maximum emissions allowed by policymakers become a critical challenge in energy planning.

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Conflicts of Interest: The authors declare no conflict of interest.

Subscripts and Sets

T	set of all planning periods in the planning horizon of the MIP model (indexed by t , that is, t represents any of the planning periods in T)
L	set of all the locations at the B&B in which certain REGDs can be deployed (indexed by l)
DVC _{l}	set of all REGDs that can be deployed in location l (indexed by d)

Parameters

ARA_l	total available area of location l
UNT_d	the area that each unit of d requires to work properly
REQ_t	the B&B's expected energy demands (kWh) in planning period t
$ENR_{d,t}$	the expected RE (kWh) that each unit of d can produce during planning period t
BCL	energy storage capacity that each battery can provide
CST_d	LCOE, that is, the levelized cost of energy, for using d to produce RE (USD/kWh)
CBT	unit battery costs (USD/kWh)

Decision Variables

$Q_{d,l}$	total units of d that the B&B will deploy at location l .
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Appendix A. Preparing Solar and Wind Energy Data

Table A1 provides specifications for solar REGDs, such as a conventional solar panel [90], the Tesla Solar Roof [91], and the Ciel & Terre Floating Solar [75,92]. Table A2 contains specifications for wind REGDs, such as a wind turbine [93] and the Wind Tree [94], which consider spacing between turbines based on rotor diameter [95].

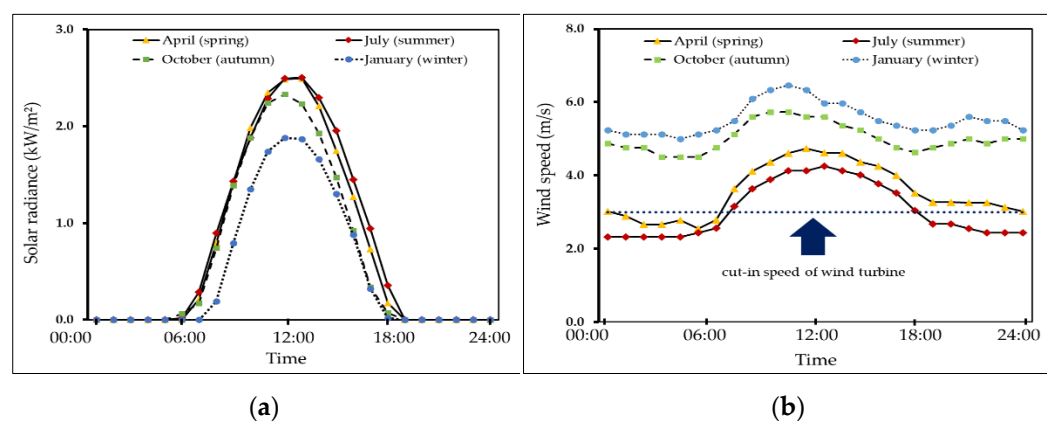
Table A1. Technical specifications for solar REGDs.

Solar REGD	Specific Type	Max Power (W)	Efficiency (%)	Area (m ² /Panel)
Solar panel	Sanyo HIT-200BA19	200	17.2	1.16
Tesla Solar Roof	Tesla SC-330	330	19.7	1.67
Ciel & Terre Floating Solar	Hydrelion Air 1440 12°	295	18.1	1.12

Table A2. Technical specifications for wind REGDs.

Wind REGD	Specific Type	Max Power (W)	Cut-in/Rated/Cut-out (m/s)	Diameter (m)	Area (m ² /Unit)
Wind turbine	Atlantis WB 20	300	3/10/none	1.5	5.30
Wind Tree	New Wind Tree 36A	5868	2/12/18	7.9	40.50

Figure A1 summarizes the hourly solar radiance and wind speed in Pingtung using 10-year average data from 2011 to 2020 [69] for each season-representing month. It is noticeable that wind speed must be 3.0 m/s (cut-in speed) or higher for wind turbines to generate energy; otherwise, wind energy is unavailable.

**Figure A1.** The 24-h data in Pingtung (a) solar radiance; (b) wind speed.

Appendix B. Preparing Energy Demand at the Subject B&B

Table A3 summarizes the average energy demand (kWh) in each time period for each season-representing month. This table presents a side-by-side comparison of the demand for one day on a weekday (Monday–Friday) with the demand for one day on a weekend (Saturday–Sunday).

Table A3. Average energy demand (kWh) in each time period for each season-representing month at the subject B&B.

Daily Time Periods	April (Spring)		July (Summer)		October (Autumn)		January (Winter)	
	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend	Weekday	Weekend
00:00–06:00	15.6	18.7	23.3	27.9	14.8	17.8	14.0	16.8
06:00–12:00	19.5	23.4	29.1	35.0	18.6	22.3	17.5	21.0
12:00–18:00	47.5	57.0	71.0	85.2	45.3	54.4	42.7	51.2
18:00–24:00	48.3	58.0	72.2	86.6	46.0	55.3	43.4	52.1

Appendix C. Determining Optimal Solution at the Subject B&B

Table A4 summarizes the optimal solution of total solar/wind energy generation (kWh) for the base case using conventional REGDs (conventional solar panels and wind turbines). This table supports the details of Table 4 as it is presented in each time period for each season-representing month.

Table A4. Total solar/wind energy generation (kWh) for hybrid RE (base case) in each time period for each season-representing month at the subject B&B.

Daily Time Periods	April (Spring)		July (Summer)		October (Autumn)		January (Winter)	
	Solar	Wind	Solar	Wind	Solar	Wind	Solar	Wind
00:00–06:00	0	96	0	0	0	305	0	460
06:00–12:00	5061	139	5400	70	4884	363	3494	537
12:00–18:00	4658	147	5453	75	3887	338	3494	505
18:00–24:00	0	108	0	0	0	330	0	482

Appendix D. Preparing the Costs of Purchasing Electricity from the Power Grid

Taipower, the primary authority for electricity generation and transmission in Taiwan, uses progressively increasing rates based on monthly power consumption for commercial enterprises. Figure A2 presents this electricity tariff, which provides different rates for summer and non-summer [96]. According to this figure, prices are higher in the summer months (June to September) than in the other months (October to May). The purpose of this policy is to save more energy, especially in summer, as people tend to consume more electricity in this season.

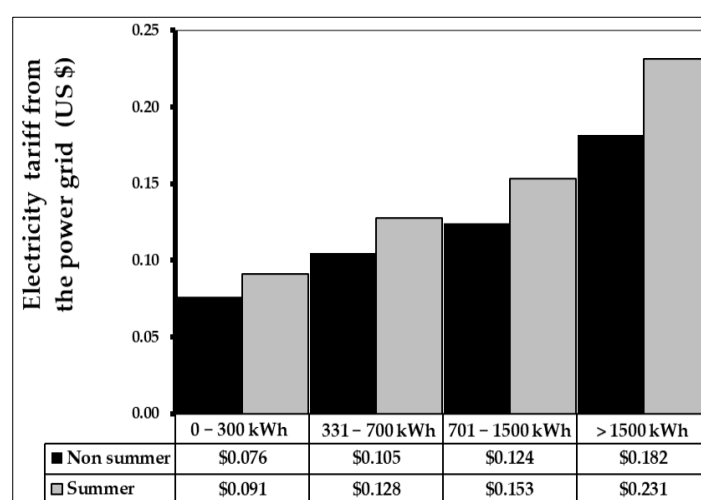


Figure A2. Monthly electricity tariff from the power grid in Taiwan.

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