



Article Influence of Exhaust Temperature and Flow Velocity of Marine Diesel Engines on Exhaust Gas Boiler Heat Transfer Performance

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Abstract: Due to the relatively cheap price of diesel, most Marine engines use diesel as Marine fuel, but its emissions contain a lot of carbon. To reduce carbon emissions, International Maritime Organization (IMO) has established an Energy Efficiency Design Index (EEDI) and Energy Efficiency Existing-Ship Index (EEXI). Currently, a popular way is to reduce EEDI by optimizing the heat transfer performance of exhaust gas boilers on new ships, but there is little research on the EEXI index of existing ships. For operating ships, the thermal conductivity of exhaust gas boiler materials and other parameters has been fixed, so the main factors affecting the heat transfer coefficient of the exhaust gas boiler are exhaust gas temperature and flow velocity. Therefore, this paper studies the influence of engine exhaust temperature and flow rate on boiler heat transfer coefficients and optimizes it to achieve the EEXI value required by IMO. Firstly, based on the conservation of mass and energy as the basic equation, a heat exchange model of the exhaust gas boiler is established by using the hybrid modeling method and lumped parameter method. Secondly, for the given boiler, since other parameters are basically unchanged, the input temperature and flow rate of the model are changed by the control variable method, and the temperature of the boiler outlet is simulated by the test algorithm. Through the simulation operation of an Aalborg OC-type boiler, the results show that when the exhaust gas flow velocity is 15 m/s, 17.2 m/s, 22.4 m/s and 25 m/s, respectively, the heat transfer coefficient at each flow velocity increases first and then slowly decreases with the increase of temperature, and there is an optimal temperature at each velocity, which is 230 °C, 227 °C, 225 °C and 224 °C, respectively. The innovation of this study lies in the research on the inlet temperature and flow rate of the exhaust gas boiler of the operating ship based on the EEXI, and the relevant results are obtained, which provides theoretical guidance for the operation management of the exhaust gas boiler of the operating ship.

Keywords: exhaust gas boiler; heat transfer coefficient; temperature and flow velocity

1. Introduction

In order to reduce greenhouse gas emissions from ships, the International Maritime Organization (IMO) uses EEDI and EEXI to measure the energy efficiency of ships and reduce carbon emissions. So far, given the relatively cheap price of diesel, the vast majority of international and domestic transport vessels still use diesel engines as the main propulsion power plant [1]. With the increasing size and tonnage of large ships, the energy consumption of ships will increase significantly, and increasing attention will be paid to improving the heat utilization efficiency of ship systems [2,3]. On ships with low-speed two-stroke diesel engines as power devices, the exhaust temperature of the main engine can reach 250~380 °C, and this part of the heat has great potential for recycling [4].



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Copyright: © 2022 by the authors. Licensee MDPI, Basel, Switzerland. This article is an open access article distributed under the terms and conditions of the Creative Commons Attribution (CC BY) license (https:// creativecommons.org/licenses/by/ 4.0/). Men et al. [5] proposed a new flue gas waste heat recovery system to improve boiler thermal efficiency and reduce nitrogen oxide emissions. Hinrichs et al. [6] developed a 3D model of pollutant generation and realized the numerical simulation of the real heating system of condensing boilers. Alex and Yang [7] studied the impact of low-temperature exhaust gas recirculation on diesel engine emissions, and they believed that 10% exhaust gas recirculation was effective in reducing NOx emissions and could improve the overall operational efficiency of ships. Lim et al. [8] found that applying a secondary organic Rankine cycle has a good effect on heat recovery in the process of diesel engine waste gas recovery. McCaffery et al. [9] studied the HFO combustion process of the auxiliary boiler when the ship is moored or the main engine operates at low power.

An exhaust gas boiler is a waste gas energy recovery device commonly used on ships. However, due to the limitation of ship space, the effective heat exchange zone of the boiler cannot be greatly increased. Therefore, the optimization of exhaust gas boiler structure and the increase of heat transfer coefficients have become important research directions for Marine exhaust gas boilers [10]. In terms of boiler structure optimization based on structural theory, Xie et al. [11] took the complex function composed of heat transfer rate and flow pressure drop as the objective to optimize the structure of the evaporator of the pressurized boiler. Feng et al. [12] established a mathematical model of a marine boiler consisting of an evaporator, superheater and economizer. By changing their dimensionless pipe diameter, the minimum weighted sum function based on entropy generation rate and power consumption was obtained, and the non-dominated sorting genetic algorithm (NSGA-II) was used to carry out multi-objective optimization of the boiler. Zhinov et al. [13] used Fluent and other software to conduct CFD flow simulation on two structural forms of the exhaust channel of a gas turbine unit with the exhaust gas boiler and obtained a scheme with better performance by comparing the results. Zhou et al. [14] proposed a curved zigzag spiral finned tube, compared with the traditional zigzag spiral finned tube. Zhang et al. [15] designed a new type of three-pressure ultra-low temperature smoke exhaust heat waste boiler. Lion [16] studied the use of waste heat recovery systems to recover energy from waste engines, so as to develop more efficient but also cleaner engines.

In terms of improving the heat transfer coefficient, Ahmad et al. [17] proposed a semi-empirical method for the theoretical modeling of the heat transfer coefficient. When the variation of the Prandtl number of two fluids is very small, the heat transfer coefficient can be expressed by the Reynolds number. Jiraroch and Anusorn [18] experimentally studied the heat transfer of wedge-shaped membrane fins in the riser of a cold model CFB boiler. Zhang et al. [19] studied the heat transfer of flue gas heat recovery devices by using a real-time measurement database and proposed a semi-experimental formula for the relationship between flue gas dew point temperature and heat transfer coefficient. Qin [20] developed an online prediction model to study the thermal efficiency of circulating fluidized bed boilers (CFB) and compared them through experiments. Wang et al. [21] proposed the application of gas-solid two-phase fluidization heat transfer technology in Marine exhaust gas boilers and suggested the choice of a bubble bed as the flow mode of the exhaust gas boiler. Fan [22] studied the thermal performance of superheaters of small pressurized boilers and analyzed the influence of overtemperature tube bursting. Yuan et al. [23] established the mathematical model and simulation model of the doublepressure steam Rankine cycle waste heat utilization system, studied the relationship between the performance parameters of the system and the main engine load and performed an exergy analysis of the double-pressure system. Guo [24] and Lv [25] used Matlab/Simulink to conduct a dynamic simulation of exhaust gas boilers and study the dynamic change process of boiler steam pressure, temperature and boiler water volume.

However, the above research did not study the heat transfer coefficient of the exhaust gas boiler of the operating ship. The ship personnel only carry out extensive management according to the boiler instruction manual, which cannot ensure that the heat transfer coefficient of the flue gas boiler is in the best state. Using an Aalborg OC boiler as an example and considering the requirements of ship EEXI and the influence of exhaust temperature and flow velocity on the heat transfer coefficient of exhaust gas boilers is carried out in this paper.

2. Objectives

The key objectives of this study are as follows: Section 3 is the method and mathematical model, Section 4 is the numerical case study, Section 5 is the analysis of the influence of exhaust temperature and flow velocity on heat transfer coefficient, and Section 6 is the calculation results and conclusions.

3. Materials and Methods

3.1. Aalborg OC Boiler

Aalborg OC boiler is a vertical smoke tube boiler with combined fuel and exhaust gas, and its structure is shown in Figure 1. The exhaust gas from the Marine diesel engine enters the boiler from the exhaust gas inlet, and the waste heat of the exhaust gas is mainly transferred to the heating furnace water on the water side of the smoke pipe by forced convection, and then steam is generated. The exhaust gas to complete the heat exchange is discharged from the exhaust gas outlet of the boiler. Its main parameters are shown in Table 1.



Figure 1. Basic structure of Aalborg OC boiler combined boiler.

Table 1. Parameters of Aalborg OC boiler.

Designed steam pressure	0.7 MPa	Exhaust heat transfer zone	525 m ²
Working steam pressure	0.5 MPa	Designed exhaust gas flow	99,845 kg/h
Designed feed water temperature	60 °C	Designed exhaust gas temperature	193 °C
Maximum evaporation capacity	3215 kg/h	Smoke pipe diameter/thickness	45/1.5 (mm)
Designed evaporation capacity	900 kg/h	Smoke Pipe length	4.06 m

3.2. Factors Affecting Heat Transfer Coefficient

In order to make use of waste heat as much as possible, when the structural parameters of the exhaust gas boiler have been determined, it is hoped to increase the heat transfer coefficient to improve the EEOI of the ship. The main factors affecting the heat transfer coefficient are exhaust gas temperature, exhaust gas flow velocity, material properties of heat exchange wall, chemical composition of exhaust gas, boiler water level, boiler working pressure, boiler scaling and heat loss. For a given boiler, materials have been determined, and the coefficient of thermal conductivity λ is a constant value. The content of C, H, O and S of heavy oil has little difference, and the composition of flue gas is similar, which has little influence on the heat exchange efficiency of boiler. Other influencing factors should be treated according to normal water level, 0.5 mpa working pressure and no dirt. Heat loss is inevitable, mainly including exhaust gas inlet box heat loss, exhaust gas outlet box heat loss.

The exhaust gas temperature will directly determine the temperature inside and outside the smoke pipe, and then determine the heat transfer temperature difference in the heat transfer process. When the water in the exhaust gas boiler is in the nucleated boiling state, its heat transfer efficiency is the highest [26]. In the nucleated boiling zone, the greater the heat transfer temperature difference, the greater the heat transfer heat, so the exhaust gas temperature is an important factor affecting the heat transfer coefficient of the boiler. The flow velocity of exhaust gas affects the flow of exhaust gas. The flow is large, the available heat is more, the heat exchange is easier, and the flue gas distribution is more uniform. On the other hand, the velocity has a direct impact on the surface heat transfer coefficient, which increases with the increase in gas flow rate [27]. Under the condition that the heat transfer temperature difference is unchanged, the larger the heat transfer coefficient is, the greater the heat transfer is, and the heat transfer is faster, so it is also an important influencing factor.

In summary, this paper mainly studies the influence of exhaust temperature and flow velocity on boiler heat transfer coefficient.

3.3. Heat Transfer Coefficient Calculation of Smoke Pipe

The exhaust gas flows in the flue pipe in the form of turbulence, which is dominated by turbulent forced convection heat transfer. For smooth heat exchange tubes, the commonly used correlations in heat transfer are:

3.3.1. Prandtl Number

Prandtl number is one of the parameters used to calculate the heat transfer coefficient of flue gas, which reflects the contrasting relationship between momentum diffusion capacity and heat diffusion capacity of fluid [4].

$$Pr_f = \frac{\mu_f c_{p,f}}{\lambda_f} \tag{1}$$

where, $c_{p,f}$ is the specific constant pressure heat capacity of flue gas, kJ/(kg·K); μ_f is the dynamic viscosity of flue gas, Pa·s; λ_f flue gas thermal conductivity, W/(m·K).

3.3.2. Reynolds Number

Reynolds number is a measure of the ratio of inertial force to viscous force and is one of the parameters used to calculate the heat transfer coefficient of flue gas [4].

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$$Re_f = \frac{\rho_f \mathcal{U}_f d_i}{\mu_f} \tag{2}$$

where, ρ_f is the smoke density, kg/m³; U_f is the flue gas flow velocity, m/s.

3.3.3. Gnielinski Formula

Gnielinski formula is the correlation formula with the highest calculation accuracy so far. This formula will be used to calculate the heat transfer coefficient of flue gas convection. Gnielinski formula is expressed as follows [5]:

$$Nu_{f} = \frac{\frac{f_{i}Pr_{f}}{8} \left(Re_{f} - 1000\right)}{1 + 12.7\sqrt{\frac{f_{i}}{8}} \left(Pr_{f}^{\frac{2}{3}} - 1\right)} \left[1 + \left(\frac{d}{l}\right)^{\frac{2}{3}}\right]c_{t}$$
(3)

where, for gas:

$$c_t = \left(\frac{T_f}{T_w}\right)^{0.45}, \frac{T_f}{T_w} = 0.5 \sim 1.5$$
 (3a)

According to Filonenko's formula:

$$f_i = \left(1.82lgRe_f - 1.64\right)^{-2}$$
(3b)

The scope of application of Formula (3) is as follows: $Re_f = 2300 \sim 10^6$, $Pr_f = 0.6 \sim 10^5$.

3.3.4. Heat Transfer Coefficient

For circular tubes, the heat transfer coefficient is calculated by applying the following formula [6]:

$$k_{c} = \frac{1}{\frac{1}{\frac{1}{k_{a}}\frac{d_{o}}{d_{i}} + \frac{d_{o}}{2\lambda_{w}}ln\frac{d_{o}}{d_{i}} + \frac{1}{k_{b}}}$$
(4)

where d_i , d_o are the diameters inside and outside the circle in mm, respectively; λ_w is the thermal conductivity of pipe wall, W/(m·K); k_a is the forced convection heat transfer coefficient on the flue gas side, W/(m²·K); k_b is the convective heat transfer coefficient of boiling phase transition on the water side, W/(m²·K).

According to the design and working parameters of Aalborg OC exhaust gas boiler, it can be known through calculation that the inlet temperature and flow velocity range of exhaust gas and the range of Reynolds number and Prandtl number of exhaust gas flowing in the smoke pipe are shown in Table 2.

Table 2. Range of temperature, flow velocity, Ref and Prf of boiler exhaust gas inlet.

Boiler inlet temperature range	175~280 °C	Reynolds number Re_f	24,440~56,200
Boiler inlet flow velocity range	15~25 m/s	Prandtl number Pr_f	0.7338~0.7358

According to the range of Re_f and Pr_f , the calculation formula of k_a is chosen as follows [6]:

$$k_a = \frac{N u_f \lambda_f}{d_i} \tag{4a}$$

where, λ_f is the thermal conductivity of exhaust gas, W/(m·K); Nu_f is the Nusselt number, which represents the dimensionless temperature gradient of the fluid on the wall surface. It is calculated using Gnielinski formula, and the applicable range is $Re_f = 2300 \sim 10^6$, $Pr_f = 0.6 \sim 10^5$.

The calculation formula of k_b is as follows:

$$k_b = 0.1124\Delta\tau^{2.33} p^{0.5} \tag{4b}$$

where $\Delta \tau$ is the wall superheat, °C; *p* is absolute pressure, Pa (applicable to the pool boiling range of 100~4000 kPa).

3.4. Heat Exchange Calculation

For the Marine exhaust gas boiler, the heat transfer in the flue pipe is mainly by convection heat transfer. Therefore, heat exchange amount in the heat transfer process can be calculated by Newton cooling formula, whose formula is as follows [5]:

$$Q = Sk_c \Delta t_m \tag{5}$$

where *S* is the heat transfer zone, m^2 ; k_c is the forced convection heat transfer coefficient, $W/m^2 \cdot K$; Δt_m is the logarithmic heat transfer temperature difference, °C.

The boiler is a heat exchanger with phase transition, and the logarithmic heat transfer temperature difference is calculated as follows [5]:

$$\Delta t_m = \frac{1}{\frac{h_b - h_w}{h_s - h_w} + \frac{h_s - h_b}{h_s - h_w}}$$
(6)

Among them,

$$\Delta t_{m1} = \frac{(t_1 - t_3) - (t - t_4)}{\ln \frac{t_1 - t_3}{t - t_4}} \tag{6a}$$

$$\Delta t_{m2} = \frac{(t - t_4) - (t_2 - t_4)}{\ln \frac{t - t_4}{t_0 - t_4}} \tag{6b}$$

$$t = t_1 - \frac{(t_1 - t_2)(h_b - h_w)}{h_s - h_w}$$
(6c)

where h_s , h_b and h_w are the specific enthalpy of saturated steam, saturated water and water supply, kJ/(kg·K), respectively. t_1 and t_2 are the inlet and outlet temperature, °C; t_3 , and t_4 are boiler feed water temperature and saturated water temperature, respectively, °C.

3.5. Boiler Heat Exchange Simulation Model

Based on the mixed modeling method and combined with lumped parameter method, the boiler is divided into four modules: exhaust gas inlet zone, smoke pipe heat exchange zone, outlet zone and steam/water zone for modeling. The modular modeling method can make the simulation process more intuitive and improve the accuracy of the model [28]. The modular modeling method can make the simulation process more intuitive and improve the accuracy. The module division of the boiler is shown in Figure 2.



Figure 2. Model partitioning diagram.

3.5.1. Conservation of Mass in Smoke Pipe Zone

Since the inlet and outlet zones of the smoke pipe are equal, the following equation can be obtained from the continuity equation of fluid mechanics:

$$\rho_{g1}v_{g1} = \rho_{g2}v_{g2} \tag{7}$$

where ρ_{g1} and ρ_{g2} are the density of inlet and outlet exhaust gas in the heat exchange zone of the smoke pipe, kg/m³; v_{g1} and v_{g2} are the inlet and outlet exhaust gas flow velocity in the heat exchange zone of the smoke pipe, m/s.

3.5.2. Conservation of Energy in Smoke Pipe Zone

The exhaust gas entering the smoke pipe is heat exchanged with the metal pipe wall, and part of the heat enters the steam and water zone. The heat exchanged by exhaust gas is discharged from the outlet of the smoke pipe. The energy conservation equation is as follows:

$$\rho_{g1}gL_2 + p_2 + \frac{\rho_{g1}v_{g1}^2}{2} = \rho_{g1}gL_3 + p_3 + \frac{\rho_{g1}v_{g2}^2}{2} + \beta \frac{l}{d} \frac{\rho_g v_{g1}^2}{2} \tag{8}$$

where L_2 and L_3 are the inlet and outlet positions of the smoke pipe, respectively; m. p_2 and p_3 are the exhaust gas pressure at inlet and outlet of smoke pipe, respectively; Pa. β is the loss coefficient along the path and is related to Reynolds number, where $\beta = \frac{0.3164}{Re^{0.25}}$; l and d are the length and diameter of the smoke pipe, respectively, m.

The simulation model of the heat transfer zone of the smoke pipe is shown in Figure 3.





3.5.3. Conservation of Mass in Steam Water Zone

Because only the heat transfer coefficient of the exhaust gas boiler is studied, it is simplified in the modeling of the steam water zone of the exhaust gas boiler. It is only necessary to obtain the evaporation amount through the conservation of mass and energy, and then obtain the required heat transfer coefficient and other parameters.

Assume that the boiler is at normal working water level and the boiler pressure is normal (0.5 mpa), so the water supply mass is equal to the steam discharge mass, namely:

$$m_w = m_s \tag{9}$$

where m_w is the mass flow rate of feed water (feed water temperature is 60 °C), kg/h; m_s is the mass discharge of steam, that is, the evaporation of the boiler, kg/h.

3.5.4. Conservation of Energy in Steam Water Zone

Assuming that all the pipe wall heat is transferred to water and steam, the energy conservation equation is as follows [6]:

$$Q_c = D(h_s - h_w) \tag{10}$$

where *D* is evaporation, kg/h; h_s is the vapor-specific enthalpy under this parameter, kJ/kg; h_w is the specific enthalpy of water supply, kJ/kg.

The simulation model of the steam and water zone is shown in Figure 4.



Enthalpy difference calculation module

Figure 4. Simulink simulation model of steam and water zone.

3.5.5. Integral Model of Exhaust Gas Boiler

The whole simulation model of the exhaust gas boiler is obtained by connecting the above models with certain rules.

Input parameters: t_0 and V_g .

Output parameter: D, η_s , k, t_o and V_{go} .

The integral simulation model of exhaust gas boiler is shown in Figure 5.



Figure 5. Integral model of exhaust gas boiler.

4. Numerical Case Study

For an Aalborg OC-type boiler, the relevant fixed parameters were input into the simulation model, and the input parameters of the model (i.e., the inlet temperature and

flow rate of the exhaust gas) were changed by the control variable method to conduct a numerical simulation. The heat transfer coefficient, heat exchange efficiency and evaporation of the exhaust gas boiler could be obtained, and then these parameters were imported to Matlab to analyze the results.

4.1. Smoke Pipe Heat Transfer Coefficient Numerical Simulation4.1.1. Heat Transfer Coefficient on Flue Gas Side of Smoke Pipe

The exhaust gas entering the flue pipe transfers heat to the metal wall. The calculation results of the relationship between the convective heat transfer coefficient on the flue gas side and the temperature and flow velocity changes at the inlet of the boiler exhaust gas are shown in Figure 6. Figure 6a shows the heat transfer coefficient on the flue gas side as a function of temperature when the inlet exhaust gas flow velocities are 15 m/s, 17.2 m/s, 22.4 m/s and 25 m/s. Figure 6b shows the results of the flue gas side heat transfer coefficient changing with the flow velocity when the inlet exhaust gas temperatures are $175 \degree$ C, $190 \degree$ C, $265 \degree$ C and $280 \degree$ C.



Figure 6. Relationship between (**a**) heat transfer coefficient and inlet temperature and (**b**) heat transfer coefficient and velocity of exhaust gas.

The results show that the heat transfer coefficient decreases with the increase of exhaust gas temperature but increases with the increase of exhaust gas flow rate. Both are approximately expressed as the change relation of the first order function, and the corresponding change in amplitude is basically the same under different flow velocities, and the change in amplitude is large. This shows that the temperature and velocity of exhaust gas have an important influence on the heat transfer coefficient of the flue gas side.

4.1.2. Heat Transfer Coefficient on the Water Side of the Smoke Pipe

The metal walls of the smoke pipe gain heat from the exhaust gas and then raise the temperature of the wall, which acts as a heating wall to heat the water and boil it. The calculation results of the relationship between the boiling phase transition convective heat transfer coefficient at the water side and the temperature and flow velocity changes of the exhaust gas inlet of the boiler are shown in Figure 7. Figure 7a is the result of the boiling heat transfer coefficient on the water side as a function of temperature when inlet exhaust gas flow velocities are 15 m/s, 17.2 m/s, 22.4 m/s and 25 m/s, while Figure 7b is the result of boiling heat transfer coefficient on the water side as a function of flow velocity when inlet exhaust gas temperatures are $175 \,^{\circ}$ C, $190 \,^{\circ}$ C, $265 \,^{\circ}$ C and $280 \,^{\circ}$ C.

The results show that the boiling heat transfer coefficient at the water side increases exponentially with the increase of exhaust gas temperature because the higher the inlet exhaust gas temperature, the hotter the wall superheat. The boiling heat transfer coefficient at the water side has a 2.33 power relationship with the wall superheat. On the other hand, the boiling heat transfer coefficient at the water side varies little with the flow velocity of



the exhaust gas, so it can be concluded that the inlet exhaust gas temperature of the boiler has the main influence on the boiling heat transfer coefficient at the water side.

Figure 7. Relationship between (**a**) water side heat transfer coefficient and exhaust inlet temperature and (**b**) water side heat transfer coefficient and flow velocity.

4.2. Heat Transfer Efficiency Numerical Simulation

In order to more intuitively explain the change rule of heat transfer efficiency, three kinds of boiler working conditions are selected for numerical simulation, respectively: (1) Design evaporation capacity conditions, the inlet temperature is 193 °C, the flow Velocity is 17.4 m/s; (2) Maximum pressure drop condition, the inlet temperature is 235 °C and the flow velocity is 24.2 m/s. (3) Maximum evaporation capacity condition, the inlet temperature is 265 °C and the flow velocity is 22.7 m/s. Figures 8 and 9 show the simulation results.



Figure 8. Relation curve between heat transfer efficiency and inlet velocity.



Figure 9. Relation curve between heat transfer efficiency and inlet temperature.

The simulation results in Figure 8 show that with the increase in the flow velocity, the heat transfer efficiency first increases and then slowly decreases after reaching the maximum value. In addition, the larger the inlet temperature, the larger the inlet velocity corresponding to the maximum value of the heat transfer efficiency. The simulation results in Figure 9 show that, with the increase of temperature, the heat transfer efficiency first increases significantly, then slows down, reaches the maximum value, and finally slowly decreases, and the change of heat transfer efficiency is small with different inlet flow rates. In general, the change in inlet velocity caused by the change in heat transfer efficiency is small (about 0.5–1%). The inlet temperature has a great influence on the heat transfer efficiency, and the variation range is about 10–13%.

4.3. Evaporation Capacity Numerical Simulation

Evaporation capacity is one of the important working parameters of the boiler. At the same time, evaporation capacity reflects the actual utilization of the exhaust heat of the exhaust gas boiler and plays an important role in evaluating the heat transfer capacity of the boiler. Figure 10 shows the simulation results of the boiler's evaporation capacity.



Figure 10. Evaporation capacity simulation result.

The simulation results show that under the same boiler inlet and outlet temperatures, the heat transfer amount of the exhaust gas boiler increases with the increase of exhaust gas inlet velocity and flow rate, and the heat transfer amount and exhaust gas flow rate are approximately a linear function. However, the increase in flow velocity changes the heat transfer coefficient and also changes the temperature difference of convective heat transfer. Therefore, the relationship between evaporation capacity and flow velocity is not strictly a linear function.

When the inlet velocity is constant, the change of inlet temperature changes the qualitative temperature of the exhaust gas, so the physical parameters of the exhaust gas side of the smoke pipe also change, and the change law is complex and cannot be described uniformly. Meanwhile, the change of physical parameters has a great impact on the heat transfer coefficient, so the relationship curve between the evaporation capacity and the inlet velocity of the exhaust gas is approximately an arc curve, which increases with the increase of temperature. The larger the flow velocity, the more "straight" the arc.

4.4. Case Study

For an Aalborg OC-boiler, under the design evaporation capacity, the exhaust inlet temperature is 193 °C, the exhaust flow rate is 99,845 kg/h and the corresponding inlet flow velocity is about 17.4 m/s. Under the condition of maximum evaporation, the exhaust gas inlet temperature is 265 °C, the exhaust gas flow rate is 114,765 kg/h, and the corresponding inlet flow velocity is about 22.7 m/s. Considering the tropical and winter conditions, it is necessary to increase the range of temperature and flow velocity to match different conditions, so the inlet temperature range is set at 175~280 °C, and the step size is 0.25 °C in the simulation model. The inlet velocity range is 15~25 m/s, the step is 0.05 m/s, and the corresponding exhaust gas flow range is 73,645~151,495 kg/h.

Comparing the simulation results of evaporation capacity with boiler design data can reflect the simulation accuracy of the model to a certain extent. The simulation results of evaporation capacity are shown in Figure 11, and the comparison between simulation results and design parameters is shown in Table 3.



Figure 11. Simulation results of evaporation.

Parameter	Design Evaporation Capacity Conditions	Maximum Evaporation Capacity Condition
Design temperature (°C)	193	265
Designed exhaust gas flow (kg/h)	99,845	114,765
Evaporation capacity (kg/h)	900 (0.5 MPa)	3215 (0.5 MPa)
Simulation results of evaporation capacity (kg/h)	918.6	3084
Relative error (%)	2.07	4.25

Table 3. Comparison of simulation results and design parameters.

According to the data in Table 3, under the designed evaporation capacity condition and the maximum evaporation capacity condition, the difference between the simulation results of the model and the design value is small, and the relative error is less than 5%, which verifies the accuracy of the simulation model.

5. Analysis of Influence of Exhaust Temperature and Flow Velocity on Heat Transfer Coefficient

The simulation results of the relationship between the heat transfer coefficient of the exhaust gas boiler and the variation of the inlet temperature and flow velocity of the boiler are shown in Figure 12.



Figure 12. Simulation results of the relationship between (**a**) heat transfer coefficient and exhaust inlet temperature and (**b**) heat transfer coefficient and flow rate.

Figure 12a shows that when the inlet temperature of exhaust gas is fixed, the value of the heat transfer coefficient increases with the increase of the flow velocity because the Reynolds number is proportional to the 0.8 power of the flow velocity. Meanwhile, the change in the flow velocity will also cause a change in other physical parameters. In addition, the variation amplitude of the heat transfer coefficient corresponding to different temperatures is not equal, but the overall variation range is large, that is to say, about $20~30 \text{ W/(m}^2 \cdot \text{K})$.

Figure 12b shows that when the inlet flow velocity of exhaust gas is constant, the heat transfer coefficient first increases substantially with the increase of temperature, then the increase slows down and reaches the maximum value, and finally slowly decreases to a certain value. Each flow velocity has the best temperature to make the heat transfer coefficient reach the maximum value.

6. Conclusions

In this paper, the factors affecting the heat transfer coefficient of Marine exhaust gas boilers are analyzed. The inlet temperature and flow velocity of the exhaust gas boilers are taken as the main variable parameters, and the mathematical model and Matlab/Simulink simulation model of the exhaust gas boiler based on an Aalborg OC-type boiler are established. Through the analysis of the simulation results, the main conclusions are as follows:

(1) The heat transfer coefficient is affected by both inlet temperature and flow velocity of exhaust gas, and both have strong effects. The heat transfer coefficient increases with the flow velocity of the exhaust gas inlet. When the flow velocity increases from 15 m/s to 25 m/s, the heat transfer coefficient corresponding to different temperatures increases by about 20–30 W/(m²·K). With the increase in temperature, the heat transfer coefficient first increases and then slowly decreases. There is an optimal temperature to make the heat transfer coefficient reach the maximum value. The span from the minimum to the maximum value of the heat transfer coefficient is about 10~15 W/(m²·K).

(2) The relationship between boiler evaporation capacity and exhaust gas inlet temperature and flow rate is approximately a first-order function. Compared with the influence of flow rate, the influence of exhaust gas temperature on evaporation capacity is greater. The simulation accuracy of the model for evaporation capacity is high, and the relative error is less than 5%.

(3) For the Aalborg OC boiler, the results show that when the exhaust gas flow velocity is 15 m/s, 17.2 m/s, 22.4 m/s and 25 m/s, respectively, the heat transfer coefficient at each flow velocity increases first and then slowly decreases with the increase of temperature, and there is an optimal temperature at each velocity, which is 230 °C, 227 °C, 225 °C and 224 °C, respectively.

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