

Article

Estimating Energy Consumption of Transport Modes in China Using DEA

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Abstract: The rapid growth of transport requirements in China will incur increasing transport energy demands and associated environmental pressures. In this paper, we employ a generalized data envelopment analysis (DEA) to evaluate the relative energy efficiency of rail, road, aviation and water transport from 1971 to 2011 by considering the energy input and passenger-kilometers (PKM) and freight ton-kilometers (TKM) outputs. The results show that the optimal energy efficiencies observed in 2011 are for rail and water transport, with the opposite observed for the energy efficiencies of aviation and road transport. In addition, we extend the DEA model to estimate future transport energy consumption in China. If each transport mode in 2020 is optimized throughout the observed period, the national transport energy consumption in 2020 will reach 497,701 kilotons coal equivalent (ktce), whereas the annual growth rate from 2011 to 2020 will be 5.7%. Assuming that efficiency improvements occur in this period, the estimated national transport energy consumption in 2020 will be 443,126 ktce, whereas the annual growth rate from 2011 to 2020 will be 4.4%, which is still higher than that of the national total energy consumption (3.8%).

Keywords: transport energy consumption; energy efficiency; data envelopment analysis

1. Introduction

Transportation energy consumption is an important growth factor in the growth of China's total energy consumption because of rapidly increasing transport requirements. According to a report by the International Energy Agency (IEA), 340,120,000 kilotons coal equivalent (ktce) energy were consumed by transport modes in China in 2012, accounting for 14.0% of the country's total final energy consumption (TFC) [1]. However, only the energy consumed by the transport sector (commercial) is considered in these calculations. Thus, the transport sector consumed 293,429 ktce of energy in 2012 according to data from the National Bureau of Statistics (NBS) of China; thus, this sector accounted for 11.5% of the TFC [2], which is lower than that of the IEA. The data from the IEA and NBS are calculated according to the calorific value calculation. In addition, transport energy consumption accounted for 8.2% and 8.7% of the total primary energy consumption in 2012 according to the IEA [1] and NBS [2], respectively. This paper utilizes the transport energy consumption data from the IEA and considers the data's availability and comparability. Taiwan, Hong Kong and Macau are not included because of a lack of data. Compared with the world average and that of other developed countries, the ratio of China's transportation energy consumption to TFC is still much lower. In 2012, the world average ratios and ratios in the OECD (Organization for Economic Cooperation and Development) countries, the USA, Germany, the U.K. and Japan were 27.9%, 33.1%, 41.7%, 24.1%, 30.5% and 24.1%, respectively. Even among the BRICS (Brazil, Russia, India, China and South Africa) countries, the ratios of Brazil (35.3%), Russia (20.3%), India (14.4%) and South Africa (23.5%) were higher than that of China (14.0%) in 2012 [1]. It is probable that economic development along with industrialization and urbanization in China will lead to faster growth of the transportation sector, as well as higher energy consumption.

The rapid growth of transportation energy demands may also exert great pressure on the environment. Fuel combustion from transportation accounted for 22.6% of the global CO₂ emissions in 2012 and is the second-largest source of such emissions [3,4]. In China, the transport sector produced 702.9 million tons of CO₂, which contributed 8.6% of the total national CO₂ emissions in 2012. Although below the world average, China accounted for 9.8% of global total transport emissions [4]. Therefore, reducing transport emissions and developing sustainable transport systems remains a challenge for China. Reducing transport demands or incorporating additional renewable energy into the energy structure may be feasible options for mitigating environmental emissions from transportation.

There are five primary transport modes in China: road, rail, aviation, water and pipeline. The energy efficiency of each transport mode is defined here by comparing its inputs and outputs. All of the vehicles considered in these transport modes (pipeline excluded) can be used for carrying passengers and materials with energy input. The two outputs of transport can be measured as passenger-kilometers (PKM) and freight ton-kilometers (TKM). Without including proper assumptions, it is generally difficult to exclusively apportion energy consumption to passenger or freight transport [5], and this affects the accuracy of efficiency assessments. Therefore, a data envelopment analysis (DEA), which is a non-parametric linear programming approach, is employed here to assess the relative energy efficiencies of different transport modes, including an overall consideration of the energy consumption in passenger and freight transport. The future energy consumption of transportation in China is predicted with an extended DEA model.

The first DEA was proposed by Charnes *et al.* [6] in 1978 as an efficiency measurement approach. It is an effective method of assessing the relative efficiency of a set of decision-making units (DMUs), with multiple inputs and outputs, and has been widely applied in many research fields. At the macro level, DEAs have been used to evaluate the energy efficiencies of various countries and regions, such as the USA [7], Japan [8–10], Taiwan [11,12], Sweden [13], Spain [14], France [15], India [5,16–18] and Iran [19]. In addition, a set of countries was chosen for cross-country comparisons, e.g., OECD countries [20], developing countries [21], BRICS countries [22], EU countries [23] and APEC (Asia Pacific Economic Cooperation) countries [24], and the agriculture, manufacturing, power generation, transport and service sectors were considered.

Hu and Wang [25] used the data envelopment analysis (DEA) approach to evaluate the total-factor energy efficiency of 29 administrative regions in China from 1995 to 2002. Under a similar total-factor framework based on a DEA model, Wei and Shen [26] evaluated the provincial-level energy efficiency in China from 1995 to 2004; Shu *et al.* [27] calculated the total factor productivity (TFP) electricity consumption efficiency with panel data from four districts in China from 2001 to 2007. Wang *et al.* [28] evaluated the energy efficiency in the industrial sectors in 30 provinces of China from 2005 to 2009, and Wang *et al.* [29] also employed both static and dynamic DEA models to assess energy efficiencies in China from 2001 to 2010 at the provincial level. Furthermore, studies have considered the undesirable outputs in the efficiency evaluation process via the DEA approach. Ye *et al.* [30] regarded CO₂ and SO₂ emissions as two undesirable outputs and then evaluated the energy utilization efficiency between mainland China and Taiwan from 2002 to 2007. Shi *et al.* [31] evaluated the provincial-level industrial energy efficiency in China from 2000 to 2006, with waste gas considered an undesirable output. Lin *et al.* [32] used DEA and DEA-Malmquist models to measure the environmental and energy performance of 30 provinces, cities and autonomous regions of China during the economic development process, with solid waste, SO₂, soot, dust, COD and ammonia nitrogen emissions considered as outputs. Yang *et al.* [33] and Bian *et al.* [34] considered CO₂ emissions an undesirable output in their studies. Bi *et al.* [35] adopted a slacks-based DEA model to evaluate the energy efficiency of China's thermal power generation, with SO₂, NO_x and soot considered undesirable outputs. In addition, the super DEA model [36], range-adjusted measure (RAM)-DEA model [37], non-radial DEA model [34,38] and DEA-Malmquist model [29,32] have also been also employed to explore energy efficiency issues in China.

However, only limited studies have focused on the energy efficiency of the transport sector. Ramanathan [5,18] used the DEA approach to estimate the relative energy efficiencies of transport modes in India and further extended the DEA model to predict future Indian energy consumption related to rail and road transport. Their results showed that the performance of rail transport from 1993 to 1994 was the most energy efficient mode during the observed period, whereas the performance of road transport was much poorer. Based on these findings, they concluded that the modal split in favor of rail transport will provide energy savings and CO₂ emission reductions. Chang *et al.* [38] presented a SBM-DEA model to assess environmental efficiency in the transport sector in China, and they stated that the application of a slacks-based measure (SBM) may help reveal the real energy consumption process. Zhou *et al.* [39] applied the DEA approach to measure the energy efficiency performance of the transport sector in China at the provincial level, and they considered non-energy and energy inputs as well as desirable and undesirable outputs to maximize the energy-saving potential of the transport sector.

Cui *et al.* [40] used a three-stage virtual frontier DEA model to evaluate transport energy efficiency in 30 Chinese provincial administrative regions, and the differences among efficient DMUs were differentiated by maintaining an unchanged reference DMU set during the evaluating process.

This paper aims to use the DEA approach to evaluate energy efficiencies in the road, rail, aviation and water transport modes by considering the input (energy consumption) and outputs (TKM, PKM). Pipeline is only used for freight transport; therefore, it is excluded from the energy efficiency assessment. In addition, future transport energy consumption is estimated with an extended DEA model based on the efficiency assessment. This paper is organized as follows: Section 2 describes the methodology and data adopted in this paper; Section 3 includes the empirical results and a discussion; and Section 4 provides an analysis of fuel consumption by the transportation sector and summarizes the main findings.

2. Methodology and Data

2.1. Data Envelopment Analysis

The CCR (Charnes, Cooper and Rhodes) model is a traditional DEA model [41–44], and it can be described as follows:

Assume that there are k DMUs that convert m inputs into n outputs. For the j -th DMU, x_{ij} ($i = 1, 2, \dots, m, j = 1, 2, \dots, k$) inputs produce y_{jr} ($r = 1, 2, \dots, n$) outputs. The matrix is therefore written as follows:

$$\begin{aligned} \mathbf{x}_j &= (x_{1j}, x_{2j}, \dots, x_{mj})^T, j = 1, 2, \dots, k \\ \mathbf{y}_j &= (y_{1j}, y_{2j}, \dots, y_{nj})^T, j = 1, 2, \dots, k \\ \mathbf{v} &= (v_1, v_2, \dots, v_m)^T \\ \mathbf{u} &= (u_1, u_2, \dots, u_n)^T \end{aligned} \quad (1)$$

where \mathbf{v} and \mathbf{u} refer to the vectors of input weights and output weights, respectively.

According to the CCR model, the efficiency of the j_0 -th ($1 \leq j_0 \leq n$) DMU is represented by the maximum ratio of weighted outputs to weighted inputs subject to the condition that similar ratios for each DMU are less than or equal to one. Therefore, the CCR model can be described in a more precise form as follows:

$$\begin{cases} \max \frac{\mathbf{u}^T \mathbf{y}_{j_0}}{\mathbf{v}^T \mathbf{x}_{j_0}} \\ \text{s.t. } \frac{\mathbf{u}^T \mathbf{y}_j}{\mathbf{v}^T \mathbf{x}_j} \leq 1, \quad j = 1, 2, \dots, k \\ \mathbf{v} \geq 0, \mathbf{u} \geq 0 \end{cases} \quad (2)$$

Equation (2) is a fractional programming problem with an infinite number of solutions, and it can be transformed into a linear programming problem through a Charnes–Cooper transformation. The linear programming model can be written as follows:

$$\begin{cases} \max \boldsymbol{\mu}^T \mathbf{y}_{j_0} \\ \text{s.t. } \boldsymbol{\omega}^T \mathbf{x}_j - \boldsymbol{\mu}^T \mathbf{y}_j \geq 0, \quad j = 1, 2, \dots, k \\ \boldsymbol{\omega}^T \mathbf{x}_{j_0} = 1 \\ \boldsymbol{\omega} \geq 0, \quad \boldsymbol{\mu} \geq 0 \end{cases} \quad (3)$$

where $w = tv$, $\mu = tu$ denote new vectors of input weights and output weights, respectively.

The DEA efficiency score of each DMU can be obtained by solving the linear programming problem k times, once for each DMU.

2.2. Extended DEA Model

This paper adopts an extended DEA model with reference to Ramanathan [18] to estimate the transport energy consumption in 2020. The model consists of the following steps (see Figure 1):

- (1) Run DEA for rail transport (1971 to 2011) and record the efficiency score of each year. Record the most efficient year (efficiency score equal to 1), e.g., 2011.
- (2) Include rail transport in 2020 as a new DMU. The outputs (TKM and PKM) of the new DMU can be obtained in the data sector of this paper. Set an obviously high rail energy consumption amount in 2020 as the input and run the DEA model. The new DMU is absolutely DEA-inefficient.
- (3) Reduce the rail energy consumption amount in 2020 until the efficiency score for 2011 (TE_{2011}) is maintained at 1 and the efficiency score for 2020 (TE_{2020}) increases arbitrarily close to 1. Record this value of energy consumption as Energy-rail₁.
- (4) Reduce the rail energy consumption amount in 2020 continuously until TE_{2020} is maintained at 1 and TE_{2011} is arbitrarily close to 1, but less than 1. Record this energy consumption value as Energy-rail₂.
- (5) Consider efficiency improvements over time and assign a proper proportion of efficiency increases. For example, assign a 15% higher energy efficiency for 2020 relative to 2011. Then, continue reducing the rail energy consumption amount for 2020 until TE_{2020} remains at 1 and TE_{2011} is close to 0.85. Record this energy consumption value as Energy-rail₃.

Three different rail transport energy consumption values are recorded for 2020 in the estimation process. Energy-rail₁ is recorded when TE_{2020} is close to (or slightly less than) TE_{2011} ; Energy-rail₂ is recorded when the energy consumption of 2020 is reduced until it is the only relatively efficient score. Energy-rail₂ is less than Energy-rail₁. However, these two values are obtained based on the assumption that rail transport in 2020 will be as efficient as in 2011, and they do not consider potential improvements in energy efficiency over time. Thus, this paper included a fifth step and obtained Energy-rail₃, which considers increases in efficiency from 2011 to 2020. Energy-rail₃ will be less than Energy-rail₁ and Energy-rail₂, and it represents the energy consumption considered here. Similar processes can be employed for estimating energy consumption by road, aviation and water transportation modes 2020.

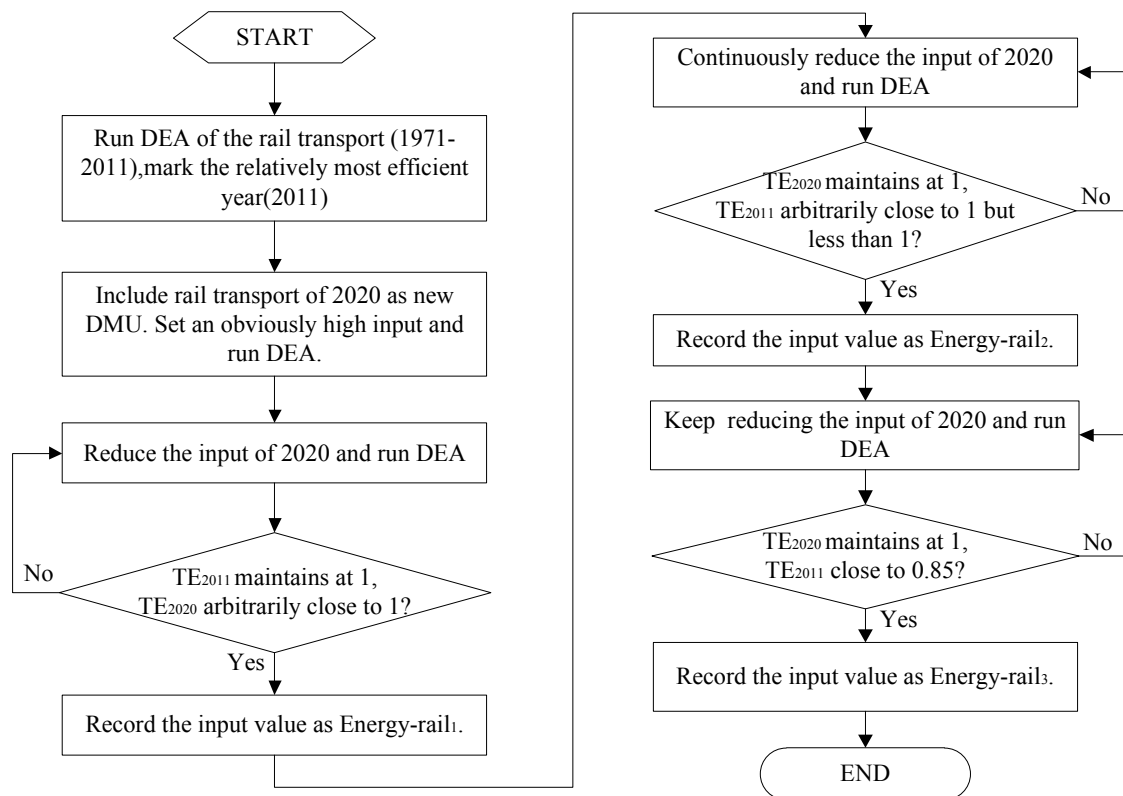


Figure 1. Flowchart of the extended DEA model for estimating future energy consumption in 2020.

2.3. Data

This paper first evaluates the relative energy efficiencies of the rail, road, aviation and water transport modes in China by using a DEA approach that considers the energy consumption of each transport mode as inputs and the TKM and PKM of each transport mode as outputs. Because the separate energy consumptions of different transport modes were not accessible, data from the IEA are used here [45]. Several differences can be observed between the data of the NBS and IEA, and they were stated in the Introduction section. The observed time periods for rail, road, aviation and water transportation are 1971 to 2011, 1971 to 2011, 1982 to 2011 and 1992 to 2011 [45]. The TKM and PKM of each transport mode are obtained through the online data service provided by the NBS of China [46].

Future transportation energy consumption in China was estimated through the extended DEA model, which requires the future capacity (TKM and PKM) of each transport mode outputs. This paper uses data from *China's Low Carbon Development Pathways by 2050*, a report published by the Energy Research Institute (ERI) and National Development and Reform Commission [47], an authority on energy demand forecasting and transport demand forecasting in China. According to the ERI's prediction, the annual PKM growth rates (2011 to 2020) for rail, road, aviation and water transportation are 3.6%, 5.3%, 9.0% and 0.0%, respectively, and the annual TKM growth rates of rail, road, aviation and water transportation are 4.0%, 6.8%, 9.2% and 4.5%, respectively. The TKM and PKM in 2020 of each transport mode can be calculated using the annual growth rate, and the predictions for rail, road, aviation and water transport in 2020 are shown in Table 1.

Table 1. The predictions of passenger-kilometers (PKM) and freight ton-kilometers (TKM) (2020) of rail, road, aviation and water transport in China.

Year	PKM (billion passengers-km)				TKM (billion tons-km)			
	Rail	Road	Aviation	Water	Rail	Road	Aviation	Water
2011	961.2	1676.0	453.7	7.5	2946.6	5137.5	17.4	7542.4
	(31.0%)	(54.1%)	(14.6%)	(0.2%)	(18.5%)	(32.2%)	(0.1%)	(47.3%)
2020	1322.5	2677.9	985.4	7.5	4211.1	9251.0	38.5	11,169.0
	(26.5%)	(53.6%)	(19.7%)	(0.1%)	(16.5%)	(36.3%)	(0.2%)	(43.8%)

Notes: numbers in brackets indicate the percentage that each transport accounts for of the total PKM or TKM.

3. Results and Discussion

3.1. Energy Efficiency Assessments for Different Transport Modes

The different transport modes, including rail (1971 to 2011), road (1971 to 2011), aviation (1982 to 2011) and water (1992 to 2011), were considered a set of DMUs. The energy efficiency scores of these transport modes were calculated by the program DEAP Version 2.1 developed by Tim Coelli (see Table 2).

Table 2. Energy efficiency scores of rail, road, aviation and water transport in China.

Year	Energy Efficiency			Year	Energy Efficiency			
	Rail	Road	Aviation		Rail	Road	Aviation	Water
1971	0.198	0.072	-	1992	0.464	0.154	0.397	0.921
1972	0.200	0.069	-	1993	0.514	0.150	0.473	0.801
1973	0.207	0.065	-	1994	0.629	0.183	0.485	0.882
1974	0.202	0.057	-	1995	0.702	0.184	0.454	0.787
1975	0.184	0.056	-	1996	0.582	0.161	0.393	0.346
1976	0.171	0.060	-	1997	0.651	0.194	0.305	0.626
1977	0.171	0.062	-	1998	0.610	0.205	0.335	0.766
1978	0.181	0.065	-	1999	0.689	0.209	0.261	0.515
1979	0.190	0.070	-	2000	0.636	0.146	0.292	0.455
1980	0.216	0.087	-	2001	0.666	0.153	0.338	0.489
1981	0.205	0.106	-	2002	0.682	0.156	0.293	0.510
1982	0.211	0.116	0.727	2003	0.615	0.139	0.279	0.466
1983	0.230	0.119	0.540	2004	0.668	0.134	0.337	0.694
1984	0.246	0.131	0.606	2005	0.680	0.128	0.404	0.761
1985	0.285	0.164	0.702	2006	0.736	0.125	0.468	0.747
1986	0.308	0.175	0.759	2007	0.787	0.132	0.467	0.746
1987	0.342	0.177	0.847	2008	0.834	0.130	0.437	0.802
1988	0.371	0.185	0.877	2009	0.877	0.134	0.464	0.844
1989	0.361	0.185	0.679	2010	0.943	0.125	0.456	0.947
1990	0.364	0.167	0.512	2011	1.000	0.126	0.520	1.000
1991	0.406	0.157	0.375	-	-	-	-	-

The results showed that the performances of rail transport in 2011 and water transport in 2011 were the best in terms of energy efficiency. The energy efficiencies of rail transport in 1971, 1981, 1991 and 2001 were 24.0%, 22.8%, 45.0% and 66.7% of that in 2011, respectively, and they increased steadily

after the 1980s. The energy efficiency of road transport was much lower, with the results indicating that this value in 2011 was only 12.6% of the optimal efficiency figure. Therefore, to increase the efficiency of road transportation to optimal levels while maintaining the same PKM and TKM levels, the energy consumption of road transport in 2011 would have to be reduced by 87.4% to maintain the same output level. The energy efficiency of aviation transportation was lower than that of rail (and water), but higher than that of road transportation. The energy efficiency of aviation in 2011 was 52.0% of the optimal efficiency score, which indicates that to increase its efficiency to optimal levels while maintaining the same PKM and TKM levels, the energy consumption of aviation transportation in 2011 would have to be reduced by 48.0%.

The DEA results illustrated the differences in energy efficiency among different transport modes. In 2011, the latest year considered in the analysis, rail and water transport were the most energy efficient, whereas road and aviation were much less efficient. Rail, road, aviation and water transport accounted for 18.5%, 32.2%, 0.1% and 47.3% of the total TKM and 31.0%, 54.1%, 14.6% and 0.2% of the total PKM, respectively (see Table 1). Road transportation accounted for a relatively high proportion of the total performance of transport activities, whereas its efficiency was the lowest. These results may provide useful references for saving energy in transportation. If the transport system changes in favor of a mode with higher efficiency, such as rail transport, the total energy efficiency of transport will be improved, thus improving transport energy savings and reducing emissions.

3.2. Estimation of Future Energy Consumption of Transport in China

Based on the extended DEA model, the first step to estimating future energy consumption is to determine the most energy-efficient year of each transport mode. Each transport mode is considered a set of DMUs, and the DEA results are listed in Table 3.

Table 3. DEA results of each transport mode in China.

Year	Energy Efficiency			Year	Energy Efficiency			
	Rail	Road	Aviation		Rail	Road	Aviation	Water
1971	0.240	0.343	-	1992	0.503	0.795	0.453	1.000 *
1972	0.237	0.332	-	1993	0.544	0.756	0.556	0.867
1973	0.243	0.312	-	1994	0.665	0.913	0.554	0.941
1974	0.229	0.275	-	1995	0.761	0.910	0.518	0.830
1975	0.215	0.269	-	1996	0.647	0.796	0.447	0.363
1976	0.193	0.287	-	1997	0.708	0.936	0.388	0.654
1977	0.200	0.295	-	1998	0.633	0.983	0.474	0.791
1978	0.219	0.311	-	1999	0.695	1.000 *	0.435	0.528
1979	0.225	0.336	-	2000	0.636	0.701	0.511	0.464
1980	0.246	0.417	-	2001	0.667	0.732	0.457	0.496
1981	0.228	0.507	-	2002	0.690	0.750	0.403	0.516
1982	0.234	0.555	0.828	2003	0.660	0.666	0.432	0.470
1983	0.251	0.570	0.711	2004	0.698	0.641	0.459	0.696
1984	0.262	0.626	0.763	2005	0.714	0.616	0.527	0.763
1985	0.298	0.828	0.862	2006	0.763	0.604	0.630	0.749

Table 3. Cont.

Year	Energy Efficiency			Year	Energy Efficiency			
	Rail	Road	Aviation		Rail	Road	Aviation	Water
1986	0.322	0.878	0.865	2007	0.814	0.644	0.658	0.747
1987	0.355	0.927	1.000 *	2008	0.854	0.946	0.613	0.803
1988	0.371	0.983	1.000 *	2009	0.895	1.000 *	0.587	0.845
1989	0.379	0.983	0.848	2010	0.955	0.959	0.682	0.947
1990	0.411	0.887	0.615	2011	1.000 *	1.000 *	0.674	1.000 *
1991	0.450	0.815	0.428	-	-	-	-	-

Notes: the most energy efficient years of each transport mode are marked by *.

The most efficient recent years of rail, road, aviation and water transportation are 2011, 2011, 1988 and 2011, respectively. Following the steps of the extended DEA model, the first two rounds of energy consumption for rail, road, aviation and water transport in 2020 in China can be estimated. The estimated results are shown in Table 4.

Table 4. The first two rounds of the estimated energy consumption (ktce).

Year	Rail	Road	Aviation	Water
2011	17,497	242,017	15,878	24,009
2020-Round 1	25,047 (4.1%)	436,025 (6.8%)	23,703 (4.6%)	35,574 (4.5%)
2020-Round 2	24,043 (3.6%)	413,832 (6.1%)	20,432 (2.8%)	35,412 (4.4%)

Notes: numbers in brackets indicate the annual growth rate of each transport during 2011–2020.

If the energy efficiency of rail, road, aviation and water transport in 2020 is to be the sole relative efficiency scores among the considered DMUs, the 2020-Round 2 values shown in Table 4 are representative of the estimated energy consumption of those four transport modes. In 2020, the energy consumptions of these four transport modes will be 24,043, 413,832, 20,432 and 35,412 ktce, respectively, and the annual growth rates of rail, road, aviation and water transport from 2011 to 2020 are 3.6%, 6.1%, 2.8% and 4.4%, respectively. Compared with the annual growth rate of the transportation sectors (listed in Table 5), the total transport energy consumption (pipeline and non-specified excluded) annual growth rate is higher because of road transport, which is inefficient and accounts for a relatively higher share of the transport structure (53.6% of PKM and 36.3% of TKM in 2020). This growth rate also indicates a modal split in favor of transport modes with high energy efficiency, which will benefit energy savings in the transportation sector.

Table 5. The annual growth rate (2011–2020) of the performance and energy consumption of each transport mode (%).

Annual growth rate	Rail	Road	Aviation	Water	Total (pipeline and non-specified excluded)
PKM	3.6	5.3	9.0	0.0	5.4
TKM	4.0	6.8	9.2	4.5	5.0
Energy Consumption	3.6	6.1	2.8	4.4	5.7

Assuming that expected energy efficiency improvements occur over time, the actual energy consumption in 2020 should be lower than the value estimated in the second round of the model. Therefore, with reference to the efficiency improvements in the past, this analysis proposes the following assumptions for the third-round estimation: (1) energy efficiency of rail transport in 2020 increases 15% from that of 2011; (2) energy efficiency of road transport in 2020 increases 10% from that of 2011; (3) efficiency improvements are not considered in the aviation transport until 2020; and (4) energy efficiency of water transportation in 2020 increases 15% from that of 2011. The third-round estimation results are listed in Table 6.

Table 6. The third round of the estimated energy consumption in ktce.

Year	Rail	Road	Aviation	Water
2011	17,497	242,017	15,878	24,009
2020-Round 3	20,460 (1.8%)	368,706 (4.8%)	20,432 (2.8%)	29,983 (2.5%)

Notes: numbers in brackets indicate the annual growth rate of each transport during 2011–2020.

The results of our analysis show that the annual growth rates of rail, road, aviation and water transportation from 2011 to 2020 were 1.8%, 4.8%, 2.8% and 2.5%, respectively, when efficiency improvements were considered. The total transport energy consumption (pipeline and non-specified are excluded) in 2020 is calculated at 439,581 ktce, whereas the annual growth rate from 2011 to 2020 is 4.4%. With reference to prior trends, wherein pipeline and non-specified modes accounted for approximately 0.8% of total transport energy consumption, the total transport energy consumption in 2020 is estimated at 443,126 ktce.

Comparisons between the results of this study and previous studies are listed in Table 7. In the World Energy Outlook 2007 [48], the IEA forecasts the future transport energy demand based on some key assumptions in the gross domestic product (GDP) growth rates, industrial structure, population and urbanization. The energy demand in the transport sector was expected to grow by 4.4% from 2015 to 2030, which is equal to the growth rate obtained in this paper using a DEA approach for the period 2011 to 2020. As summarized by Wang *et al.* [49], ERI [50] and Zhang *et al.* [51], they employed a partial least squares regression and presented similar results with two scenarios. The estimation results obtained using DEA are higher than those of the IEA and between the results of the two scenarios produced by the partial least squares regression. Liu *et al.* [52] also used the TransportPLAN as a bottom-up modeling tool to investigate the future transport energy demand, showing that the transport energy demand of the reference case and the combined case in 2020 was 601 mtce and 522 mtce, respectively. Their estimations are higher than those of DEA, because energy consumption of private vehicles and non-commercial vehicles was incorporated into the TransportPLAN model.

Table 7. The future transport energy consumption in the previous research.

Ref.	Model	Future transport energy consumption (mtce)	
International Energy Agency, 2007 [48]	Reference scenario analysis	425.22	
Energy Research Institute, 2006 [50]	Partial least square regression	Baseline scenario	460
		Policy scenario	416
Zhang <i>et al.</i> , 2009 [51]	Partial least square regression	Scenario 1	468.26
		Scenario 2	433.13
Liu <i>et al.</i> , 2013 [52]	TransportPLAN	Reference case	601 (17,605 PJ)
		Combined case	522 (15,306 PJ)
This study	Extended DEA model	443.13	

According to the *Energy Strategy Action Plan 2014 to 2020* report published by the National Energy Administration of China [53], the national total energy consumption should be controlled under 4.8 billion tce, and the annual growth rate in the total energy consumption for the period 2014 to 2020 should be approximately 3.8%. Therefore, the estimated transport energy consumption is expected to increase faster than the total energy consumption because of the rapid growth of transportation needs in the coming years.

4. Conclusions

The DEA approach is regarded as an effective method of assessing the relative efficiency of a set of DMUs with multiple inputs and outputs, and it does not require that the relationships between inputs and outputs be identified through subjective assumptions. In this paper, the energy consumption of each transport mode is considered as the input, and the PKM and TKM of each transport mode are considered the outputs of the DEA in the assessment of the relative energy efficiencies of rail, road, aviation and water transport modes in China from 1971 to 2011. Empirical results showed that rail and water transport in 2011 were the most efficient among all of the DMUs. The energy efficiency of rail transport increased steadily after the 1980s, and water transport increased steadily after the 2000s. The energy efficiency of aviation was lower than that of rail and water transportation, with the energy efficiency of road transport the lowest. In 2011, the efficiencies of aviation and road transport accounted for 52.0% and 12.6% of the highest efficiency figures.

This paper employed an extended DEA model to estimate future transport energy consumption. The results showed that if the energy efficiency of each transport mode in 2020 remains as high as in the observed period, the energy consumption of rail, road, aviation and water in 2020 will be 24,043, 413,832, 20,432 and 35,412 ktce, respectively. Assuming efficiency improvements over time, the energy consumption of rail, road, aviation and water in 2020 will be 20,460, 368,706, 20,432 and 29,983 ktce, respectively. If pipeline and non-specified transport energy consumption are considered, the total transport energy consumption in 2020 will be 443,126 ktce, which is close to the results provided by the

ERI [50] and Zhang *et al.* [51]. The annual growth rate of transport energy consumption from 2011 to 2020 is expected to be 4.4%, which is higher than the national total energy consumption (3.8%).

These empirical study results may help researchers determine differences in energy efficiencies among rail, road, aviation and water transportation. In 2011, the energy efficiency of road transport was the lowest, although it accounted for the greatest share of total performance among national transport modes. A modal split in favor of modes with higher energy efficiency, such as rail transport, will promote improvements in the total energy efficiency of transportation, increase transportation energy savings and reduce emissions. Without efficiency improvements, the annual growth rate of total transport energy consumption will be higher than the performance of transport, which is directly related to the inefficiency of road transport, which still accounts for a relatively high share in the transport structure in 2020.

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Author Contributions

Weibin Lin contributed to the concept and design of the article. Bin Chen and Haoran Pan provided some useful advice and modified the draft. Lina Xie collected and analyzed the data.

Conflicts of Interest

The authors declare no conflict of interest.

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