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Improvement in Solar-Radiation Forecasting Based on Evolutionary KNEA Method and Numerical Weather Prediction

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Abstract: Accurate forecasting of solar radiation (Rs) is significant to photovoltaic power generation and agricultural management. The National Centers for Environmental Prediction (NECP) has released its latest Global Ensemble Forecast System version 12 (GEFSv12) prediction product; however, the capability of this numerical weather product for Rs forecasting has not been evaluated. This study intends to establish a coupling algorithm based on a bat algorithm (BA) and Kernel-based nonlinear extension of Arps decline (KNEA) for post-processing 1–3 d ahead Rs forecasting based on the GEFSv12 in Xinjiang of China. The new model also compares two empirical statistical methods, which were quantile mapping (QM) and Equiratio cumulative distribution function matching (EDCDFm), and compares six machine-learning methods, e.g., long-short term memory (LSTM), support vector machine (SVM), XGBoost, KNEA, BA-SVM, BA-XGBoost. The results show that the accuracy of forecasting Rs from all of the models decreases with the extension of the forecast period. Compared with the GEFS raw Rs data over the four stations, the RMSE and MAE of QM and EDCDFm models decreased by 20% and 15%, respectively. In addition, the BA-KNEA model was superior to the GEFSv12 raw Rs data and other post-processing methods, with $R^2 = 0.782\text{--}0.829$, $RMSE = 3.240\text{--}3.685 \text{ MJ m}^{-2} \text{ d}^{-1}$, $MAE = 2.465\text{--}2.799 \text{ MJ m}^{-2} \text{ d}^{-1}$, and $NRMSE = 0.152\text{--}0.173$.

Keywords: forecasting; solar radiation; Global Ensemble Forecast System; bat algorithm



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1. Introduction

Solar radiation is the primary source of surface energy, which drives carbon and water exchanges between the atmosphere and terrestrial ecosystems [1]. Population growth, limited fossil fuels, and environmental pollution have caused the rapid development of renewable energy sources such as solar and wind power. However, in many solar energy applications, accurate information about the presence of solar energy is required [2]. Solar measuring equipment is much more expensive than other meteorological parameters such as temperature, relative humidity and wind speed. More than 2400 weather stations in China record meteorological data, while only about 5% of stations observe global solar radiation (Rs). Therefore, models need to be developed for stations with no solar-radiation records, to estimate solar radiation [3]. Three main methods are used to calculate daily global solar radiation, i.e., satellite-derived, stochastic and meteorological-based processes [4]. The satellite-derived method can receive the reflectivity of the Earth's atmosphere of the irradiation, invert the daily radiation value and estimate the solar radiation in a large area.

Nevertheless, the uncertainty of satellite-based solar-radiation remote sensing can be high in cloudy and polluted areas. Stochastic algorithms depend on history; a statistical summary of radiation information is used to infer the probability of future radiation, which requires the support of existing high-quality historical radiation-observation data. Weather-based approaches aim to establish relationships between solar radiation and other, more readily available, meteorological elements. This method is by far the most widely used.

Recently, machine-learning models, due to their super nonlinear fitting ability, have been widely used in the simulation of natural phenomena, agriculture, engineering and the economy, also including R_s predicting/forecasting. Rehman and Mohandes [5] used an artificial neural network (ANN) to estimate solar radiation in Abha of Saudi Arabia. They found an ANN model with air temperature and relative humidity as inputs can capably estimate R_s . Quej et al. [6] assessed three approaches (SVM, ANN and ANFIS) to predict daily R_s in Yucatán, México. They declared that SVM models performed well in warm sub-humid regions. Ghimire et al. [7] explored the feasibility of using numerical weather prediction to forecast R_s . Deo et al. [8] used geo-temporal and satellite images as input data to feed the ELM method to develop an R_s model in Australia. The results show that the ELM model outperformed RF, M5T and MARS methods. Hassan et al. [9] evaluated the ability of four ML algorithms (MLP, ANFIS, SVM and RT) in modeling R_s . Based on these algorithms, sunshine-, temperature-, meteorological parameters- and day-number-based models were examined in Egypt. They verified that the MLP algorithm excelled in comparison to other models. On the other hand, many studies also show that ML is not always better, for example, as it has less precision than the dependency model [10]. Mohammadi et al. [11] compared the performance of an SVM model and ANFIS in predicting R_s under temperature data only with the data of Iran. It was found that the SVM model using an RBF kernel function had the highest accuracy. Feng et al. [12] used six machine-learning models to map daily global solar radiation and photovoltaic power in the Loess Plateau of China. In addition, the prediction of R_s by kernel-based machine-learning models has been widely reported in northwest China [12], humid regions of China [13], air-pollution regions of north China [14,15], Algeria [16], Spain [17], other regions around the world [18], also including diffuse radiation [19]. The kernel-based model also been used to map the solar photovoltaic potential of China [20,21].

Recently, deep-learning models have been gradually applied to the prediction of solar radiation, including LSTM algorithms, which are good at mining time-series information [22–24], and spatial processing information [25]. In addition, ML models can also be used to identify the most significant input parameters to better understand the relationship between common meteorological factors and R_s .

Voyant et al. [26] reviewed different machine-learning technologies used for solar-radiation forecasting. They pointed out that methods such as ANN and SVM were primarily used in the early stage, while methods such as regression tree and boosting tree have been used more recently. Compared with ANN, SVM, ANFIS, and decision-making, the most significant advantage tree-based methods have is processing larger data sets faster [9]. Sun et al. [27] applied an RF method to estimate R_s in an air-pollution environment. Ibrahim and Khatib [28] coupled an RF model with FFA to predict radiation on an hourly scale. Prasad et al. [29] designed a new approach named the EEMD-AOC-RF method for R_s forecasting. Firstly, this method decomposed the time lagging (t-1) data into signal data and noise data by EEMD; the data was brought into the RF model and optimized by AOC algorithm. Wu et al. [13] compared six machine-learning models (M5T, KNEA, MLP, CatBoost, RF and MARS) for predicting R_s in a sub-humid region in China. They found that the KNEA model had the highest accuracy, MLP model had the best stability, and CatBoost model had the fastest speed.

Recently, The National Centers for Environmental Prediction (NECP) released its new product, Global Ensemble Forecast System version 12 (GEFSv12) [30]. This product has up to 35 days ahead of R_s forecast data, however, its accuracy has not been evaluated. A new model-based bat algorithm and KNEA was used to forecasting R_s , and the input data was

from the GEFSv12 output for the 1–3 d ahead. Therefore, the objectives of this study were: (1) to evaluate the 1–3 d ahead solar-radiation-prediction performance of GEFSv12 at four stations in northwest China; (2) to build a coupling model based on the bat algorithm and KNEA (BA–KNEA) model; and (3) compare the newly developed BA–KNEA model with the traditional empirical model and five other machine-learning models.

2. Materials and Methods

2.1. Study Region

This study uses observational data from four radiation stations in Xinjiang of China, whose geographical locations are shown in Figure 1. The region is rich in solar-radiation resources, with an annual average $5200\text{--}6400\text{ MJ m}^{-2}\text{ y}^{-1}$. The annual average air temperature is $9\text{ }^{\circ}\text{C}$ and annual precipitation is less than 200 mm y^{-1} . These stations are affiliated with the Meteorological Data Center of the China Meteorological Administration, and the data include the total daily surface radiation from 2006 to 2015. The data was divided into two parts, the first part (2005–2010) was used for training the model and the other was used to test the model. When the R_s of a day was higher than the extraterrestrial radiation, the data of that day were deleted [31]. The global solar radiation for different months at each station is outlined in Table 1.

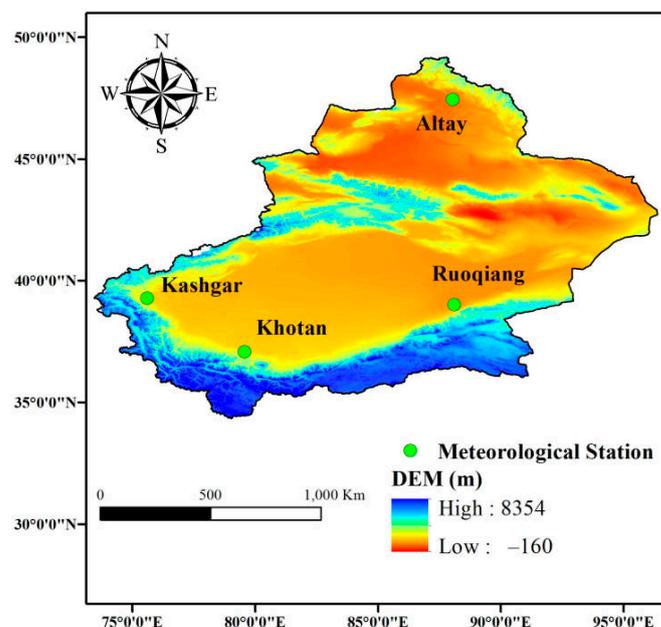


Figure 1. Location of the meteorological stations.

NCEP implemented its next Global Ensemble Forecasting System (GEFSv12) in summer 2020. This model upgrade, based on a deterministic and ensemble prediction system, is very different from the previous upgrade. In the NCEP operation model, a new dynamic core (FV3) is used for the first time to replace the previous spectral dynamic core [32]. The previous three categories of Zhao–Carr microphysics schemes have also been replaced by the more advanced six categories of GFDL microphysics schemes. From the perspective of the ensemble model, GEFSv12 extends the prediction period to 35 days. To better represent the considerable uncertainty related to this time scale, random physical-disturbance trends and random kinetic-energy-backscattering stochastic schemes replaced the original random general-disturbance-trend stochastic scheme, which is also a significant upgrade of the system [33]. Its spatial resolution is 25 km and its temporal resolution is 3 h. In this study, we used grid data from the mean of the four grid points around the site, including forecasting solar radiation (R_{s_f}), maximum temperature (T_{max_f}), minimum temperature (T_{min_f}), relative humidity (RH_f) at 2 m height and wind speed (U_f) at 10 m height every 3 h for the next 72 h, and converted the 3 h time-resolution data into daily data. That means

that, for 3 h to 24 h (27 h to 48 h and 51 to 72 h), the eight data points were converted to daily scale. T_{\max_f} and T_{\min_f} are the highest and lowest temperature of the eight time scale in one day. RH_f and U_f are the mean of the eight-point time scale in one day. Rs_f is the sum of the eight-point time scale in a day. The output of the models is the measured Rs corresponding to the GEFS data on the same day.

Table 1. Global solar radiation in different months of stations in this study.

Station	Period	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sept.	Oct.	Nov.	Dec.
Altay	Train	7 ± 2.7	11.1 ± 3.5	15.7 ± 4.8	20.3 ± 5.9	23.8 ± 7.5	25.3 ± 7.1	24.2 ± 7	21.3 ± 6.3	17 ± 5.7	10.2 ± 4.6	6.1 ± 3.1	5.3 ± 2.4
	Test	6 ± 2.7	9.6 ± 3.6	15 ± 4.4	18.7 ± 5.9	22.5 ± 6.7	24.6 ± 5.6	23.7 ± 5.5	20.4 ± 5.1	15.9 ± 4.4	10 ± 4	6.1 ± 2.7	4.9 ± 2.3
Kashgar	Train	8.3 ± 2.5	9.6 ± 3.8	13.8 ± 4.6	19 ± 5.8	22.3 ± 6.2	26.4 ± 5	25.2 ± 4.6	21.3 ± 5	17.3 ± 4.4	13.1 ± 3.2	8.3 ± 2.4	6.2 ± 1.9
	Test	6.8 ± 2.4	9.1 ± 3.5	13 ± 4.7	17.2 ± 5.6	20.7 ± 6.1	24.7 ± 5	22.9 ± 5.6	19.7 ± 4.5	16.1 ± 4.1	12.3 ± 3.3	8.5 ± 2.5	6.4 ± 2
Ruoqiang	Train	9.3 ± 2.5	10.9 ± 2.7	16 ± 4.3	20.1 ± 4.7	22.1 ± 5.9	22.9 ± 6.6	24.1 ± 6.7	21.9 ± 6.1	19 ± 3.5	14.8 ± 3.1	9.5 ± 2.7	8 ± 1.8
	Test	8.6 ± 2.6	11.2 ± 2.8	15.4 ± 3.8	18.8 ± 5.2	21.8 ± 6	23 ± 5	21.5 ± 5.9	20.3 ± 5.5	17.9 ± 4	14.2 ± 2.8	10.6 ± 2.2	7.8 ± 1.9
Khotan	Train	10.1 ± 2.5	11.6 ± 3.3	15.5 ± 4	19.8 ± 5.4	23.4 ± 5.8	23.9 ± 6	22.3 ± 6.3	20.1 ± 5.4	18.6 ± 4.8	16.3 ± 2.8	11.1 ± 2.3	8.8 ± 2.6
	Test	9.1 ± 3	11.2 ± 3.8	15.2 ± 4.6	18.9 ± 5.2	21.5 ± 5.1	22.1 ± 5.4	21.3 ± 5.9	19.2 ± 4.6	16.2 ± 4.9	14.9 ± 2.8	10.8 ± 2.2	8.7 ± 1.7

Note: the unit of the data is $\text{MJ m}^{-2} \text{d}^{-1}$.

The data were also divided into two parts, from 2006 to 2010 for the training model, and from 2011 to 2015 for validation.

2.2. Quantile Mapping (QM)

QM algorithms are commonly used to correct forecasting and observed data [34,35]. The QM method assumes that forecast data has the same cumulative frequency distribution (CDF) as observed data. The general equation of the QM method is defined as follows:

$$\hat{x}_{m,f}(t) = F_{o,h}^{-1} \left\{ F_{m,h} \left[x_{m,f}(t) \right] \right\} \quad (1)$$

where $\hat{x}_{m,f}(t)$ is the model forecast data at the t time. $F_{m,h}$ is the CDF of the observed history data. $F_{o,h}^{-1}$ is the inverse of CDF observed historical data.

2.3. Equiratio Cumulative Distribution Function Matching (EDCDFm)

EDCDFm is also a method based on quantile mapping. However, unlike the QM method, EDCDFm believes that observed value and forecast value have different CDFs [36]. The difference in CDF function needs to be considered, which is defined as follows:

$$\hat{x}_{m,f}(t) = x_{m,f}(t) + F_{o,h}^{-1} \left\{ F_{m,f} \left[x_{m,f}(t) \right] \right\} - F_{m,h}^{-1} \left\{ F_{m,f} \left[x_{m,f}(t) \right] \right\} \quad (2)$$

where $F_{m,f}$ is the CDF of the model forecasting data in the future, and $F_{m,h}^{-1}$ is the inverse of CDF model forecasting historical data.

2.4. Machine-Learning Algorithms

2.4.1. Long-Short Term Memory (LSTM)

In recent years, due to the advantages of LSTM model in dealing with sequential tasks, researchers have carried out a lot of research on it [37–39]. LSTM is a deep-learning architecture that aims to solve the long-term dependence problem of existing recurrent neural networks (RNNs) by introducing forgetting gates. LSTM model can recall previous data and evaluate the correlation of features based on past data.

As shown in Figure 2, a typical LSTM network consists of one unit and three gates (input gate, forget gate and output gate). The input gate adjusts the amount of new data stored in the unit. The output gate determines which information to obtain from the cell, while the forgetting gate determines which information can be discarded. The LSTM model will consider all this information and make judgments. These gates control cell state C_t and output h_t ; the input gate can be calculated as follows:

$$\text{gate}(f_i) = \sigma_s(w_i x_t + u_i h_{t-1} + b_i) \quad (3)$$

where σ_s is the sigmoid activation function, h_{t-1} is the cell output at the previous time step, w_i and u_i are the weighting factors, and b_i is the bias. The forget gate can be calculating as follows:

$$gate(f_t) = \sigma_s(w_f x_t + u_f h_{t-1} + b_f) \tag{4}$$

where w_f and u_f are the weighting factors, and b_f is the bias. The equation of output gate is as follows:

$$gate(f_o) = \sigma_s(w_o x_t + u_o h_{t-1} + b_o) \tag{5}$$

where w_o and u_o are the weighting factors, and b_o is the bias.

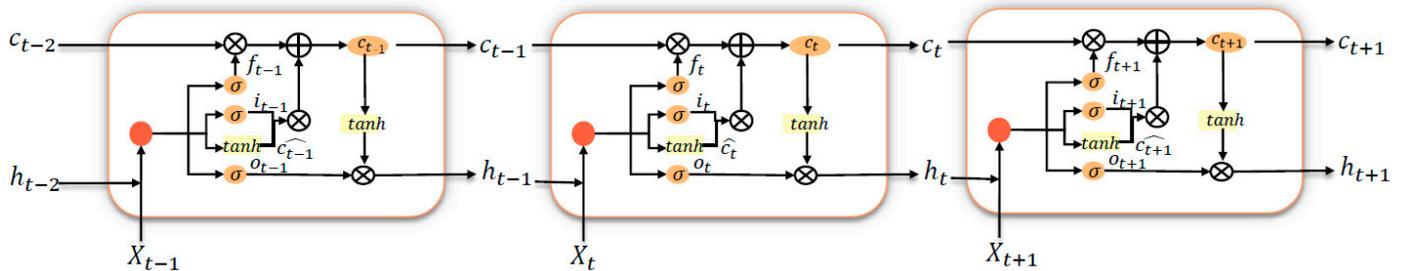


Figure 2. The struct of the LSTM model.

In this study, LSTM is used to forecast R_s , and the input data includes R_{s_f} , T_{max_f} , T_{min_f} , RH_f and U_f for the forecast target day and observed R_s values during the previous 3–6 days. To achieve this model, Python 3.7 (<https://www.python.org/downloads/release/python-370/> (accessed on 25 April 2022)) was used to develop the model.

2.4.2. Support Vector Machine (SVM)

SVM is an advanced statistical method based on the structural risk minimization principle and Vapnik–Chervonenkis dimension theory [40]. This method can be used to deal with classification and regression problems. Support vector regression (SVR) is an extension of a support vector machine in the field of regression. It has the advantages of solid generalization ability and fast convergence speed. It also has the advantages of dealing with small samples and nonlinear problems. By introducing the structural error minimization criterion, SVR has good robustness, generalization and learning ability. The SVR function is defined as follows:

$$f(x) = w\psi(x) + b \tag{6}$$

where $f(x)$ is the output, w is the weight vector, $\psi(x)$ is the high-dimensional nonlinear mapping function, and b is the constant. This equation is equivalent to the following objective function:

$$\min R(F) = \frac{1}{2} \|w\|^2 + C \sum_{i=1}^n |f(x_i) - y_i|_\varepsilon \tag{7}$$

where C is the penalty parameter, n is the number of the samples for develop the model, ε is the maximum allowable error which depending on the samples, and $|f(x_i) - y_i|$ is the residual error, defined as follows:

$$|f(x) - y|_\varepsilon = \max\{0, |f(x) - y| - \varepsilon\} \tag{8}$$

By introducing two relaxation variables (ζ and ζ^*), Equation (5) can be rewritten as:

$$\min \frac{1}{2} \|w\|^2 + C \sum_{i=1}^n (\zeta_i + \zeta_i^*) \tag{9}$$

$$s.t. = \begin{cases} y_i - f(x_i) \leq \varepsilon + \xi_i \\ f(x_i) - y_i \leq \varepsilon + \xi_i^* \\ \xi_i, \xi_i^* > 0 \end{cases} \quad (10)$$

Equation (6) can be converted into a duality problem as:

$$f(x) = \sum_{i=1}^n (\alpha_i - \alpha_i^*) K(x_i, x_j) + b \quad (11)$$

where α_i and α_i^* are the Lagrange multipliers, and $K(\cdot)$ is a kernel function.

$$K(x_i, x_j) = \exp\left(-\frac{1}{2\sigma^2} \|x_i - x_j\|^2\right) \quad (12)$$

There are many kinds of kernel functions. In this study, we used radial basis function as kernel function, which has certain advantages in nonlinear aspect.

2.4.3. Extreme Gradient Boosting (XGBoost)

XGBoost is the first parallel gradient enhanced tree (GBDT) algorithm. XGBoost, based on classification and regression tree (CART) theory, has been widely proven to be a very efficient approach to regression and classification problems [41]. After optimization, XGBoost's objective function consists of two different parts, representing the deviation and regularization terms of the model to prevent overfitting. The objective function can be written as follows:

$$Obj = \sum_{i=1}^m l(y_i, \hat{y}_i^{(t-1)} + f_i(x_i)) + \Omega(f_k) \quad (13)$$

$$\Omega(f_k) = \gamma T + \frac{1}{2} \lambda \|w\|^2 \quad (14)$$

where γ and λ are parameters that measure model complexity. T is the number of leaves on the CART tree, and w is also a weight parameter; in XGBoost, this is the weight of each leaf. More details can be found in the reference [41].

2.4.4. Kernel-Based Nonlinear Extension of Arps Decline (KNEA)

KNEA is a new time-series model which has been applied in oil-production estimation, ET₀ prediction and groundwater-level prediction [42,43]. The KNEA synthesizes nonlinear models of past state and present effects. The main function of KNEA algorithm can be expressed as:

$$f(x) = af(x-1) + g(u(x)) + b \quad (15)$$

where $f(x)$ is the output at present; $f(x-1)$ is the output of the previous step; $u(x)$ is the variables that can affect the output; $g(u(x))$ is a function of variables; and a and b are the constants. Usually, the $g(u(x))$ is unknown, so it should be converted to:

$$g(u(x)) = \omega^T \varphi(u(x)) \quad (16)$$

where $\varphi(u(x))$ is the nonlinear mapping of variable into a new space.

After transformation, a small value e_x can be introduced in the function and the original problem is transformed into a minima problem:

$$e_x = f(x) - af(x-1) - \omega^T \varphi(u(x)) - b \quad (17)$$

$$\min \zeta(a, \omega, e) = \frac{1}{2} a^2 + \frac{1}{2} \|w\|^2 + \frac{\delta}{2} \sum_{x=2}^n e_x^2 \quad (18)$$

$$s.t. f(x) = af(x-1) + g(u(x)) + b + e_x \quad (19)$$

Similar to SVM, this equivalent form can also be solved by introducing Lagrange multipliers and kernel functions.

2.4.5. Bat Algorithm

Yang and He [44] proposed the bat algorithm by imitating the predation law of bats. Bat algorithm has high efficiency in parameter optimization. Velocity and position changes are critical for bats to find optimal solutions in space, and these values are obtained by the following equation:

$$f_i = f_{\min} + (f_{\max} - f_{\min})\beta_0 \quad (20)$$

$$V_i^t = V_i^{t+1} + (X_i^{t+1} + (X_i^t - X^*)f_i) \quad (21)$$

$$X_i^t = X_i^{t-1} + V_i^t \quad (22)$$

where β_0 is a random vector and its value range is $[-1, 1]$; X^* is the current optimal position in all the bats; and f_{\min} and f_{\max} are adjust the coefficient of speed. After each generation, each bat produces a new position, as follows:

$$X_{new} = X_{old} + \mu A^t \quad (23)$$

where μ is also a random vector and its value range is $[-1, 1]$; the following steps implement conditional updates of bat positions. A random number is generated and every bat of this generation is traversed. When the random number is greater than r_i^t and the fitness of the bat is higher than the optimal fitness of the current population, the generated new solution is accepted, and r_i^t as well as A_i^t are updated:

$$A_i^{t+1} = vA_i^{t+1} \quad (24)$$

$$r_i^{t+1} = r_i^0[1 - e(-\rho t)] \quad (25)$$

where $A_i^1 = 0.99$, and $r_i^0 = 0.5r_0^i$. Equations (20)–(25) are repeated until the maximum generation is reached. BA has been used to optimize the parameters of the machine-learning models, e.g., SVM, XGBoost and KNEA. In this study, the population of BA algorithm was set to 50 and the number of iterations was 200.

The range of parameters of the three machine-learning models are shown in Table 2.

Table 2. Parameters of the three machine-learning models.

Model	Parameter Names	Range
SVM	Regularization coefficient	[0.01, 10,000]
	Kernel parameter	[0.01, 10,000]
XGBoost	Number of trees	[50, 1000]
	Maximum tree depth	[2, 50]
	Learning rate	[0.01, 0.3]
KNEA	Regularization coefficient	[0.1, 10,000]
	Kernel parameter	[0.1, 10,000]

2.4.6. Particle Swarm Optimization Algorithm (PSO)

PSO is an algorithm developed by simulating group predation to find the optimal solution [45,46]. The particle swarm optimization algorithm designs a massless particle with only two attributes: speed and position, in which speed represents the speed of movement and position represents the direction of movement. Each particle searches for the optimal solution separately in the search space and records it as the current individual extreme value. The position of the extreme value is shared with other particles in the whole particle swarm. After other particles find the optimal individual extreme value, they

update it to the whole particle swarm's current global optimal solution. The formula of position and speed of the PSO algorithm is as follows:

$$Z_i^t = Z_i^{t-1} + u_i^t \quad (26)$$

$$u_i^t = \omega^t \times u_i^{t-1} + c_1 \times \theta_1 \times (pbest_i - Z_i^{t-1}) + c_2 \times \theta_2 \times (gbest_i - Z_i^{t-1}) \quad (27)$$

where Z_i^t is the location of the i -th particle during t -th iteration, u_i^t is the speed of the i -th particle during t -th iteration, c_1 and c_2 are study factors and the value was set as 2. θ_1 and θ_2 are random data ranged $[-1, 1]$. $pbest_i$ is the best location of the i -th particle among different iterations. $gbest_i$ is the globally best location of all the particles. ω^t is the momentum factor, which can be calculated as follows:

$$\omega^t = (\omega_{ini} - \omega_{end})(I_{max} - t)/I_{max} + \omega_{end} \quad (28)$$

where ω_{ini} and ω_{end} are the initial and the end momentum factors, and the values were set as 0.9 and 0.4, respectively. I_{max} is the maximum iteration. In this study, the population of PSO algorithm was set to 50 and the number of iterations was 200. The range of machine-learning parameters optimized by PSO is the same as the BA algorithm. Figure 3 presents the flow chart of three machine-learning models optimized by evolutionary algorithms. To achieve these models, except LSTM, R language (R language v4.4, <https://www.r-project.org/> (accessed on 25 April 2022)) was used.

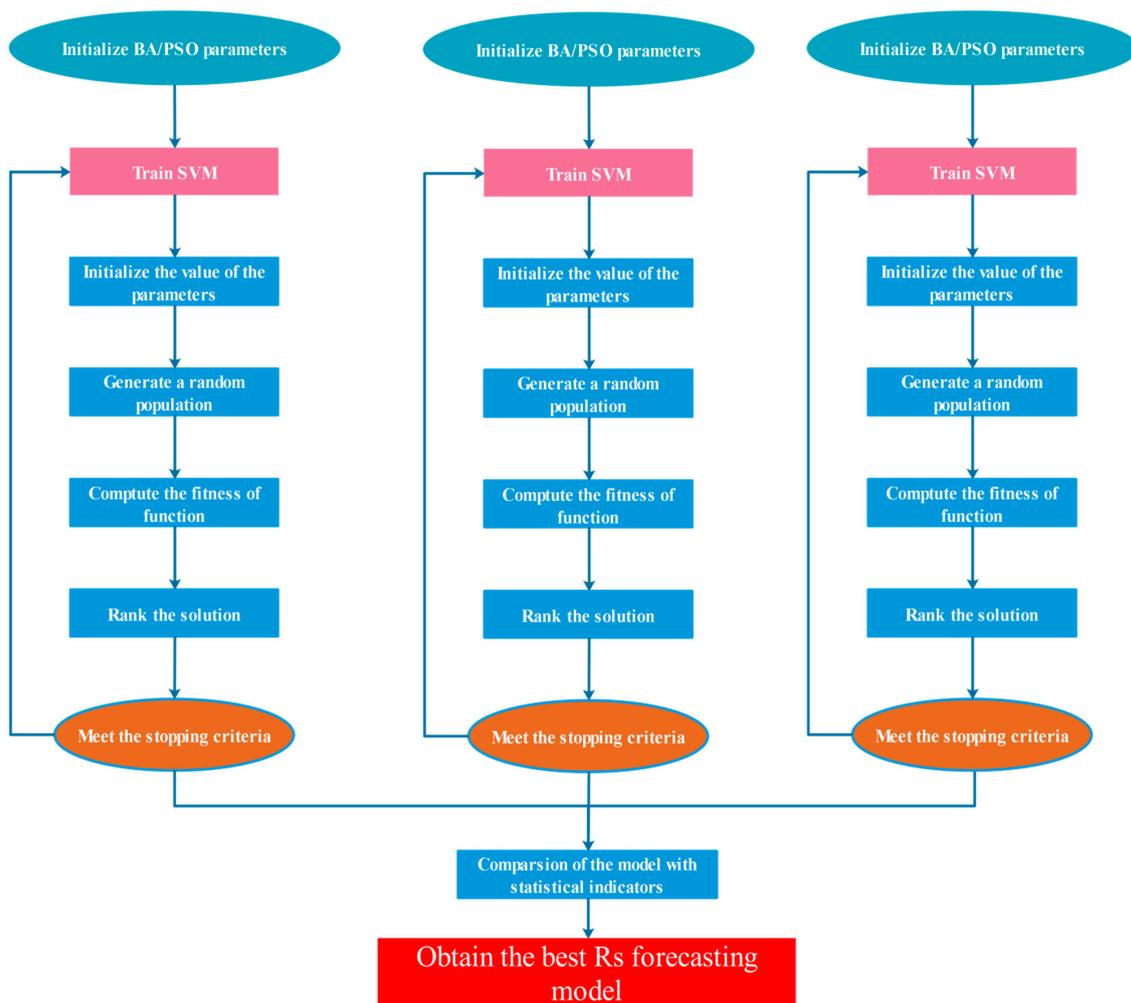


Figure 3. Flowchart of the three machine-learning models optimal for evolutionary algorithms.

2.5. Statistical Indicators

In this study, four commonly used statistical indicators were used to evaluate the prediction performance of total surface radiation, which are determination coefficient (R^2):

$$R^2 = \frac{\left[\sum_{i=1}^n (R_{s,m} - \bar{R}_{s,m})(R_{s,f} - \bar{R}_{s,f}) \right]^2}{\sum_{i=1}^n (R_{s,m} - \bar{R}_{s,m})^2 \sum_{i=1}^n (R_{s,f} - \bar{R}_{s,f})^2} \quad (29)$$

Root mean square error (RMSE):

$$RMSE = \sqrt{\frac{1}{n} \sum_{i=1}^n (R_{s,m} - R_{s,f})^2} \quad (30)$$

Mean absolute error:

$$MAE = \frac{1}{n} \sum_{i=1}^n |R_{s,m} - R_{s,f}| \quad (31)$$

Normalized RMSE:

$$NRMSE = RMSE / \bar{R}_{s,m} \quad (32)$$

where $R_{s,m}$ is measured R_s , $R_{s,f}$ is forecasting R_s , $\bar{R}_{s,m}$ is the mean of the measured R_s , and $\bar{R}_{s,f}$ is the mean of forecasting R_s .

3. Results

3.1. Empirical Statistics Methods

Table 3 presents the statistical indicators of the GEFSv12 NWP raw $R_{s,f}$ forecasting data and the results from QM and EDCDFm methods. In general, with the extension of the forecast period, the errors of NWP raw $R_{s,f}$ data and the $R_{s,f}$ correct by QM and EDCDFm methods gradually increase. In Altay, the performance of the QM and EDCDFm methods were very similar, and both of them were slightly better than that of the NWP raw $R_{s,f}$ data. In Kashgar, the error of the raw $R_{s,f}$ data was relatively large. However, the QM and EDCDFm methods were superior to the raw $R_{s,f}$, with RMSE decreased by 28.2–31% and 28.6–31.5%, and MAE decreased by 27.9–31.1% and 27.7–31.1%, respectively, during 1–3 d ahead. In Ruoqiang, the error of the raw $R_{s,f}$ was large, and its RMSE was more than $5 \text{ MJ m}^{-2} \text{ d}^{-1}$. After correcting by QM and EDCDFm method correction, RMSE decreased by 17.4–18.5% and 19.7–20.1% for 1–3 d ahead, and MAE decreased by 16–17.7% and 17.7–19.4%, respectively. However, the R^2 of the raw $R_{s,f}$ was slightly higher than that of the two statistical methods. This indicates that the statistical method improved the overestimation (or underestimation) problem. The performance for Khotan station was similar to that of Ruoqiang station. Compared with the raw $R_{s,f}$ over the four stations, the RMSE and MAE of QM and EDCDFm models decreased by 20% and 15%, respectively. It can be seen from the above results that empirical statistical methods can improve forecasting accuracy.

As can be seen from the scatter plot of raw R_s vs. ground observed R_s (Figure 4), the discrete points increased slightly from 1 d to 3 d, indicating a slight decrease in inaccuracy. The forecasting value of $R_{s,f}$ in the future 1–3 d was not higher than $30 \text{ MJ m}^{-2} \text{ d}^{-1}$, which was slightly lower than the extreme value of R_s . The main problem of the GEFS data set lay in the existence of many overestimated discrete points when the observed value was lower than $25 \text{ MJ m}^{-2} \text{ d}^{-1}$. However, the QM and EDCDFm methods can alleviate this problem, and the R^2 of the two methods was slightly higher than the corresponding value of raw $R_{s,f}$ data.

Table 3. Statistical indicators of solar-radiation forecast by GEFS NWP raw data and two empirical-statistics methods.

ID	1 d				2 d				3 d				
	Model	R ²	RMSE	MAE	NRMSE	R ²	RMSE	MAE	NRMSE	R ²	RMSE	MAE	NRMSE
51076 Altay	NWP	0.816	3.939	3.120	0.250	0.766	4.313	3.417	0.274	0.745	4.582	3.482	0.292
	QM	0.821	3.843	3.077	0.246	0.787	4.194	3.304	0.269	0.768	4.387	3.442	0.281
	EDCDFm	0.820	3.838	3.071	0.246	0.788	4.189	3.301	0.268	0.768	4.384	3.437	0.281
51709 Kashgar	NWP	0.795	5.016	3.822	0.327	0.772	5.214	3.955	0.340	0.757	5.378	4.080	0.351
	QM	0.816	3.460	2.633	0.217	0.792	3.707	2.798	0.233	0.776	3.862	2.943	0.243
	EDCDFm	0.820	3.437	2.633	0.216	0.795	3.699	2.815	0.232	0.780	3.841	2.950	0.241
51777 Ruoqiang	NWP	0.753	4.547	3.102	0.280	0.726	4.859	3.312	0.299	0.697	5.156	3.478	0.317
	QM	0.754	3.708	2.553	0.224	0.713	4.002	2.762	0.241	0.681	4.257	2.920	0.257
	EDCDFm	0.758	3.632	2.499	0.219	0.719	3.912	2.709	0.236	0.688	4.138	2.864	0.250
51828 Khotan	NWP	0.701	4.822	3.398	0.296	0.668	5.127	3.628	0.315	0.650	5.354	3.788	0.329
	QM	0.720	3.674	2.750	0.219	0.665	4.057	3.048	0.241	0.649	4.178	3.143	0.249
	EDCDFm	0.721	3.637	2.733	0.216	0.669	4.012	3.044	0.239	0.652	4.145	3.151	0.247

Note: the value in bold is the best statistical indicator among the different methods. The same as follow.

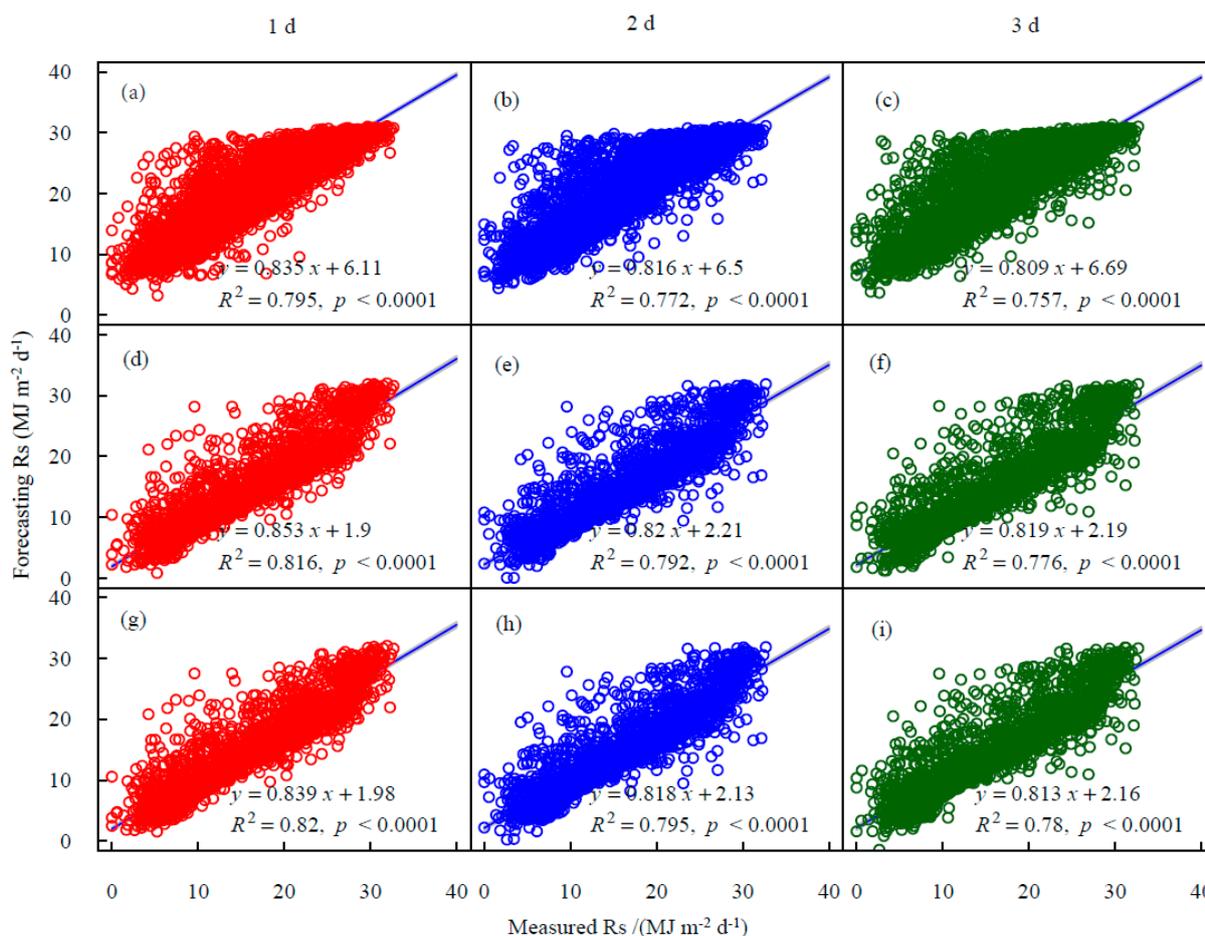


Figure 4. Scatter plots of measured Rs vs. forecasting Rs at Kashgar station during the testing period, GEFSv12 raw Rs forecasting data on (a) 1 d ahead, (b) 2 d ahead, (c) 3 d ahead; QM method forecasting Rs on (d) 1 d ahead, (e) 2 d ahead, (f) 3 d ahead; EDCDFm method forecasting Rs on (g) 1 d ahead, (h) 2 d ahead, (i) 3 d ahead.

3.2. Machine-Learning Methods

Table 4 shows the statistical indicators of Rs-forecasting results by seven different machine-learning methods during 1–3 d ahead. In Altay, the third day's R^2 average increased by 0.046, and the average RMSE and MAE increased by 13.4% and 13.1%, compared with the first day. Among the seven machine-learning models, the BA-KNEA model was superior to other machine-learning models each day, and the RMSE, MAE and NRMSE of the BA-KNEA model decreased by 2.1–10.3%, 2.5–12.0% and 2.8–12.4% than other machine-learning models for 1 d ahead, decreased by 1.8–8.8%, 1.7% to 10.1% and 1.6–9.9% for 2 d ahead, and decreased by 2.2–8.2%, 2.2–9.6% and 2.0–9.5% for 3 d ahead. The performance of the BA-SVM model was ranked second, followed by BA-XGBoost, PSO-KNEA, PSO-SVM, LSTM and PSO-XGBoost models.

Table 4. Statistical indicators of solar-radiation forecasts by different machine-learning models.

ID	1 d				2 d				3 d				
	Model	R^2	RMSE	MAE	NRMSE	R^2	RMSE	MAE	NRMSE	R^2	RMSE	MAE	NRMSE
51076 Altay													
LSTM	0.813	3.889	3.086	0.202	0.798	4.178	3.314	0.216	0.787	4.258	3.168	0.207	
PSO-SVM	0.817	3.875	2.988	0.191	0.792	4.116	3.181	0.204	0.773	4.292	3.319	0.213	
BA-SVM	0.837	3.627	2.854	0.183	0.811	3.91	3.032	0.194	0.793	4.091	3.174	0.203	
PSO-XGBoost	0.816	3.917	3.118	0.2	0.79	4.178	3.28	0.21	0.773	4.33	3.403	0.218	
BA-XGBoost	0.833	3.685	2.893	0.185	0.803	4.005	3.114	0.199	0.786	4.171	3.243	0.208	
PSO-KNEA	0.826	3.723	2.903	0.186	0.794	4.053	3.088	0.198	0.77	4.281	3.268	0.209	
BA-KNEA	0.844	3.552	2.785	0.178	0.819	3.839	2.98	0.191	0.803	4.002	3.105	0.199	
51709 Kashgar													
LSTM	0.834	3.485	2.81	0.177	0.808	3.735	2.75	0.173	0.799	3.908	3.033	0.191	
PSO-SVM	0.838	3.436	2.641	0.166	0.809	3.735	2.863	0.18	0.789	3.824	2.886	0.181	
BA-SVM	0.861	3.38	2.707	0.17	0.838	3.596	2.854	0.179	0.799	3.923	3.136	0.197	
PSO-XGBoost	0.84	3.445	2.7	0.17	0.811	3.754	2.933	0.184	0.8	3.808	2.982	0.187	
BA-XGBoost	0.845	3.345	2.55	0.16	0.819	3.661	2.775	0.174	0.808	3.677	2.796	0.176	
PSO-KNEA	0.841	3.231	2.438	0.153	0.824	3.45	2.629	0.165	0.801	3.618	2.748	0.173	
BA-KNEA	0.869	3.056	2.37	0.149	0.837	3.434	2.654	0.167	0.834	3.487	2.733	0.172	
51777 Ruoqiang													
LSTM	0.784	3.401	2.431	0.147	0.74	3.821	2.547	0.159	0.719	3.852	2.749	0.168	
PSO-SVM	0.796	3.313	2.331	0.141	0.76	3.603	2.528	0.153	0.732	3.796	2.711	0.164	
BA-SVM	0.803	3.266	2.296	0.139	0.764	3.592	2.542	0.153	0.733	3.811	2.693	0.163	
PSO-XGBoost	0.787	3.423	2.429	0.147	0.75	3.688	2.614	0.158	0.731	3.822	2.746	0.166	
BA-XGBoost	0.796	3.319	2.304	0.139	0.753	3.639	2.542	0.153	0.721	3.853	2.728	0.165	
PSO-KNEA	0.785	3.552	2.41	0.145	0.739	3.86	2.6	0.157	0.717	4.069	2.736	0.165	
BA-KNEA	0.819	3.123	2.196	0.133	0.791	3.354	2.387	0.144	0.752	3.674	2.624	0.158	
51828 Khotan													
LSTM	0.762	3.331	2.619	0.155	0.717	3.739	2.74	0.161	0.696	3.873	2.822	0.166	
PSO-SVM	0.752	3.459	2.665	0.159	0.71	3.731	2.815	0.167	0.697	3.81	2.883	0.172	
BA-SVM	0.771	3.384	2.664	0.159	0.737	3.755	2.968	0.177	0.704	3.969	3.116	0.185	
PSO-XGBoost	0.755	3.32	2.621	0.151	0.723	3.885	3.003	0.179	0.703	3.991	3.197	0.189	
BA-XGBoost	0.754	3.37	2.678	0.157	0.734	3.689	2.847	0.167	0.722	3.788	2.895	0.175	
PSO-KNEA	0.743	3.506	2.587	0.154	0.689	3.834	2.8	0.167	0.671	3.929	2.899	0.172	
BA-KNEA	0.783	3.227	2.509	0.149	0.754	3.483	2.676	0.159	0.737	3.576	2.732	0.163	

In Kashgar, the BA-KNEA model did not have a significant advantage over the PSO-KNEA model on the first two days, but performed slightly better than the PSO-KNEA model on the third day. In addition, the BA-KNEA model was generally superior to other models. RMSE, MAE and NRMSE decreased by 3.8–7.0%, 0–6.2% and 0–6.3% for 1 d ahead, 3.8–8.4%, 2.8–8.6% and 2.4–8.2% for 2 d ahead, and 5.4–12.5%, 2.3–14.7% and 2.3–14.5% for 3 d ahead. In addition, the BA-XGBoost model slightly outperformed the BA-SVM model.

In Ruoqiang, the BA-KNEA model performed better than the other six models. Compared with the BA-KNEA model, the RMSE, MAE and NRMSE of the other six models increased by 4.6–9.6%, 4.6–10.6% and 4.5–10.5% for 1 d ahead, 7.1–10.0%, 4.9–9.5%, 6.3–9.7%

for 2 d ahead, and 3.3–4.9%, 2.6–4.6%, 3.2–5.1% for 3 d ahead. The BA-SVM model performed better than the other four models on 1 d, but the advantage in the other models, except BA-KNEA, was not obvious on the other two days. In Khotan, the BA-KNEA model also achieved the highest accuracy, and the RMSE, MAE and NRMSE of the other five models increased by 2.6–6.9%, 4.8–7.1% and 1.3–6.7% for 1 d ahead, 3.5–9.0%, 1.6–8.4%, 1.2–8.5% for 2 d ahead, and 3.0–8.5%, 1.8–12.8%, 1.8–11.8% for 3 d ahead. The performance of the BA-SVM model was still better than the other four models, except for the BA-KNEA model.

The scatter plots of observed R_s vs. R_{s_f} by seven machine-learning models are shown in Figure 5. Among all the machine-learning models, it can be seen that the BA-KENA model performed slightly better than other models, followed by the BA-SVM model. The slope of all the regression equations in the Figure was less than 1, and the intercept was greater than 0, which means that all the models exhibit the problem that when R_s is very large, the model will underestimate the result, and when R_s is very small, the model will underestimate the result.

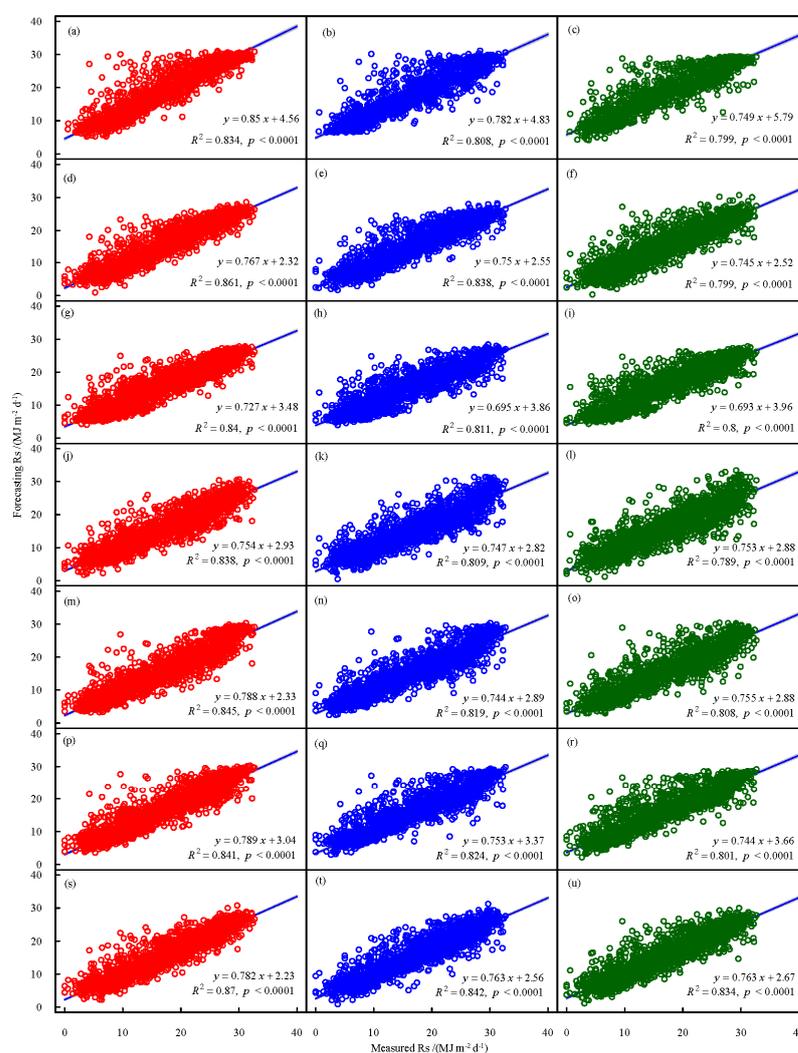


Figure 5. Scatter plots of measured R_s vs. forecasting R_s at Kashgar station during the testing period, LSTM method forecasting data on (a) 1 d ahead, (b) 2 d ahead, (c) 3 d ahead; PSO-SVM method forecasting R_s on (d) 1 d ahead, (e) 2 d ahead, (f) 3 d ahead; BA-SVM method forecasting R_s on (g) 1 d ahead, (h) 2 d ahead, (i) 3 d ahead; PSO-XGBoost method forecasting R_s on (j) 1 d ahead, (k) 2 d ahead, (l) 3 d ahead; BA-XGBoost method forecasting R_s on (m) 1 d ahead, (n) 2 d ahead, (o) 3 d ahead; PSO-KNEA method forecasting R_s on (p) 1 d ahead, (q) 2 d ahead, (r) 3 d ahead; BA-KNEA method forecasting R_s on (s) 1 d ahead, (t) 2 d ahead, (u) 3 d ahead.

Figure 6 shows the distribution of the absolute error of the forecast Rs for different machine-learning models 1–3 days ahead. As can be seen, at 1 d ahead, the proportion of days with $AE < 2 \text{ MJ m}^{-2} \text{ d}^{-1}$ for the six models was around 60%; the proportion of PSO-KNEA and BA-KNEA was slightly higher than in other models; and had a $AE > 6 \text{ MJ m}^{-2} \text{ d}^{-1}$ days ratio, the BA-KNEA had a slight advantage over the other models. The performance on 2 d ahead was slightly worse than that on 1 d ahead: the proportion of days with $AE < 2 \text{ MJ m}^{-2} \text{ d}^{-1}$ for all six models was below 60%, while the number of days with $AE > 6 \text{ MJ m}^{-2} \text{ d}^{-1}$ showed little change compared with 1 d ahead, with the BA-KNEA model having a slight advantage over the other models in the number of days with $AE > 6 \text{ MJ m}^{-2} \text{ d}^{-1}$. In the 3 d ahead, the accuracy of the six models continued to decline compared with the previous 2 d, and the BA-KNEA model had a slightly lower proportion of days with $AE > 6 \text{ MJ m}^{-2} \text{ d}^{-1}$ than the other models.

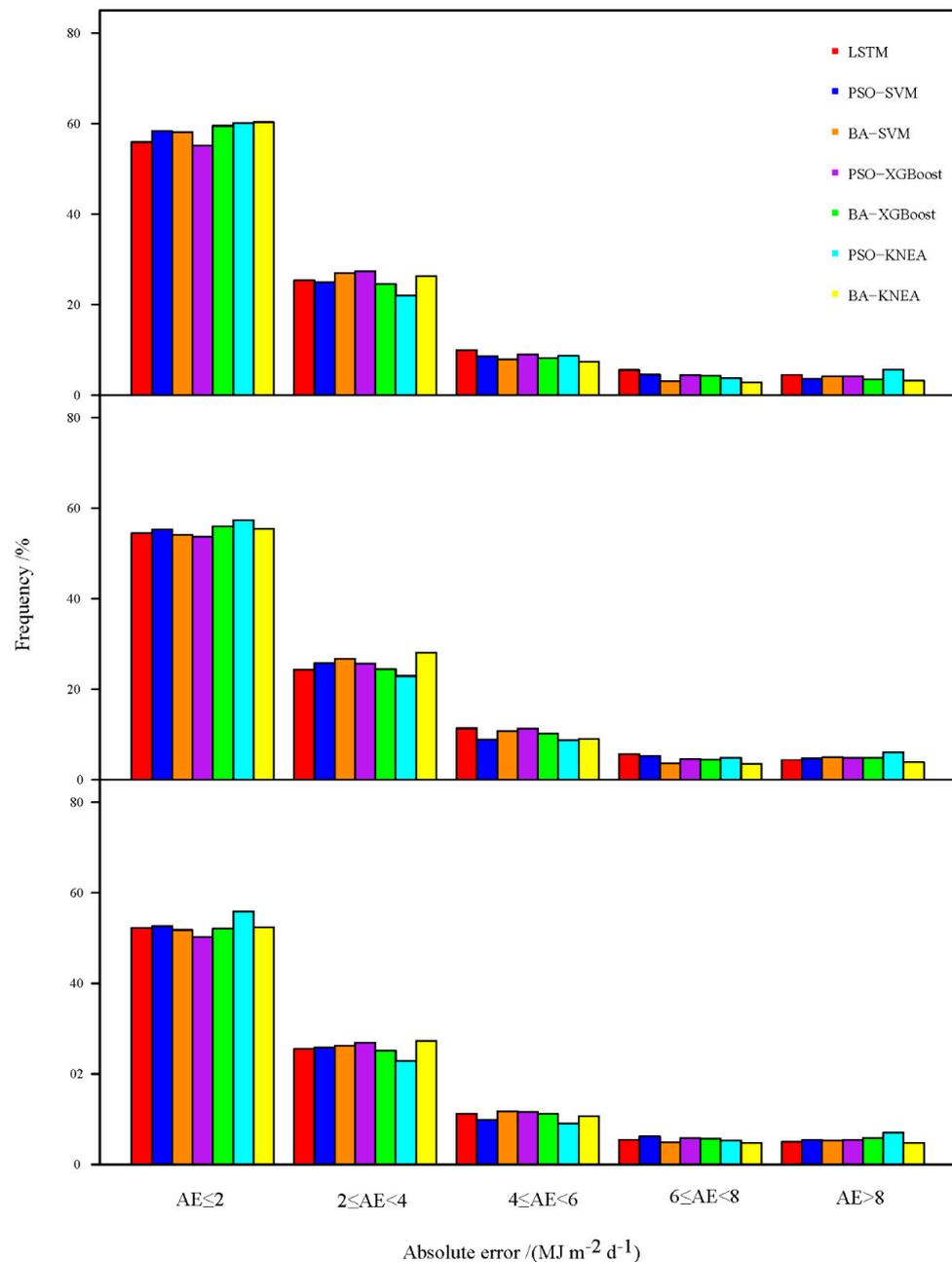


Figure 6. Absolute error of different machine-learning models at Ruoqiang station.

Figure 7 shows the Taylor diagram of different methods over the four stations. It can be seen that the BA-KNEA model outperformed the other methods over the all stations.

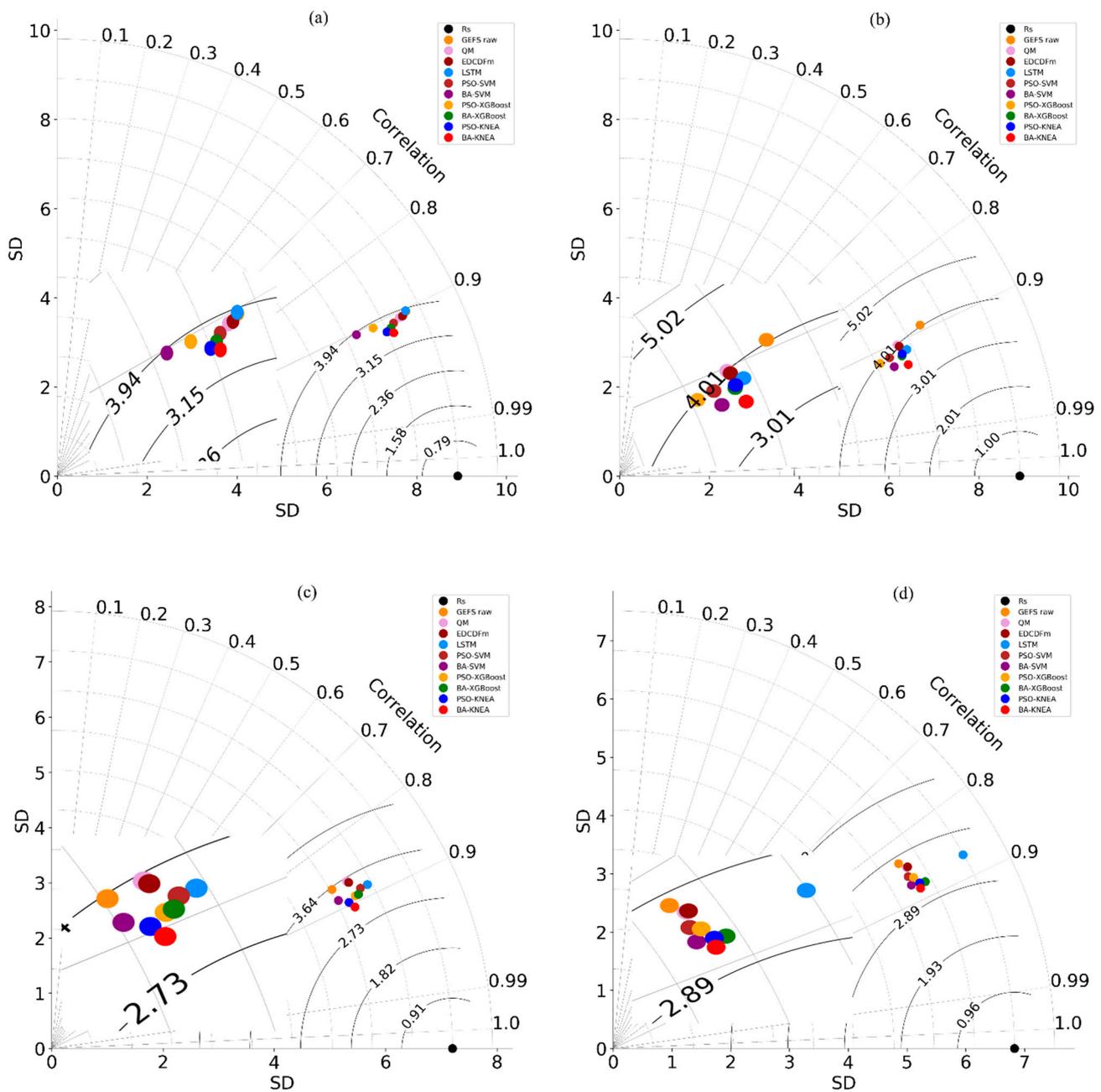


Figure 7. Taylor plots of forecasting results for different Rs.

3.3. Comparison of Statistical Models and Machine-learning Models

To evaluate the performance of different categories of models, we ranked the four statistical indicators of all models over the four stations (Table 5). With the highest R^2 or the lowest RMSE, MAE or NRMSE would rank first, and so on. When the ranking of different statistical indicators is different, the model with more indicators at the top ranks first. It can be seen that the rank of different models in 1–3 d ahead were the same. The BA-KNEA model was the best, followed by the BA-SVM, BA-XGBoost, PSO-KNEA, PSO-SVM, LSTM, PSO-XGBoost, EDCDFm and QM models. The above results prove that the machine-learning model is superior to the empirical-statistical model, and the new BA-KNEA model has the best performance in accuracy. In addition, the Taylor plots of

different stations on the first day of the forecast period are shown in Figure 6. It can also be seen that the results of the BA-KNEA model were the closest to the observations, while the GEFS raw data had the largest error.

Table 5. Rank of empirical-statistical and machine-learning models.

Model	1 d	2 d	3 d
GEFS raw	10	10	10
QM	9	9	9
EDCDFm	8	8	8
LSTM	6	6	6
PSO-SVM	5	5	5
BA-SVM	2	2	3
PSO-XGBoost	7	7	7
BA-XGBoost	3	3	2
PSO-KNEA	4	4	4
BA-KNEA	1	1	1

3.4. BA-KNEA with Different Input Combinations

In order to analyze the difference in the forecasting ability of different meteorological factors on the results, we used the BA-KNEA model to set up different input combinations. Through the results, we explored the contribution differences of different factors. Table 6 shows the statistical indicators of the different input combinations of the BA-KNEA model in the forecast period 1–3 d. When the input factor is R_{s_f} , the accuracy of the BA-KNEA model was better than that of the QM and EDCDFm methods with the same input at four stations (Table 3), and the RMSE and MAE of the BA-KNEA model was 1.7–7.9% and was 1.6–7.6% lower in the forecast period of 1–3 days, relative to the EDCDFm method. This model was also better than the model established with temperature and extraterrestrial radiation as inputs (Combination 5), which shows that the solar radiation accuracy of the GEFSv12 dataset is better than that of the traditional temperature-based machine-learning model method. In Altay, when only the maximum and minimum air temperature was used as input, the error was larger than the model with R_s input: R^2 was between 0.712–0.723, RMSE was between 4.705–4.812 $\text{MJ m}^{-2} \text{d}^{-1}$, and MAE was between 3.766–3.799 $\text{MJ m}^{-2} \text{d}^{-1}$, and NRMSE was between 0.241–0.243. Adding RH_f , U_f , T_{\max_f} and T_{\min_f} based on the R_{s_f} can improve the prediction accuracy of R_s , among which the increase in wind speed was the largest, followed by air temperature, and, finally, relative humidity. Compared with Combination 2, 3, and 4, the accuracy of combination 6 was higher, and it can be seen that the accuracy of the multi-factor was higher than that of the two-factor combination. This shows that the multi-factor combination contains more nonlinear information related to R_s than the two-factor combination, which helps improve the model accuracy further. At Kashgar station, adding relative humidity based on R_s did not improve the accuracy significantly, and when the forecast period was 2 and 3 days, adding wind speed based on R_s slightly improved the accuracy. Adding the temperature model based on R_s improves the model's accuracy to a certain extent, but it is not much different from the accuracy of the complete combination (Combination 6). This is mainly due to the limited contribution of RH and U to improving the accuracy of the model. The performance of the BA-KNEA model on the first two days of Ruoqiang Station was similar to that on Altay, but on the third day, Combination 3 outperformed the complete input combination. Due to poor forecast accuracy of wind speed and relative humidity, adding these factors will increase the noise in the model. At Khotan station, on the first day, the complete combination was close to the Combination 2, 3, and 4 but superior to those during the other two days. The complete combination is slightly better than the other combinations. As seen from the above, the complete combination was slightly better than the other combinations over the four stations.

Table 6. Statistical indicators of BA-KNEA model under different input combinations.

ID	Input	1 d				2 d				3 d			
		R ²	RMSE	MAE	NRMSE	R ²	RMSE	MAE	NRMSE	R ²	RMSE	MAE	NRMSE
51076 Altay													
1	Rs _f	0.824	3.778	3.019	0.193	0.789	4.139	3.23	0.207	0.771	4.312	3.382	0.217
2	Rs _f , RH _f	0.828	3.741	2.978	0.191	0.799	4.051	3.164	0.203	0.781	4.226	3.305	0.212
3	Rs _f , Tmax _f , Tmin _f	0.832	3.687	2.913	0.187	0.805	3.983	3.079	0.197	0.787	4.178	3.269	0.209
4	Rs _f , U _f	0.835	3.651	2.862	0.183	0.808	3.943	3.057	0.196	0.792	4.097	3.169	0.203
5	Tmax _f , Tmin _f , Ra	0.723	4.705	3.766	0.241	0.721	4.757	3.737	0.239	0.712	4.812	3.799	0.243
6	All	0.844	3.552	2.785	0.178	0.819	3.839	2.98	0.191	0.803	4.002	3.105	0.199
51709 Kashgar													
1	Rs _f	0.852	3.21	2.499	0.157	0.829	3.494	2.711	0.17	0.814	3.663	2.87	0.18
2	Rs _f , RH _f	0.859	3.23	2.551	0.16	0.84	3.456	2.705	0.17	0.823	3.632	2.869	0.18
3	Rs _f , Tmax _f , Tmin _f	0.867	3.185	2.535	0.159	0.846	3.388	2.634	0.165	0.832	3.488	2.741	0.172
4	Rs _f , U _f	0.87	3.223	2.55	0.16	0.841	3.464	2.701	0.17	0.826	3.502	2.705	0.17
5	Tmax _f , Tmin _f , Ra	0.796	3.958	3.09	0.194	0.785	3.809	2.93	0.184	0.776	3.838	2.954	0.186
6	All	0.869	3.056	2.37	0.149	0.837	3.434	2.654	0.167	0.834	3.487	2.733	0.172
51777 Ruoqiang													
1	Rs _f	0.789	3.403	2.352	0.142	0.755	3.64	2.504	0.151	0.73	3.818	2.663	0.161
2	Rs _f , RH _f	0.798	3.302	2.286	0.138	0.767	3.527	2.479	0.15	0.741	3.732	2.639	0.159
3	Rs _f , Tmax _f , Tmin _f	0.811	3.199	2.296	0.139	0.782	3.467	2.467	0.149	0.756	3.649	2.616	0.158
4	Rs _f , U _f	0.814	3.222	2.245	0.135	0.774	3.511	2.445	0.148	0.74	3.746	2.649	0.16
5	Tmax _f , Tmin _f , Ra	0.745	3.764	2.792	0.168	0.724	3.875	2.871	0.173	0.702	4.035	2.96	0.179
6	All	0.819	3.123	2.196	0.133	0.791	3.354	2.387	0.144	0.752	3.674	2.624	0.158
51828 Khotan													
1	Rs _f	0.747	3.44	2.607	0.155	0.694	3.787	2.827	0.168	0.671	3.948	2.998	0.178
2	Rs _f , RH _f	0.769	3.293	2.523	0.15	0.719	3.645	2.767	0.165	0.705	3.729	2.818	0.168
3	Rs _f , Tmax _f , Tmin _f	0.782	3.236	2.5	0.149	0.751	3.564	2.771	0.165	0.731	3.678	2.833	0.169
4	Rs _f , U _f	0.763	3.337	2.504	0.149	0.725	3.643	2.786	0.166	0.708	3.765	2.867	0.171
5	Tmax _f , Tmin _f , Ra	0.73	3.602	2.775	0.165	0.716	3.718	2.857	0.17	0.697	3.823	2.919	0.174
6	All	0.783	3.227	2.509	0.149	0.754	3.483	2.676	0.159	0.737	3.576	2.732	0.163

4. Discussion

Different machine-learning models perform differently in solar-radiation prediction. This is mainly due to two reasons. Firstly, different machine-learning models have different sensitivities to data distribution. For example, kernel-based machine-learning methods can perform well in low-dimensional data sets [47]. However, the tree-based model performs better with high dimensions and a large amount of typed data. The deep-learning model has better performance in image processing [48]. Another reason is that the parameter selection of machine-learning models did not achieve the optimal global solution. Fan et al. [31] compared the performance of SVM and XGBoost when the input factors were temperature and precipitation and found that SVM was slightly better than the XGBoost model. Ghimire et al. [7] compared ANN, SVR, GPML and GP models for forecasting solar radiation with reanalysis data in Queensland, Australia. They highlighted that the ANN model outperformed other ML models. Shin et al. [49] used a deep-learning model to short-term forecast solar radiation for photovoltaic power generation. Hu et al. [50] used ground-based images and an ANN model to forecast solar radiation. However, there is limited study of using weather-forecast products to forecast solar radiation in China. In this study, we evaluated the capability of the GEFSv12 product in the solar-resource-rich region of China. We found that the raw solar-radiation forecast data in GEFSv12 has poor performance and uncertainty for indirect use. Thus, we built a coupling model based on the bat algorithm and KNEA model. The result shows that the newly developed model is superior to other empirical-statistical and machine-learning models. The LSTM had been

used to forecast R_s on hourly and other time scales [51,52]. However, we found that the LSTM did not perform better than the BA-KNEA model nor other models. The daily R_s fluctuated widely on an hourly scale in the arid regions of the northwest of China, and historical information is not as important as the WRF data for future. Thus, the LSTM did not achieve enough information to forecast 1–3 d R_s .

Many scholars have found that various meteorological factors, such as air temperature, relative humidity, wind speed, and precipitation, are closely related to solar radiation [53,54], but the effects of these factors vary in different regions of the globe [55,56]. In northwest China, air temperature is the closest meteorological variable to solar radiation [57]. Thus, many scholars have established solar-radiation models based on air temperature. In addition, relative humidity and wind speed have also been used to improve the accuracy of solar radiation prediction [58,59]. Although the forecast data set was used in this study, similar results have been obtained, which means that the forecast data set and observation data have similar results. The most significant difference between the forecast data set and observation data lies in the forecast precision of different forecast factors. In general, the temperature has a very high forecast accuracy, but the relative humidity and wind-speed forecast accuracy are low, a fact mainly caused by two data mismatches. That is to say, the forecast data is the average of a large area, while the relative humidity and wind speed observed by the weather station is a minimal point value. We found that, in the four stations of this study, the model's accuracy with temperature factor is generally better than that of wind speed and relative humidity, and the prediction performance of relative humidity and wind speed of GEFSv12 needs to be improved.

5. Conclusions

Accurate forecasting of solar radiation (R_s) is significant to photovoltaic power generation and agricultural management. For the first time, this study evaluated and improved the capability of the newly released National Centers for Environmental Prediction Global Ensemble Forecast System version 12 (NECP GEFSv12) for short-term forecasting of R_s . To achieve this goal, a new coupling model based on the bat algorithm (BA) and kernel-based nonlinear extension of Arps decline (KNEA) was established. The data used four solar-radiation stations in Xinjiang, China as the benchmark. The new model was also compared with two empirical statistical methods (quantile mapping and Equiratio cumulative distribution function matching) with five machine-learning methods, e.g., support vector machine (SVM), XGBoost, KNEA, BA-SVM, BA-XGBoost. The results show that the accuracy of forecasting R_s from all of the models decreases from 1 d to 3 d ahead. Compared with the GEFS raw R_s data over the four stations, the RMSE and MAE of the QM and EDCDFm models decreased by 20% and 15%, respectively. In addition, the BA-KNEA model was superior to the GEFSv12 raw R_s data and other post-processing methods, with $R^2 = 0.782\text{--}0.829$, $\text{RMSE} = 3.240\text{--}3.685 \text{ MJ m}^{-2} \text{ d}^{-1}$, $\text{MAE} = 2.465\text{--}2.799 \text{ MJ m}^{-2} \text{ d}^{-1}$, $\text{NRMSE} = 0.152\text{--}0.173$.

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