# Supplementary Materials: Macro Micro Studio: A Prototype Energy Autonomous Laboratory

Neil Burford, Rod Jones, Stephen Reynolds and David Rodley

#### 1. Project Background, Facilitation, Funding and Limitations of the Research

#### 1.1. Facilitation of the Research

The research was conducted as an interdisciplinary student project lead by the Macro Micro studio, a Masters Unit in Architecture and Planning [1]. The design was delivered by two cohorts of architecture students between September 2011 and June 2013. Following this, a number of students continued beyond their academic studies to assist in completing the construction of the building shell and internal fit-out. The majority of the construction was undertaken by students, with the exception of a number of specialist trades. Parallel quantitative research projects were conducted by MSc students in the departments of Physics and Engineering over the course of three years to support the design studies, including the sizing of the renewable energy system, FEA analysis of the structure, predicted environmental performance of the building using PHPP and a Whole Life Cost and Embodied Carbon analysis. Further input to the research and provision of the Structural Engineering Report (SER) was obtained from a major international engineering consultancy, a major international contractor advised and assisted in some aspects of the construction and Construction Design and Management (CDM) certification was obtained. Site overview was provided from the Universities Estates and Buildings Department. Edinburgh Napier University, Sustainable Construction Institute (SCI) advised and helped facilitate the acquisition of materials and systems for the building frame.

#### 1.2. Project Phasing

In the first year between September 2011 and June 2012, the design was developed from concept to building warrant submission [2]. This initial stage was based on a design brief for a working studio environment for an Architectural Masters unit of 12 students occupying the space. The initial construction was based on a new Scottish manufactured Cross Laminated Timber (CLT) panel that was being prototyped by NorBuild in Forres in conjunction with SCI, using small element low-grade Scottish timber. The CLT was later substituted for a light weight frame due to the CLT being at too early a stage in development. The initial energy strategies and quantification of energy generation defined the PV area, roof angle, battery store and wind turbine size based on predicted data. An important aspect of this work was an economic feasibility study which considered revenue generated from government Feed-In-Tariff's that influenced the development of a business plan to underpin the future funding of the construction.

In the second year between September 2012 and June 2013, the brief was adapted to include wet services, a toilet and kitchen making the building suitable for letting commercially. The toilet was subsequently removed due to space constraints as a relaxation was obtained from Building Standards to use existing toilets on site. The occupant capacity was reduced to four people—considered a more realistic occupancy for the size of the space and in recognition that PH compliance could not be attained with the original occupancy target. A new Building Warrant application was submitted in early January 2013. The move to a lightweight frame facilitated the construction to be prototyped in the Fulton Structures Laboratory in Engineering, before being disassembled and moved to the site. Construction on site commenced in January 2013, with the timber frame being erected by the end of June 2013. Over a further nine months the remainder of the construction was completed, but with a delay in the electrical installation, meant that the final commissioning of the building at its current stage of development wasn't completed until August 2015. At present, research funding is being pursued for the next stages of the research.

#### 1.3. Project Funding

The project was funded primarily through industry in-kind donations of expertise and material of approximately £100,000. A number of main contributors were identified at the start of the project with the remainder being brought on board during the course of the project's development. A business plan was developed, after a failed Kickstarter bid, around revenue generation from rental of the space post-completion and Feed-In Tarrif (FIT's) income from energy generated from the renewable system. The University allocated £30,000 with a return on investment at the end of a three year period following completion. Additional funding was secured from the Scottish Forestry Commission, Creative Scotland, Scottish Funding Council Innovation Awards and a number of charitable trusts of approximately £50,000. This grant funding was developed around discrete elements of research e.g. the visualisation of data and the integration of renewable technologies. Charitable grants were used to pay for consumables and student labour beyond the end of the academic year.

#### 1.4. Challenges and Limitations to the Research

The challenges to the project were exacerbated due to the fluid open-ended nature of the design as a result of having to train new student cohorts, lack of capital funding, uncertainty of industry contributions and the complex interdisciplinary, professional and industry interactions and timescales. The highly experimental nature of the design and technologies meant that many aspects of the project were unknown and with little previous precedent to refer to, increased the risk of failure. Some of these aspects such as the battery and energy management remain unresolved and require further major research investment. Managing the design and construction of a high performance prototype, the health and safety issues associated with unskilled labour coupled to existing demanding academic workloads has resulted in compromises and delayed the completion of the project. Limitations in the value engineering of the system has resulted in performance compromises. The ambition of the project to find solutions to new and non-traditional problems in creative ways captured the interest of industry due to the potential for product development and the considerable exposure brought by the innovative design. Some impact has already resulted from the work; being nominated and winning several design awards; being used as exemplar best practice by numerous suppliers; popular press, professional and web based dissemination has raised public, professional and political awareness of building energy efficiency and renewable energy requirements locally and nationally.



## **Passive House Verification**

PHPP 2007, Verification

New Masters Studio\_amended

Figure S1. Passivhaus verification sheet.

#### South Facing -South Window

## Prototype Climate

Region	East of Scotland
Latitude	56.45
Longitude	-3.067
Gt (Heating Degree Hours) kKh/a	69
Solar Isolation Total	1077

#### Areas

Alcas			
	Floor Area m2	47.49 m2	
	Volume m3	343 m3	
	Volume (Ventilation) m3	119 m3	
	Area/ Volume Ratio (Gross)	0.65 m2/m3	
	Exposed Surface Area m2	225 m2	
	Glazing Area (Glass) m2	22.9 m2	10.2% Glass/Surface
	Effective Due South Glazing	13.50 m2	79.6% Glass/Main Fac
U-Values			
	Walls	0.1077 W/(m2K)	
	Window	0.7587 W/(m2K)	
	Ground	0.0981 W/(m2K)	
	Ave	0.1725 W/(m2K)	
Heat Gains			
Monthly Method	Solar Heat Gain	2372 KWh/a	40 kWh/(m2a)
	Internal Heat Gain	507 KWh/a	9 kWh/(m2a)
	Ulitlisation Factor	80% kWh/a	
	Heat Gain Total	2314 KWh/a	48.7 kWh/(m2a)
Heat Losses			
Monthly Method	Heat Loss Windows	1222 kWh/a	26 kWh/(m2a)
	Heat Loss Walls	605 kWh/a	13 kWh/(m2a)
	Heat Loss Ground	178 kWh/a	4 kWh/(m2a)
	Heat Loss Roof	544 KVVh/a	11 kWh/(m2a)
	Heat Loss Door	99 kWh/a	2 kWh/(m2a)
	Heat Loss Ventilation	185 kWh/a	4 kWh/(m2a)
	filent Lose Total	001111100-1-	50 Julia (1
	Heat Loss Total	2814 KVVh/a	59 kWh/(m2a)





Figure S2. General summary of data and performance .

Mar Apr May Jun

Jul Aug Sep

Oct

Nov Dec

0

Jan Feb

## AREA CALCULATION

Building: MM Studio Heating Demand 10 MMh(mPa)

					Summary	Participa Computer Computer	Average U-
Group No.	Area Group	Temp Zone	Area	Unit	Comments	Building Element Overview	[Wi(m <sup>a</sup> K)]
1	Treated Floor Area		47.49	m <sup>2</sup>	Living area or useful area within the thermal envelope		
2	North Windows	A	3.12	m <sup>2</sup>		North Windows	0.893
3	East Windows	A	0.90	m <sup>2</sup>		East Windows	0.972
4	South Windows	A	13.50	m <sup>2</sup>	Results are from the Windows worksheet.	South Windows	0.723
6	West Windows	A	5.38	m <sup>2</sup>		West Windows	0.734
6	Horizontal Windows	A	0.00	m <sup>2</sup>		Horizontal Windows	
7	Exterior Door	A	1.76	m <sup>2</sup>	Please subtract area of door from respective building element	Exterior Door	0.800
8	Exterior Wall - Ambient	A	79.86	m <sup>2</sup>	Window areas are subtracted from the individual areas specified in the "Windows" worksheet.	Exterior Wall - Ambient	0.108
9	Exterior Wall - Ground	В	0.00	m <sup>2</sup>	Temperature Zone "A" is ambient air.	Exterior Wall - Ground	
10	Roof/Ceiling - Ambient	A	78.38	m <sup>2</sup>	Temperature zone "B" is the ground.	Roof/Ceiling - Ambient	0.099
11	Foor slab/ basement ceiling	В	41.67	m <sup>2</sup>		Foor slab/ basement ceiling	0.098
12			0.00	m <sup>2</sup>	Temperature zones "A", "B", "P" and "X" may be used. NOT "I"		
13			0.00	m <sup>2</sup>	Temperature zones "A", "B", "P" and "X" may be used. NOT "Y" Factor for )	8	
14		X	0.00	m <sup>2</sup>	Temperature zone "X": Please provide user-defined reduction factor ( 0 < f, < 1): 75%		
						Thermal Bridge Overview	₩ [W/(mK)]
15	Thermal Bridges Ambient	A	0.00	m	Units in m	Thermal Bridges Ambient	
16	16 Perimeter Thermal Bridges P 26.10 m Units in m; temperature zone "P" is perimeter (see Ground worksheet).						-0.017
17	Thermal Bridges Floor Slab	В	0.00	m	Units in m	Thermal Bridges Floor Slab	
18	Partition Wall to Neighbour	1	0.00	m <sup>2</sup>	No heat losses, only considered for the heating load calculation.	Partition Wall to Neighbour	
Total Th	ermal Envelope		224.57	m²		Average Therm. Envelope	0.173

		A	rea	Input							0.1				Calestian of the				
Area No.	Building Element Description	Group No.	Assigned to Group	Quan tity	×(	a [m]	×	b [m]	•	User-Deter- mined [m <sup>2</sup> ]		User Sub- traction [m <sup>2</sup> ]		Subtraction Window Areas [m²]	)=	Area [m²]	Corresponding Building Element Assembly	Nr	U-Value [Wii(m <sup>a</sup> K)]
	Treated Floor Area	1	Treated Floor Area	1	×(		х		+	47.49	-		1		)=	47.5			-
	North Windows	2	North Windows													3.1	From Windows sheet		0.893
	East Windows	3	East Windows												- 6	0.9	From Windows sheet		0.972
L	South Windows	4	South Windows			lease co	om	plete in v	vine	10WS WO	rk	sneet on	IY!		- 1	13.5	From Windows sheet		0.723
-	West Windows	5	West Windows													5.4	From Windows sheet		0.734
	Horizontal Windows	6	Horizontal Windows	-					_		-	_			_	0.0	From Windows sheet		0.000
	Exterior Door	7	Exterior Door	1	×(	0.88	х	2.00	+		٠		)•		=	1.8	U-Value Exterior Door	_	0.80
1	South Wall	8	Exterior Wall - Ambient	1	X(		х		+	16.95	•		)-	13.5	-	3.5	Cullen Space Stud Wall	1	0.108
2	Vest Wall	8	Exterior Wall - Ambient	1	×(		х		+	28.50	•		)-	5.4	=	23.1	Cullen Space Stud Wall	1	0.108
3	North West Wall	8	Exterior Wall - Ambient	1	X(		х		+	16.21	•		)•	2.5	=	13.7	Cullen Space Stud Wall	1	0.108
4	North Wall	8	Exterior Wall - Ambient	1	x(		х		+	22.20			)-	0.6	=	21.6	Cullen Space Stud Wall	1	0.108
5	East Wall	8	Exterior Wall - Ambient	1	X(		х		+	18.90			).	0.9	=	18.0	Cullen Space Stud Wall	1	0.108
6	South Roof	10	Roof/Ceiling - Ambient	1	×(		x		+	35.61	•	1	)-	0.0	=	35.6	JJI Roof Plates	2	0.099
7	North West Roof	10	Roof/Ceiling - Ambient	1	×(	-	x		+	13.47		1	)-	0.0	=	13.5	JJI Roof Plates	2	0.099
8	North Roof	10	Roof/Ceiling - Ambient	1	×(		×		+	15.30			)-	0.0	=	15.3	JJI Roof Plates	2	0.099
9	East Roof	10	Roof/Ceiling - Ambient	1	×(		×		+	14.00			)-	0.0	=	14.0	JJI Roof Plates	2	0.099
10	Slab	11	Foor slab/ basement ceiling	1	xí		×		+	41.67			1-	0.0	=	41.7	Conc Floor Slab 1m Deep	3	0.098
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PHPP 2007, Areas

New Masters Studio\_amended

Figure S3. Area calculation sheet.

## AREA CALCULATION

Building: MM Studio Heating Demand 10 MMh(mPa)

		TTI		9	Summary	Building Filmont Occurring	Average U-
Group No.	Area Group	Temp Zone	Area	Unit	Comments	Building clement Overview	[Wi(m <sup>a</sup> K)]
1	Treated Floor Area		47.49	m <sup>2</sup>	Living area or useful area within the thermal envelope		
2	North Windows	A	3.12	m²		North Windows	0.893
3	East Windows	A	0.90	m <sup>2</sup>		East Windows	0.972
4	South Windows	A	13.50	m <sup>2</sup>	Results are from the Windows worksheet.	South Windows	0.723
6	West Windows	A	5.38	m <sup>2</sup>		West Windows	0.734
6	Horizontal Windows	A	0.00	m <sup>2</sup>		Horizontal Windows	
7	Exterior Door	A	1.76	m <sup>2</sup>	Please subtract area of door from respective building element	Exterior Door	0.800
8	Exterior Wall - Ambient	A	79.86	m <sup>2</sup>	Window areas are subtracted from the individual areas specified in the "Windows" worksheet.	Exterior Wall - Ambient	0.108
9	Exterior Wall - Ground	В	0.00	m <sup>2</sup>	Temperature Zone "A" is ambient air.	Exterior Wall - Ground	
10	Roof/Ceiling - Ambient	A	78.38	m²	Temperature zone "B" is the ground.	Roof/Ceiling - Ambient	0.099
11	Foor slab/ basement ceiling	В	41.67	m²		Foor slab/ basement ceiling	0.098
12			0.00	m <sup>2</sup>	Temperature zones "A", "B", "P" and "X" may be used. NOT "I"	~ ~	
13			0.00	m <sup>2</sup>	Temperature zones "A", "B", "P" and "X" may be used. NOT "I" Factor for 2		
14		X	0.00	m²	Temperature zone "X": Please provide user-defined reduction factor ( 0 < f, < 1): 75%		
						Thermal Bridge Overview	Ψ [Wi(mK)]
15	Thermal Bridges Ambient	A	0.00	m	Units in m	Thermal Bridges Ambient	
16	16 Perimeter Thermal Bridges P 26.10 m				Units in m; temperature zone "P" is perimeter (see Ground worksheet).	Perimeter Thermal Bridges	-0.017
17	17 Thermal Bridges Floor Slab B 0.00 m				Units in m	Thermal Bridges Floor Slab	
18	Partition Wall to Neighbour	1	0.00	m <sup>2</sup>	No heat losses, only considered for the heating load calculation.	Partition Wall to Neighbour	
Total Th	nermal Envelope		224.57	m²		Average Therm. Envelope	0.173

Thermal Bridge Inputs           No. of         Thermal Bridge         Option         Uter Cuterr.         Uter Dubrace         Input of Thermal Bridge Heat Loss         1														
No. of TB	Thermal Bridge Description	Group No.	Assigned to Group	Quatity	×	User Deter- mined [m]	-	User Subtrac- tion [m]	)=	Length I [m]	Input of Thermal Bridge Heat Loss Coefficient Wi(mK)	⊈ W(mK)		
1	Thermal Bridge Foundation	16	Perimeter Thermal Bridges	1	×	26.10	•		) =	26.10	Thermal Bridge Foundation	-0.017		
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PHPP 2007, Areas

New Masters Studio\_amended

Figure S4. Area calculation calculation sheet.





PHPP 2007, U-Values

New Masters Studio\_amended



### HEAT LOSSES VIA THE GROUND

Ground o	haracteristic	s	9	1	Г			Climater	iata	22	
Thermal conductivity	λ	2.0	W/(mK)		1	Av. indoor te	mp. winter		T	20.0	°C
Heat capacity	0C	2.0	MJ/(m <sup>3</sup> K)		2	Av. indoor te	mp. summer		Т	25.0	°C
Periodic penetration depth	8	3.17	m		2	Average gro	und surface te	mperature	Tam	10.0	°C
	101	101.0000		-		Amplitude of	f T <sub>a an</sub>		Tan	5.3	°C
						ength of the	e heating perio	bd	n.	6.7	months
					8	leating degr	ree hours - Ex	terior	G	69.0	kKh/a
Building data					1	I-value floor	r slah/haseme	nt ceiling	U.	0.098	W/(m <sup>2</sup> K)
Eloor slab area	Δ	41.7	m²			Thermal brid	iges floor slah	/basement ceiling	Ψ_1	0.00	WK
Floor slab perimeter	P	26.1	-			Lusiue floor	r clab haceme	nt ceiling incl. TR	TIS .	0.098	W//m2k)
Charact dimension of floor slab	R'	3.19	m			a thickness	e floor	in coming mor. TD	d	20.4	m
	Ъ	5.15				_q. unoknos	3 11001		ч	20.4	m.
Floor slab type (select only one)	sement or un	teraround flor	or clab		1		l inheated ba	ement			
x Slab on gr	ade	anground no.	51 51415		-		Suspended fl	oor			
For basement or floor slab below	around				1		0				
Basement denth	7		m			J-value held	w ground wal	r.	Ulio		W/(m <sup>2</sup> K)
	-		124.5						- WD		
Additionally for unheated baseme	nts		1		1	leight above	e ground wall		h		m
Air change unneated basement	n		h''			J-value abo	ve ground wa	1	Uw		W/(m²K)
Basement volume	V		m <sup>a</sup>		ļ	J-value base	ement floor sl	ab	UfB		W/(m <sup>2</sup> K)
For perimeter insulation for slab	on grade		-	1	Γ	or suspen	ded floor				
Perimeter insulation width/depth	D	1.10	m			J-value crav	wl space		Ucrawl		W/(m²K)
Perimeter insulation thickness	dn	0.20	m	1	1	leight of cra	awl space wal		h		m
Conductivity perimeter insulation	λn	0.033	W/(mK)		i.	J-value craw	wl space wall		Uw		W/(m²K)
				1	1	Area of venti	ilation opening	IS	εP		m²
Position of the perimeter insulation	horizonta		-	1	Ň	Vind velocit	y at 10 m heig	ht	v	4.0	m/s
(check only one field)	vertica	X			Ľ	Nind shield	factor		fw	0.05	-
Additional thermal bridge heat los	sses at perim	eter			5	Steady-state	fraction		Ψ <sub>P.stat</sub> *I	-0.444	W/K
Phase shift	β		months		ł	larmonic fra	action		Ψ <sub>P.harm</sub> *I	-0.444	w/ĸ
Communities and a time											
Depth of the groundwater table	7	3.0	m		Conductanc	e of compo	nents with arc	und contact	C	3.64	WK
Groundwater flow rate	a	0.05	m/d		Relative ins	ulation stan	dard	and contact	d/B'	7.16	-
	40		1		Relative gro	oundwater d	lepth		z <sub>w</sub> /B'	0.94	
Groundwater correction factor	G <sub>w</sub>	1.0002435	•		Relative gro	oundwater v	elocity		I/B'	0.26	-
Basement or underground floor s	lab										
Eq. thickness floor slab	dt		m		F	Phase shift			β		months
U-value floor slab	Ubr		W/(m <sup>2</sup> K)		E	Exterior peri	odic conducta	nce	Cpe		W/K
Eq. thickness basement wall	d <sub>w</sub>		m								
U-value wall	Ubw		W/(m <sup>2</sup> K)								
Steady-state conductance	CS		W/K								
Unheated basement	0										and the second
Steady-state conductance	Cs		W/K			Phase shift			β		months
					t	exterior perio	odic conducta	nce	Cpe		W/K
Slab on grade											
Heat transfer coefficient	Un	0.09	W/(m <sup>2</sup> K)		F	Phase shift			в	1.44	months
Eq. ins. thickness perimeter ins	ď	11.92	m		5	Exterior perio	odic conducta	nce	Cne	2.30	W/K
Perimeter insulation correction	ΔΨ	-0.02	W/(mK)			and point		1012121	-pe	2.00	
Steady-state conductance	Cs	3.21	W/K								
nan en senere el fabilitation del secció des publicas			constraint a								
Suspended floor above a ventilat	ed crawl space	e (at max. 0.	5 m below ;	ground)							
Eq. ins. thickness crawl space	dg		m		F	Phase shift			β		months
U-value crawl space floor slab	Ug		W/(m²K)		E	Exterior peri-	odic conducta	nce	Cpe		W/K
U-value crawl space wall & vent.	Ux		W/(m²K)								
Steady-state conductance	Cs		W/K								
Interim results											
Phase shift	β	1.44	months		Steady-Stat	e heat flow			$\Phi_{\text{stat}}$	27.5	w
Steady-state conductance	Cs	2.76	W/K		Periodic her	at flow			$\Phi_{\text{harm}}$	4.0	w
Exterior periodic conductance	Cpe	1.85	W/K		Heat losses	during heat	ting period		Qtot	154	kWh
			Ground	reduction	factor for	"Annual	heating de	mand" sheet		0.614	
			Cround	caución		Annual	naung ut	and sheet		0.014	
Monthly average ground ter	nperatures	for month	ly method	a C		0	c	10	22	10	August 11
Winter 10.5 9.8	9.9	4	11.8	13.2	14.4	15.0	15.0	10	13.1	12	Average Value
Summer 11.7 11.1	1 11.1	11.8	13.0	14.4	10.6	16.3	16.2	15.5	14.3	12.9	13.7
Design ground temperature	for heating	g load shee	et	9.8	1		for cooling	load sheet		16.3	

#### PHPP 2007, Ground

New Masters Studio\_amended

Figure S6. Heat losses via ground calculation sheet.

REDUCTION FACTOR SOLAR RADIATION, WINDOW U-VALUE

Building	MM Studio				ĺ.	Heat	Heating Degree Hours:							
Climate:	East of Sc	otland		]									69.0	
Window Area Orientation	Global Radiation (Cardinal Points)	Shading	Dirt	Non- Perpendicu- lar Incident Radiation	Glazing Fraction	g-Value	Reduction Factor for Solar Radiation	Window Area	Window U-Value	Glazing Area	Average Global Radiation		Transmission Losses	Heat Gains Solar Radiation
Maximum:	kiAftu(m²a)	0.75	0.95	0.85			-	kWh/(m²a)		kWh/a	kWh/a			
North	77	0.97	0.95	0.85	0.684	0.50	0.53	3.12	0.89	2.1	84		192	70
East	173	0.75	0.95	0.85	0.650	0.50	0.39	0.90	0.97	0.6	310		60	55
South	386	0.99	0.95	0.85	0.823	0.50	0.66	13.50	0.72	11.1	386		674	1717
West	190	0.98	0.95	0.85	0.854	0.50	0.68	5.38	0.73	4.6	190		272	345
Horizontal	251	1.00	0.95	0.85	0.000	0.00	0.00	0.00	0.00	0.0	251		0	0
		Total or Average	ge Value for Al	I Windows.	ndows. 0.50 0.63 22.90 0.76 18.4								1199	2187

					Structura	opening	Location	Glazing	Frame	g-Value	U-\	/alue	Win	dow Fram	ne Dimens	sions		Insta	allation		Ψ-\	/alue		Results		
Quan- tity	Description	Deviation from North	Angle of Inclination from the Horizontal	Orientation	Width	Height	Select area from the Area worksheet	Select glazing from the WinType worksheet	5. Select window from the WinType worksheet	for perpe dicular Radiation	n- Glazing 1	Frames	Width Left	Width Right	Width Bottom	Width Top	Left 1/0	Right 1/0	Sill 1/0	Head 1/0	Ψ <sub>Spacer</sub>	Ψ <sub>Installation</sub>	Window Area	Glazing Area	U-Value Window	Glazed Fraction per Window
	-	Degrees	Degrees		m	m	Select	Select:	Select:		W/(m <sup>2</sup> K)	W/(m <sup>2</sup> K)	m	m	m	m		1	1		W/(mK)	W/(mK)	m <sup>2</sup>	m²	W/(m <sup>2</sup> K)	%
1	South Window	180	90	South	1.500	3.000	South Wall 🖤 1	Nordan Opening 💌 1	Nordan 0.7 Ntect 🎔 1	0.50	0.58	0.69	0.10	0.10	0.10	0.05	1	0	1	1	0.043	0.040	4.5	3.71	0.73	82%
1	South Window	180	90	South	1.500	3.000	South Wall 💌 1	Nordan Opening 🖤 1	Nordan 0.7 Ntect 🖤 1	0.50	0.58	0.69	0.10	0.10	0.10	0.05	0	0	1	1	0.043	0.040	4.5	3.71	0.71	82%
1	South Window	180	90	South	1.500	3.000	South Wall 💌 1	Nordan Opening 🐨 1	Nordan 0.7 Ntect 🖤 1	0.50	0.58	0.69	0.10	0.10	0.10	0.05	0	1	1	1	0.043	0.040	4.5	3.71	0.73	82%
1	West Window	270	90	West	2.240	2.400	West Wall 💌 2	Nordan Opening 🖤 1	Nordan 0.7 Ntect 🖤 1	0.50	0.58	0.69	0.10	0.10	0.10	0.05	1	1	1	1	0.043	0.040	5.4	4.59	0.73	85%
1	North West W	337	90	North	1.200	2.100	North West Wall 💌 3	Nordan Opening 🐨 1	Nordan 0.7 Ntech 🖤 1	0.50	0.58	0.69	0.10	0.10	0.10	0.05	1	1	1	1	0.043	0.040	2.5	1.95	0.81	77%
1	Door Light	23	90	North	0.300	2.000	North Wall 💌 4	Nordan Opening 💌 1	Nordan 0.7 Ntect 🖤 1	0.50	0.58	0.69	0.10	0.10	0.10	0.05	1	1	1	1	0.043	0.040	0.6	0.19	1.24	31%
0	Roof Window	113	65	East	1.200	1.850	East Roof 🖤 9	Nordan Opening 💌 1	Nordan 0.7 Ntect 🖤 1	0.50	0.58	0.69	0.10	0.10	0.10	0.05	1	1	1	1	0.043	0.040	0.0	0.00		
0	South Roof I	180	40	South			South Roof 💌 6	Nordan Opening 💌 1	Nordan 0.7 Ntect 🖤 1	0.50	0.58	0.69	0.10	0.10	0.10	0.05	1	1	1	1	0.043	0.040	0.0	0.00		
1	East Window	135	90	East	1.500	0.600	Eest Well 💌 5	Nordan Opening 🐨 1	Nordan 0.7 Ntech 🖤 1	0.50	0.58	0.69	0.10	0.10	0.10	0.05	1	1	1	1	0.043	0.040	0.9	0.59	0.97	65%
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PHPP 2007, Windows

105\_Reduction Factor Solar

Figure S7.Solar radiation and window U Value calculation sheet.

CALCULATING SHADING FACTORS

Climate:	East of S	cotland	
Building:	MM Studio	ň.,	
Latitude:	56.45	a	

PHPP 2007, Shading

Orientation	Glazing Area m²	Reduction Factor r <sub>s</sub>
North	2.14	97%
East	0.59	75%
South	11.12	99%
West	4.59	98%
Horizontal	0.00	100%

Quantil	y Description	Deviation from North	Angle of Inclination from the Horizontal	Orientation	Glazing Width	Glazing Height	Glazing Area	Height of the Shading Object	Horizontal Distance	Window Reveal Depth	Distance from Glazing Edge to Reveal	Overhang Depth	Distance from Upper Glazing Edge to Overhang	Additional Shading Reduction Factor	Horizontal Shading Reduction Factor	Reveal Shading Reduction Factor	Overhang Shading Reduction Factor	Total Shading Reduction Factor
		Degrees	Degrees		m	m		m	m	m	m	m	m	%	%	%	%	%
					Wg	hc	AG	h <sub>Hori</sub>	dHort	OReveal	dReveal	Oover	dower	Fother	r <sub>H</sub>	r <sub>R</sub>	ro	rs
1	South Windows	180	90	South	1.30	2.85	3.7			0.03	0.050	0.03	0.050	-	100%	99%	100%	99%
1	South Windows	180	90	South	1.30	2.85	3.7			0.03	0.050	0.03	0.050		100%	99%	100%	99%
1	South Windows	180	90	South	1.30	2.85	3.7			0.03	0.050	0.03	0.050		100%	99%	100%	99%
1	West Window	270	90	West	2.04	2.25	4.6			0.03	0.050	0.03	0.050		100%	99%	99%	98%
1	North West Win	337	90	North	1.00	1.95	2.0			0.03	0.050	0.03	0.050		100%	98%	99%	97%
1	Door Light	23	90	North	0.10	1.85	0.2			0.03	0.050	0.03	0.050		100%	91%	99%	90%
0	Roof Window	113	65	East	1.00	1.70	0.0			0.03	0.050	0.03	0.050	0	100%	97%	99%	97%
0	South Roof Lig	180	40	South	-0.20	-0.15	0.0		1					( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )				75%
1	East Window	135	90	East	1.30	0.45	0.6										1	75%
			1															
		-												1				
								1	2	3								4
2		8								2				1				1
	1								1					6				· · · · · · · · ·
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105\_Reduction Factor Solar

Figure S8.Shading factors calculation sheet.



PHPP 2007, Ventilation





## Passive House Planning SPECIFIC ANNUAL HEATING DEMAND

For buildings with a gain-loss-ratio above 0.7 you should use the Monthly Method (cf. manual).

PHPP 2007, Annual Heating Demand

105\_Reduction Factor Solar

Figure S10. Specific space heat demand calculation sheet.

#### PASSIVE HOUSE PLANNING

#### SPECIFIC ANNUAL HEATING DEMAND MONTHLY METHOD

Climate:	East of	Scotland							Interior	Temperature	20	*C		
Building:	MM Studie	0							Build	ing Type/Use	Studio			
Location:	Dundee					1			47					
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year	7
Heating Degree Hours - Exterior	11.7	10.3	10.5	9.0	7.4	5.2	4.1	3.9	5.0	7.7	9.6	11.5	96	kKh
Heating Degree Hours - Ground	7.1	6.8	7.5	6.8	6.1	4.9	4.2	3.7	3.6	4.3	5.0	6.2	66	kKh
Losses - Exterior	441	391	396	340	281	196	154	146	190	289	364	435	3622	kWh
Losses - Ground	26	25	27	25	22	18	15	13	13	16	18	23	241	kWh
Sum spec. losses	9.8	8.7	8.9	7.7	6.4	4.5	3.6	3.4	4.3	6.4	8.0	9.6	81.3	kWh/m <sup>2</sup>
Solar gains - North	4	8	18	27	41	43	42	32	21	12	6	3	258	kWh
Solar gains - East	6	8	11	15	18	16	17	15	13	9	6	4	139	kWh
Solar gains - South	200	267	338	404	431	373	395	395	373	284	222	133	3817	kWh
Solar gains - West	25	44	82	123	160	152	152	131	103	60	33	18	1084	kWh
Solar gains - Horiz	0	0	0	0	0	0	0	0	0	0	0	0	0	kWh
Solar gains - Opaque	0	0	0	0	0	0	0	0	0	0	0	0	0	kWh
Internal Heat Gains	74	67	74	72	74	72	74	74	72	74	72	74	874	kWh
Sum spec. gains solar + internal	6.5	8.3	11.0	13.5	15.2	13.8	14.3	13.6	12.3	9.3	7.1	4.9	129.9	kWh/m <sup>2</sup>
Utilisation factor	100%	94%	79%	57%	42%	33%	25%	25%	35%	69%	96%	100%	54%	
Annual heating demand	158	47	10	0	0	0	0	0	0	2	58	225	501	kWh
Spec. heating demand	3.3	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	4.7	10.5	kWh/m <sup>2</sup>



PHPP 2007, Monthly Method

Figure S11. Specific annual heating demand calculation sheet.



PHPP 2007, Heating Load





SUMMER

PHPP 2007, Summer

Figure S13. Summer ventilation calculation sheet.

#### Passive House Planning CALCULATING SUMMER SHADING FACTORS

	Climate	East of Sco	tland		13104.0114.0101	]					10 1012404 (A490)								
								Summer!	Orientation	Glazing Area	Summer Shading Factor								
	Building	MM Studio					l'			m²	r,								
	Latitude	56.45							North	2.14	98%	1	Results fro	om the Summ	er worksheet:				
			1						Fast	0.59	100%	1	Freque	new of Overhe	ating h	0.0%	1		
									Couth	44.42	000	I	rieque	noy of Overne	citilig ing≥∂max	0.078	1		
									West	4.60	00%	I							
									West	4.59	1000	1							
									Horizontal	0.00	100%	1			In much Film Int				
															Input Field				
															Summer		SI	Immer	
Quantity	Description:	Deviation from North	Angle of Inclination from the Horizontal	Orientation	Glazing Width	Glazing Height	Glazing Area	Height of the Shading Object	Horizontal Distance	Window Reveal Depth	Distance from Glazing Edge to Reveal	Overhang Depth	Distance from Upper Glazing Edge to Overhang	Additional Shading Reduction Factor (Summer)	Reduction factor z for temporary sun protection	Horizontal Shading Reduction Factor	Reveal Shading Reduction Factor	Overhang Shading Reduction Factor	Total Summer Shading Reduction Factor
		Degrees	Degrees			m		m	m	m	m	m	m	96	96	%	96	96	%
1	South Mindows	180	90	South	WG	n <sub>6</sub>	A6 3.7	Netari	Official	OReveal 0.03	O <sub>Rmeel</sub>	O <sub>over</sub>	0.05	Fother	z	FH 100%	FR 00%	100%	rs
1	South Windows	180	90	South	1.30	2.85	3.7		-	0.03	0.05	0.03	0.05			100%	99%	100%	99%
1	South Windows	180	90	South	1.30	2.85	3.7			0.03	0.05	0.03	0.05			100%	99%	100%	99%
1	West Window	270	90	West	2.04	2.25	4.6			0.03	0.05	0.03	0.05			100%	99%	100%	99%
1	North West Windo	337	90	North	1.00	1.95	2.0			0.03	0.05	0.03	0.05			100%	99%	100%	99%
1	Door Light	23	90	North	0.10	1.85	0.2			0.03	0.05	0.03	0.05			100%	93%	100%	93%
0	Roof Window	113	65	East	1.00	1.70	0.0			0.03	0.05	0.03	0.05			100%	99%	100%	99%
0	South Roof Light	180	40	South	-0.20	-0.15	0.0									100%	100%	100%	100%
1	East Window	135	90	East	1.30	0.45	0.6									100%	100%	100%	100%
-			-		-	-							-						
					-				-							-			
																1			
															5				
												2				1			
		-	-		-							-	-			-			-
					-		-												-
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			-																
	-		-							1		-				1			
									8							8			
-																10			
						1		1		1	1		1			6			

PHPP 2007, Shading-S

105\_Reduction Factor Solar

Figure S14. Summer shading calculation sheet.

Building: MM Studio		Bu	ilding Type/Use: S	tudio	10		
Location: Dundee			Building Volume	119	ma		
Description	Door	Lower Window	Skylight		Skylight		
Fraction of Opening Duration	50%	50%	50%		100%		
limate Boundary Conditions							
Temperature Diff Interior - Exterior	4	4	4		1		ĸ
Wind Velocity	1	1	1		0		m/s
/indow Group 1							
Quantity	1	1	1		1		
Clear Width	0.88	1.10	1.10		1.10		m
Clear Height	2.00	1.75	2.00		2.00		m
Tilting Windows?	x	x	x		x		
Opening Width (for tilting windows)	0.800	1.100	1.100		1.100		m
indow Group 2 (Cross Ventilation)							
Quantity							
Clear Width							m
Clear Height							m
Tilting Windows?							
Opening Width (for Tilting Windows)							m
Difference in Height to Window 1							m
Single-Sided Ventilation 1 - Airflow Volum	e 617	783	913	0	445	0	mª
Single-Sided Ventilation 2 - Airflow Volum	e 0	0	0	0	0	0	m <sup>3</sup>
Cross Ventilation Airflow Volum	e 617	783	913	0	445	0	m³.
Contribution to Air Change Rat	e 2.60	3.30	3.84	0.00	3.75	0.00	1/h

Summary of Summer Ventilation Distribution

Description Ventilation Type	Daily Average Air Change Rate
3 Windows Open 50% Time MAX	9.74 1/h
Night Vent	3.75 1/h
Ū.	1/h

PHPP 2007, SummVent

105\_Reduction Factor Solar

Figure S15. Summer ventilation calculation sheet.

#### PASSIVE HOUSE PLANNING SPECIFIC USEFUL COOLING DEMAND MONTHLY METHOD

Climate:	East of Scotl	and				1				Interior Temperature:	25	<b>™</b>		
Building:	MM Studio					1				Building Type/Use:	Studio			
Location:	Dundee					1			Tre	eated Floor Area ATEA:	47	m²		_
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year	
Heating Degree Hours - Exterior	15.4	13.7	14.2	12.6	11.2	8.8	7.8	7.6	8.6	11.4	13.2	15.3	140	kKh
Heating Degree Hours - Ground	10.8	10.2	11.2	10.4	9.8	8.5	7.9	7.4	7.2	8.0	8.6	9.9	110	kKh
Losses - Exterior	2404	2140	2219	1967	1742	1371	1220	1185	1349	1777	2068	2381	21825	kWh
Losses - Ground	44	42	46	42	40	35	32	30	29	33	35	41	449	kWh
Losses Summer Ventilation	0	0	0	0	0	0	0	0	0	0	0	0	0	kWh
Sum Spec. Heat Losses	51.6	45.9	47.7	42.3	37.5	29.6	26.4	25.6	29.0	38.1	44.3	51.0	469.0	kWh/m
Solar Load North	4	9	19	29	44	46	45	34	23	13	7	4	277	kWh
Solar Load East	8	12	16	21	25	22	24	22	18	13	9	5	197	kWh
Solar Load South	211	282	357	427	456	395	418	418	395	301	235	141	4035	kWh
Solar Load West	27	47	88	133	172	164	164	141	111	64	35	20	1165	kWh.
Solar Load Horiz	0	0	0	0	0	0	0	0	0	0	0	0	0	kWh
Solar Load Opaque	0	0	0	0	0	0	0	0	0	0	0	0	0	kWh
Internal Heat Gains	74	67	74	72	74	72	74	74	72	74	72	74	874	kWh
Sum Spec. Loads Solar + Internal	6.9	8.8	11.7	14.4	16.2	14.7	15.3	14.5	13.0	9.8	7.5	5.1	137.9	kwh/m
Utilisation Factor Losses	13%	19%	24%	33%	42%	47%	53%	53%	43%	26%	17%	10%	29%	
Useful Cooling Energy Demand	0	1	3	11	25	33	56	46	22	3	1	0	202	kWh
Spec. Cooling Demand	0.0	0.0	0.1	0.2	0.5	0.7	1.2	1.0	0.5	0.1	0.0	0.0	4.3	kWh/m



PHPP 2007, Cooling





#### Passive House Planning HEAT DISTRIBUTION AND DHW SYSTEM

PHPP 2007, DHW + Distribution

105\_Reduction Factor Solar

Figure S17. Heat distribution and domestic hot water calculation sheet.



PHPP 2007, Electricity

105\_Reduction Factor Solar

Figure S18. Electricity demand calculation sheet



PHPP 2007, Aux Electricity



### Passive House Planning PRIMARY ENERGY VALUE

Building MM Studio		]	Building type/use:	Studio	2
Location: Dundee		]	Treated floor area ATEA	47	m <sup>2</sup>
Enter data		Space heating	Useful cooling demand:	0	KWIN(m*a)
			Final Energy	Primary Energy	Emissions
			kiVh/(m <sup>2</sup> a)	kWh/(m <sup>2</sup> a)	kg/(m <sup>2</sup> a)
Electricity demand (without heat pump)				PE Value	CO <sub>2</sub> -Emissions Factor (CO
Covered fraction of space heating demand		(Project)	100%	KWIWIN N	p/owh
Covered fraction of DHW demand		(Project)	08	2.6	680
Direct electric heating	Q <sub>H,de</sub>		10.4	27.1	7.1
DHW production, direct electric (without laundry&dish) Electric postheating DHW laundry&dish	Q DHW, de	(DHW+Distribution, SolarDHW) (Electricity, SolarDHW)	0.0	0.0	0.0
Electricity demand household appliances Electricity demand - Auxiliany electricity	Q <sub>DHI</sub>	(Electricity worksheet)	8.3	21.5	5.6
Total electricity demand (without heat pump)			19.6	60.9	13.3
				a a a a a a a a a a a a a a a a a a a	CO-Emission Factor (CO
Heat pump				PE Value.	Equivalent)
Covered traction of space heating demand Covered fraction of DHW demand		(Project) (Project)	08	2.6	680
Energy carrier - Supplementary heating			Electricity	2.6	680
Annual coefficient of performance - Heat pump Total system performance ratio of heat generator		Separate Calculation Separate Calculation			
Electricity demand heat pump (without DHW laundry&dish) Non-electric demand, DHW laundry&dish	Q <sub>HP</sub>	(Electricity worksheet)	0.0	0.0	0.0
Total electricity demand heat pump		(Lettering menorety	0.0	0.0	0.0
					CO_Entintion Factor (CO
compact neat pump unit		10	05	PE Value	Equivalent)
Covered inaction of space heating demand Covered fraction of DHW demand		(Project)	08	2.6	680
Energy carter - Supplementary heating			Electricity	2.6	680
COP heat pump heating COP Heat pump DHW		(Compact works/well) (Compact works/well)	0.0		
Performance ratio of heat generator (Verification)		(Compact worksheet)			
Electricity demand heat pump (without DHW laundry&dish)	Q <sub>HP</sub>	(Compact worksheet)	0.0	0.0	0.0
Non-electric demand, DHW laundry&dish Total compact unit		(Compact works/set)	0.0	0.0	0.0
Boller				PE Value	CO2-Emission Factor (CO) Equivalent)
Covered fraction of space heating demand Covered fraction of DHW demand		(Project) (Project)	08	kWhykWh	gs:wh
Bolerture		(Boller worksheet)			1
Performance ratio of heat generator		(Boller worksheet)	08		1
Non-electric demand (without DHW laundry&dish)		(Electricity worksheet)	0.0	0.0	0.0
Total heating oil/gas/wood			0.0	0.0	0.0
District heat				PE Value	CO2-Emission Factor (CO)
District heat Covered fraction of space heating demand		(Project)	08	PE Value KWh/kWh	CO2-Emission Factor (CO, Equivalent)
District heat Covered fraction of space heating demand Covered fraction of DHW demand		(Project) (Project)	01	PE value MVN/MVh 0.0	CO2-Emission Factor (CO, Equivalent) 950Wh 0
District heat Covered fraction of space heating demand Covered fraction of DHW demand Heat source Destormance ratio of heat canacitier		(Project) (Project) (Distort Heat worksheet) (Distort Heat worksheet)	0% 0%	PE Value IMMNAMN 0.0	CO2-Emission Factor (CO2 Equivalent) 9500/h 0
District Heat Covered fraction of basics heating demand Covered fraction of DHW demand Heat Source Performance and on the all generator Heating demand such heat (generator Heating demand such heat (generator DHW)(aundyddan)		(Project) (Project) (Diatoct Heat worksheet) (Diatoct Heat worksheet) (Diatoct Heat worksheet) (Diatoct Heat worksheet)	0% 0% 0% 0.0	PE value 100/bitwin 0.0	CO2-Emission Factor (CO, Equivalent) 0
District heat Covered fraction of space heating demand Covered fraction of DHV demand Heat Source Performance ratio of heat generator Heating demand soft heat given court Non-electric demand; DHV loandy&dath Total district heat		(Project) (Project) (Datact Heat worksheet) (Datact Heat worksheet) (Datact Heat worksheet) (Datact Heat worksheet)	0% 0% 0% 0.0 0.0 0.0	PE Value WWWWW 0.0 0.0 0.0 0.0 0.0	CO <sub>2</sub> Emission Factor (CO Equivalent) 9KWh 0 0 0.0 0.0 0.0
District heat Covered fraction of space heating demand Covered fraction of DHW demand Head Source Performance ratio of heat generator Heating demand adult heat (which DHW (aundry/6dsh) Non-electric demand, DHW (aundry/6dsh) Total district heat		(Project) (Project) (Calified Head worksheed) (Calified Head worksheed) (Calified Head worksheed) (Calified Head worksheed)	0% 0% 0,0 0,0 0,0	PE Value INVINIONI 0.0 0.0 0.0 0.0	CO2-Emission Factor (CO Equivalent) 940Vh 0 0 0.0 0.0 0.0
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PHPP 2007, PE Value

105\_Reduction Factor Solar

Figure S20. Primary energy calculation sheet

#### CLIMATE DATA



	PROTEIL	1.2		5.			0	1 C		0	10		14	110:00	ng Lodu	Cooling Load
	Days	31	28	31	30	31	30	31	31	30	31	30	31	Weather 1	Weather 2	Radiation
Parameters for PHPP calculated ground temperatures	East of Scotland	Latitude	56.5	Longitude * East	-3.1	Altitude m	30		Daily Tempera	ture Swing Summer (K)	5.1	Radiation Data	KWh/(m <sup>24</sup> month)	Radiati	ion: W/m²	VV/m²
Phase shift months	Ambient Temp	4.3	4.6	5.9	7.5	10.0	12.8	14.5	14.8	13.0	97	6.6	4.5	-14	0.6	16.4
2.00	North	5	9	19	29	45	48	47	35	22	13	7	4	5	5	60
Damping	East	13	23	41	-67	94	87	95	74	51	28	15	8	13	10	163
-1.05	South	45	60	76	91	97	84	89	89	84	64	50	30	53	36	152
Depth m	West	14	24	45	68	88	84	84	72	57	33	18	10	15	11	138
3.32	Global	16	31	62	103	144	140	544	115	78	42	20	10	15	13	236
Shift of average temperature K	Dew Point	17	13	2.2	3.7	62	8.8	10.8	11.4	9.5	6.5	3.9	1.9	3d	3d	30
1.60	Sky Temp	-6.3	-6.2	-4.8	-3.6	-1.0	25	4.8	5.6	3.5	0.3	-3.4	-5.8			3.3
	Ground Temp	10.5	9.8	9,9	10.6	11.8	13.2	14.4	15.0	15.0	14.3	13.1	11.7	9.8	9,8	16.3

PHPP 2007, Climate Data

105\_Reduction Factor Solar

Figure S21. Climate data calculation sheet.

Passive House Planning	1
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INTERNAL HEAT GAINS

Building:	MM Studio															
Utilisation Pattern	Residential building	-	2.10	W/m²						1						
-		Tana I		]												
Type of Values Used:	Standard	•					No	entry require	ed	VV/m²						
Calculation		Persons		1.4	P			Anr	nual Heating De	emand	10 k	Wh/(m²a	)			
Internal Heat Household	1	Living Ar	ea 3	47	m <sup>2</sup> 4		5	He	eating Perio	bd	205 d)	a 8		<u>،</u>		10
Column to.	5	e		1			_			1 1			1		1 [	S
Application	Existing (1/0), or numbe of people	In the Thermal Envelop (1/0)	Norm Consumption		Utilization Factor		Lieduercy		Useful Energy (KWh/a)		Included in Electricity Balance?	Availability		Used During Time Period (kh/a)		Internal Heat Source (M
Dishwashing	0	1	1.1	kWh/Use	1.00	e	5	/(P*a)	0	•		0.30	1	8.76	] = [	0
Clothes Washing	0	1	1.1	kWh/Use	1.00	5	7	/(P*a)	0	•		0.30	1	8.76	=	0
Clothes Drying with:	1	0	3.5	kWh/Use	0.88	5	7	/(P*a)	0	•		1.00	1	8.76	=	0
Clothesline		0	0.0				_		0			0.80				
Energy Consumed by Evaporation	1	0	0.0	kWh/Use	0.60	5	7	/(P*a)	0	* (1-	0).	1.00	1	8.76	=	0
Refrigerating	0	1	0.8	kWh/d	1.00	3	65	d/a	0	•		1.00	1	8.76	] = [	0
Freezing	0	1	0.9	kWh/d	1.00	3	65	d/a	0	•		1.00	1	8.76	] = [	0
or Combination	0	1	1.0	kWh/d	1.00	3	65	d/a	0	1.00		1.00	1	8.76	] = [	0
Cooking	1	1	0.3	kWh/Use	1.00	5	00	/(P*a)	170	•		0.50	1	8.76	=	10
Lighting	1	1	11.0	w	1.00	2	.9	kh/(P*a)	43	•		1.00	1	8.76	=	5
Consumer Electronics	1	1	150.0	w	1.00	0.	55	kh/(P*a)	112	•		1.00	1	8.76	= [	13
Household Appliances/Other	1	1	50.0	kWh	1.00	1	. 0	/(P*a)	68			1.00	11	8.76	=	8
Auxiliary Appliances (cf. Aux Electricity	Sheet)		18							5. 10					=	0
Other Applications (cf. Electricity Sheet	) 0	0.0							0	•		0	1	8.76	] = [	0
Persons	1	1	80.0	W/P	1.00	8.	76	kh/a	951	· ••		0.55	11	8.76	1 = [	60
Cold Water	1	1	-5.0	W/P	1.00	8.	76	kh/a				-			' = Ì	-7
Evaporation	1	1	-25.0	W/P	1.00	8.	76	kh/a	-297	•		1.00	1	8.76	] = [	-34
Total														W		54
Specific Demand														W/m <sup>2</sup>		1.14
Heat Available From Internal Sou	irces										204.5 d/	a	k	Wh/(m <sup>2</sup>	a) [	5.6

PHPP 2007, IHG

Figure S22. Internal heat gains calculation sheet.

## References

- 1. Burford, N; Robertson, C. Prototype Zero Energy Studio: A research-led, student-centred live build project. Available online: http://macromicrodundee.wordpress.com (accessed on 20 May 2016).
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