



Article

On PWM Strategies and Current THD for Single- and Three-Phase Cascade H-Bridge Inverters with Non-Equal DC Sources

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Abstract: Cascade H-bridge (CHB) inverter is an attractive choice for integration of DC sources of different nature, e.g., for distributed generation with energy storage, photovoltaic generation, etc. In general, non-equal DC voltage sources can affect the total harmonic distortion (THD) of the CHB by introducing undesirable low-frequency subharmonics. This paper investigates different level-shifted (LS) and phase-shifted (PS) pulse width modulation (PWM) strategies for single- and three-phase cascade H-bridge inverters with non-equal DC sources from the load current THD minimization perspective. The best current quality is provided by LS PWM, as reported in the literature. The paper provides a simple time domain explanation of LS PWM superiority. However, PS PWM may be a preferable choice for practical applications due to fair power and loss sharing across individual H-bridges. The paper explains how to obtain the best current quality by PS PWM carriers' order arrangement (DC sources switching sequence selection).

Keywords: multilevel inverters; total harmonic distortion; level-shifted PWM; phase-shifted PWM

1. Introduction

Nowadays, multilevel inverters (MLIs) are widely used, since they offer improved output waveforms, smaller grid filter size, lower total harmonic distortion (THD), and reduced electromagnetic interference (EMI), compared to their two-level inverter counterparts [1–6]. In particular, MLIs are particularly suitable for medium- and high-voltage applications for both single- and three-phase systems, thanks to the possibility to work with high-voltage levels by adopting low-voltage-rated devices.

The basic multilevel converter topologies are cascade H-bridge (CHB), neutral-point-clamped (NPC), flying capacitor (FC), and modular multilevel converter (MMC) [5,6]. These kinds of converters are also adopted in photovoltaic applications due to the aforementioned advantages.

Many recently published papers deal with the estimation of voltage and current THD in multilevel inverters. In most of the cases, they are based on voltage frequency spectra numerical calculations/measurements (fast Fourier transform, FFT). The scientific community has shown a significant interest in voltage and current THD analyses for both multilevel pulse width modulation (PWM) and staircase modulation over the past years. Analytical solutions for the voltage THD of multilevel PWM single- and three-phase inverters were obtained in [7] in asymptotic approximation (high switching-to-fundamental frequency ratio). Experimental tests have been carried out in [8] to verify the calculation and analytical developments of voltage and current THDs in the case of three-, five-, and seven-level single-phase PWM inverters.

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Cascade H-Bridge converter is a mature multilevel topology adopted for different applications with multiple DC sources [1–4].

A single-phase CHB inverter topology and related phase-shifted (PS) and level-shifted (LS) PWM are demonstrated in Figure 1. For LS PWM, apparent switching frequency equals the carrier one. For PS PWM, the apparent switching frequency is that of an individual H-bridge (double carrier frequency) times the number of H-bridges [9].

Current THD theoretical calculations for a single-phase multilevel PWM inverter with uniform voltage level distribution and inductance-dominated RL-load is addressed in [8]. The approach of [8] is applicable to a CHB inverter with equal DC sources.

With respect to a CHB inverter having equal DC sources, a CHB inverter with non-equal DC voltages can affect current quality by introducing undesirable subharmonic content that may violate the grid-codes [10].

This paper considers LS and PS PWM applied to single- and three-phase CHB inverters with non-equal DC sources in the context of current THD minimization. Though a converter RL-load is considered, the results are applicable to grid-connected applications as well [8].

The paper starts with a generalization of asymptotic current THD formulas for a single-phase multilevel inverter with uniform levels [8] for non-uniform voltage level distribution. The results are applicable to a single-phase CHB inverter with LS PWM and non-equal DC sources. In addition, minimal current THD requires matching LS PWM bands to DC source voltages that may be difficult to implement in real-life applications. For a single-phase CHB inverter with PS PWM and non-equal DC sources, the optimal current THD for more than three sources is achieved by a proper selection of carrier order (DC sources switching sequence), as recently shown in [11,12].

For a three-phase CHB inverter, theoretical current THD consideration becomes too complicated. Therefore, current THD is analyzed by MATLAB–Simulink simulations.

The major contributions of this paper may be formulated as follows. Theoretical current THD calculation methodology for non-uniform voltage levels allows evaluating current THD for a single-phase CHB inverter with non-equal DC sources and LS PWM. Though it is difficult to implement LS PWM in practice (PWM band matching to DC source voltages is required), the calculated current THD gives a theoretical limit.

For a three-phase CHB inverter with more than three DC sources per phase, the single-phase current THD optimal DC source switching sequences reported in [11,12] also work well. Swapping the carriers among the different phases (changing the carriers order) could be considered as an additional degree of freedom that may be used to improve the current THD.

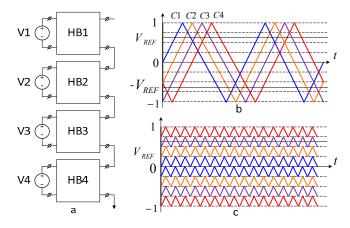


Figure 1. Single-phase cascade H-bridge (CHB) inverter: (a) topology example for four H-bridges; (b) phase-shifted (PS) pulse width modulation (PWM) carriers; (c) level-shifted (LS) PWM carrier arrangement.

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The paper is organized as follows. Section 2 presents the current THD calculation methodology for non-uniform voltage levels applicable to a single-phase cascade inverter in the case of LS PWM and non-equal DC sources. The analysis of the current THD with PS PWM and non-equal DC sources for the cascade H-bridge inverter is presented in Section 3. The analysis of current THD has been extended to a three-phase cascade H-bridge inverter with non-equal DC sources and presented in Section 4. Section 5 presents the conclusion.

2. Current THD for a Single-Phase CHB Inverter with LS PWM and Non-Equal DC Sources

Current THD for a single-phase CHB inverter with LS PWM and equal DC sources can be calculated as suggested in [8] for uniformly distributed voltage levels. In this section, the results of [8] are generalized to acquire non-equal DC sources. For the best harmonic performance (minimal current THD), LS modulation bands must be adjusted to match non-equal DC source voltages (Figure 2).

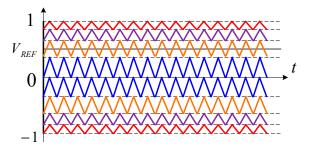


Figure 2. Four H-bridge CHB inverter LS PWM bands adjusted to match non-equal DC sources V1 > V2 > V3 > V4.

Current THD for inductance-dominated RL-load is calculated, similar to [8], as

$$THD_n(m),\% = \frac{2\pi\sqrt{2NMS_{nNE}^{AC}(m)}}{m} \cdot \frac{f_f}{f_{AS}} \cdot \sqrt{1 + \left(\frac{R}{2\pi f_f L}\right)^2} \times 100,\tag{1}$$

where L and R are load inductance and resistance; f_f and f_{AS} – fundamental frequency and apparent switching frequency; n-level count (the number of H-bridges increased by one).

For n-level CHB inverter with (n-1) H-bridges with non-equal sources and LS PWM band matching (Figure 2), the current ripple normalized mean square (NMS) is found using the general formula

$$NMS_{nNE}^{AC}(m) = \frac{1}{6\pi} \left(\sum_{i=0}^{n-3} \frac{c_i}{a_{i+1}^2 - a_i^2} + \frac{b_{n-2}}{1 - a_{n-2}^2} \right), \tag{2}$$

where a_i , $0 < a_i < 1$, is "voltage level", i, $0 \le i \le n - 1$, is the ratio of respective sum of DC source voltages to the total DC voltage ($a_0 = 0$, $a_{n-1} = 1$)

$$a_i = \frac{\sum_{j=1}^i V_j}{V_{total}},\tag{3}$$

where $V_{total} = \sum_{j=1}^{n-1} V_j$ is the total DC voltage and m is the modulation index (0 < m < 1);

$$b_{n-2} = q_{n-2} \operatorname{asin}\left(\frac{a_{n-2}}{m}\right) + d_{n-2}\left(1 - \frac{a_{n-2}^2}{m^2}\right)^{\frac{1}{2}} + m^2\left(\frac{\pi a_{n-2}^2}{4} + \pi a_{n-2} + \frac{\pi}{4}\right) + \frac{3\pi m^4}{16} + \frac{\pi a_{n-2}^2}{2}, \quad (4)$$

$$c_{i} = q_{i} \left(\operatorname{asin} \left(\frac{a_{i}}{m} \right) - \operatorname{asin} \left(\frac{a_{i+1}}{m} \right) \right) + d_{i} \left(1 - \frac{a_{i}^{2}}{m^{2}} \right)^{\frac{1}{2}} + h_{i} \left(1 - \frac{a_{i+1}^{2}}{m^{2}} \right)^{\frac{1}{2}}.$$
 (5)

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In Formulas (4) and (5),

$$q_i = -\frac{3}{8}m^4 - \frac{m^2}{2}\left(a_i^2 + 4a_ia_{i+1} + a_{i+1}^2\right) - a_i^2a_{i+1}^2; \tag{6}$$

$$d_{i} = -m^{3} \left(\frac{23}{24} a_{i} + \frac{4}{3} a_{i+1} \right) + m \left(\frac{a_{i}^{3}}{12} - 3a_{i} \frac{a_{i+1}^{2}}{2} - 2a_{i}^{2} \frac{a_{i+1}}{3} \right); \tag{7}$$

$$h_i = m^3 \left(\frac{4}{3} a_i + \frac{23}{24} a_{i+1} \right) + m \left(-\frac{a_{i+1}^3}{12} + 2a_i \frac{a_{i+1}^2}{3} + 3a_i^2 \frac{a_{i+1}}{2} \right). \tag{8}$$

The current ripple NMS formula for two H-bridges (3-level)

$$NMS_{3NE}^{AC}(m) = \begin{cases} -\left(-\frac{3}{8}m^4 - \frac{m^2}{2}a_1^2\right) \operatorname{asin}\left(\frac{a_1}{m}\right) - \frac{4}{3}a_1m^3 + \left(\frac{23}{24}a_1m^3 - \frac{a_1^3}{12}m\right)\left(1 - \frac{a_1^2}{m^2}\right)^{\frac{1}{2}} \\ -\frac{6\pi a_1^2}{6\pi a_1^2} + \frac{\left(-\frac{3}{8}m^4 - \frac{m^2}{2}\left(a_1^2 + 4a_1a_2 + a_2^2\right) - a_1^2a_2^2\right) \operatorname{asin}\left(\frac{a_1}{m}\right) + m^2\left(\frac{\pi a_1^2}{4} + \pi a_1 + \frac{\pi}{4}\right)}{6\pi\left(1 - a_1^2\right)} \\ + \frac{\frac{3\pi m^4}{16} + \frac{\pi a_1^2}{2} + \left(-m^3\left(\frac{23}{24}a_1 + \frac{4}{3}a_2\right) + m\left(\frac{a_1^3}{12} - 3a_1\frac{a_2^2}{2} - 2a_1^2\frac{a_2}{3}\right)\right)\left(1 - \frac{a_1^2}{m^2}\right)^{\frac{1}{2}}}{6\pi\left(1 - a_1^2\right)}. \end{cases}$$

$$(9)$$

For a three H-bridge (4-level) CHB with non-equal DC source voltages, $V_1 \neq V_2 \neq V_3$, output voltage levels become $a_0=0$; $a_1=\frac{V_1}{V_1+V_2+V_3}$; $a_2=\frac{V_1+V_2}{V_1+V_2+V_3}$; $a_3=\frac{V_1+V_2+V_3}{V_1+V_2+V_3}=1$. Current ripple NMS for non-equal sources

$$NMS_{4NE}^{AC}(m) = \begin{cases} \frac{-q_0 \operatorname{asin}\left(\frac{a_1}{m}\right) + d_0 + h_0\left(1 - \frac{a_1^2}{m^2}\right)^{\frac{1}{2}}}{a_1^2 * 6 * \pi} + \\ + \frac{q_1\left(\operatorname{asin}\left(\frac{a_1}{m}\right) - \operatorname{asin}\left(\frac{a_2}{m}\right)\right) + d_1\left(1 - \frac{a_1^2}{m^2}\right)^{\frac{1}{2}} + h_1\left(1 - \frac{a_2^2}{m^2}\right)^{\frac{1}{2}}}{(a_2^2 - a_1^2) * 6 * \pi} + \\ \frac{q_2 \operatorname{asin}\left(\frac{a_2}{m}\right) + d_2\left(1 - \frac{a_2^2}{m^2}\right)^{\frac{1}{2}} + m^2\left(\pi \frac{a_2^2}{4} + \pi a_2 + \frac{\pi}{4}\right) + \frac{3\pi m^4}{16} + \frac{\pi a_2^2}{2}}{(1 - a_2^2) * 6 * \pi}, \end{cases}$$

$$(10)$$

where coefficients q_0 , d_0 , h_0 , q_1 , d_1 are calculated using Formulas (6)–(8). For example, for a four H-bridge (5-level) CHB inverter current ripple NMS for non-equal sources from (2),

$$NMS_{5NE}^{AC}(m) = \begin{cases} \frac{-q_0 * a sin(\frac{a_1}{m}) + d_0 + h_0 * \left(1 - \frac{a_1^2}{m^2}\right)^{\frac{1}{2}}}{a_1^2 * 6 * \pi} + \\ \frac{q_1(a sin(\frac{a_1}{m}) - a sin(\frac{a_2}{m})) + d_1\left(1 - \frac{a_1^2}{m^2}\right)^{\frac{1}{2}} + h_1 * \left(1 - \frac{a_2^2}{m^2}\right)^{\frac{1}{2}}}{(a_2^2 - a_1^2) * 6 * \pi} + \\ \frac{q_2(a sin(\frac{a_2}{m}) - a sin(\frac{a_3}{m})) + d_2\left(1 - \frac{a_2^2}{m^2}\right)^{\frac{1}{2}} + h_2 * \left(1 - \frac{a_3^2}{m^2}\right)^{\frac{1}{2}}}{(a_3^2 - a_2^2) * 6 * \pi} + \\ \frac{q_3 * a sin(\frac{a_3}{m}) + d_3 * \left(1 - \frac{a_3^2}{m^2}\right)^{\frac{1}{2}} + m^2\left(\pi \frac{a_3^2}{4} + \pi a_3 + \frac{\pi}{4}\right) + \frac{3\pi m^4}{16} + \frac{\pi a_3^2}{2}}{(1 - a_3^2) * 6 * \pi}. \end{cases}$$

$$(11)$$

Theoretical current THD results obtained using (1), (2) are in good agreement with simulated ones. Calculations and simulations across this paper are carried out for the following parameters: load resistance $R = 1 \Omega$, load inductance L = 1 mH, fundamental frequency $f_f = 50$ Hz, apparent switching frequency f_{AS} = 4000 Hz and nominal DC source voltage V = 100 V.

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Figure 3a,b present theoretical current THD according to (1), (2), (11) for a single-phase 4-bridge CHB for three cases: non-equal sources arranged in ascending order ($a_1 = 0.2$; $a_2 = 0.45$; $a_3 = 0.7$); non-equal sources arranged in descending order ($a_1 = 0.3$; $a_2 = 0.55$; $a_3 = 0.8$); uniform voltage levels (equal sources, $a_1 = 0.25$; $a_2 = 0.5$; $a_3 = 0.75$).

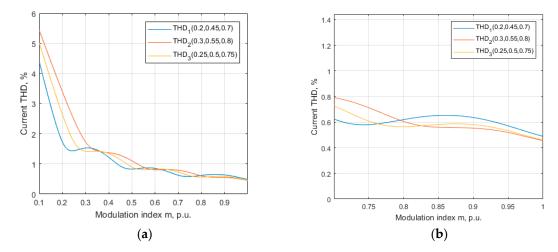


Figure 3. Total harmonic distortion (THD) for LS PWM: (a) 0.1 < m < 1; (b) 0.7 < m < 1.

For relatively large modulation indices m > 0.8, that is typical for grid-tied applications, current THDs for all three cases are close to each other. The lowest THD is achieved for non-equal sources arranged in descending order $(V_1 > V_2 > V_3 > V_4)$.

For relatively small modulation indices m < 0.3, the lowest THD is achieved for the non-equal sources arranged in ascending order $(V_1 < V_2 < V_3 < V_4)$.

Figures 4–6 show current THD simulation results for m = 0.9 that are in good agreement with theoretical ones (Figure 3). Theoretical current THD values are typically slightly lower than those obtained from simulation due to theoretical assumptions.

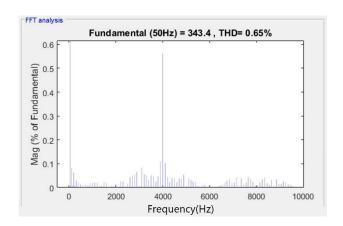


Figure 4. THD for LS PWM $a_1 = 0.2$, $a_2 = 0.45$, $a_3 = 0.7$, and m = 0.9.

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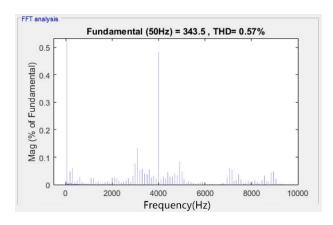


Figure 5. THD for LS PWM $a_1 = 0.3$, $a_2 = 0.55$, $a_3 = 0.8$, and m = 0.9.

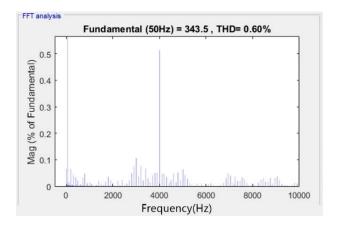


Figure 6. THD for LS PWM $a_1 = 0.25$, $a_2 = 0.5$, $a_3 = 0.75$, and m = 0.9.

The LS PWM considered in this section provides better current THD compared with PS PWM for single-phase and especially for three-phase CHB inverters. However, the known drawback of LS PWM is an uneven power and loss distribution across different H-bridges. For equal DC sources, the remedy may be H-bridge rotation. For non-equal DC sources, the best THD performance requires LS PWM band adjustment in accordance with true DC source voltage magnitudes (Figure 2) that may become problematic. If there is no match between non-equal DC sources and LS PWM bands, current THD is compromised, and the linearity of CHB inverter as reference signal "voltage amplifier" is violated.

3. Current THD for a Single-Phase CHB Inverter with PS PWM and Non-Equal DC Sources

For a single-phase CHB inverter with PS PWM and equal DC sources (uniform levels), current THD for inductance-dominated RL-load may be calculated according to [8]. Current THD theoretical formulas are based on asymptotic assumption, meaning that the apparent PWM frequency is much larger than the fundamental AC one.

In theory, the same formula for current THD for uniform voltage levels is applicable to both LS and PS PWM. In real life, current THD for PS PWM may be larger than that for LS PWM, that is better predicted by asymptotic formulas.

For LS PWM, voltage and current spectra show distinct apparent switching frequency (Figures 4–6). For PS PWM, the spectrum around apparent switching frequency is spread. This happens because, at reference level crossings, PWM voltage for PS PWM is shifted by half a PWM period. This effect has almost no impact on voltage THD for uniform levels—for a single-phase CHB inverter with equal sources, voltage THD is practically the same for both LS and PS PWM, and this is because voltage ripple mean square on respective PWM periods is practically the same [7].

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The effect of PWM voltage half a period shift at reference level crossings, in fact, presents a low-frequency disturbance that may have a negative impact on current THD. This is because current ripple can be considered as voltage ripple integral for an inductance-dominated load [8], and it is deteriorated by the low-frequency "voltage irregularities". On the one hand, this adverse effect increases with level count increase (more reference voltage crossings). On the other hand, it reduces with apparent switching frequency increase (more switching between adjacent levels) and RL-load time constant increase (better low-frequency filtering).

Figure 7 shows current THD for a four H-bridge CHB inverter with equal sources and PS PWM. Compared with LS PWM for the same modulation index m = 0.9 (Figure 6), the switching frequency spectrum is spread, and the THD value is slightly larger.

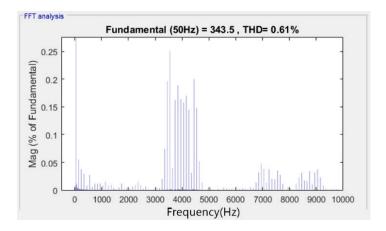


Figure 7. Four H-bridge CHB inverter current THD for PS PWM and equal sources.

In the recent papers [11] and [12], asymptotic formulas of [8] are generalized for a single-phase CHB inverter with PS PWM and non-equal DC sources. Moreover, it is shown that for more than three H-bridges, there are extreme DC source (H-bridge) switching sequences (carrier orders in Figure 1b that minimize (maximize) current THD.

Suppose DC source voltages are sorted in the ascending order

$$V_1 < V_2 < V_3 < \cdots,$$
 (12)

and DC source switching sequences on a PWM period are denoted by number sequences like 1234 (Figure 8). In the case of three CHB cells, there are six different sequences in total, and only one sequence could be considered with respect to the THD, which is the 123. In fact, the sequences 123, 231, and 312 have the same THD due to circular permutation equivalence. Similarly, 321, 132, and 213 have the same THD due to the reversal circular permutation. In the following, "1" is always placed first to eliminate circular permutation redundancy.

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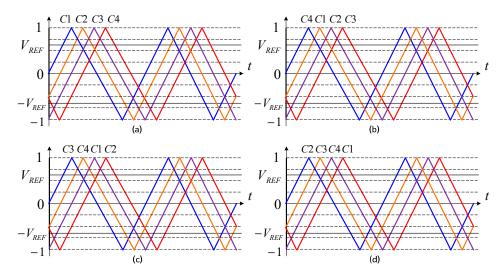


Figure 8. Four H-bridge CHB inverter switching sequences: (a) 1234, (b) 4123, (c) 3412 and (d) 2341 are equivalent under asymptotic assumption by circular permutation.

In the case of four CHB cells, only three different sequences can be considered which are 1234, 1324, and 1243. The other sequences are equivalent within circular permutation (Figure 8) and order reversal. The number of all possible DC source switching sequences for the different numbers of H-bridge cells are summarized in Table 1. It can be noticed that in the case of four and more CHB cells, the THD with PS PWM is strictly dependent on the DC sources switching sequences.

Table 1. Number of Different DC Source Switching Sequences.

Cells	4	5	6	7	8	9	10
Sequences	3	12	60	360	2520	20160	181440

As shown in [11,12], for four H-bridges, the best and worst sequences from the current THD perspective become 1423 and 1243. The switching sequences for the different numbers of H-bridge cells are given in Table 2 with respect to the best and the worst cases.

Table 2. Extreme DC Source Switching Sequences.

Cells	5	6	7	8	9
Worst	12453	124653	1246753	12468753	124689753
Best	15234	162435	1725436	18264537	192745638

Figures 9 and 10 present current THD for a single-phase CHB inverter with PS PWM for the best and worst switching sequences, respectively. Normalized non-equal voltages amount to $v_1 = 0.8$; $v_2 = 0.933$; $v_3 = 1.067$; $v_4 = 1.2$ p.u. (1.0 p.u. corresponds to 100 V). It is clearly seen that the best source switching sequence, 1423, provides the minimal current THD of 0.77% (1.04% for the worst sequence). However, the minimal THD of this PS PWM is worse than 0.6% for equal DC sources (for LS PWM with optimal bands adjustment, it is even better—0.57%).

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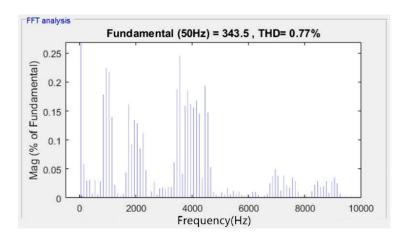


Figure 9. Four H-bridge CHB THD for PS PWM and non-equal sources best switching sequence 1423.

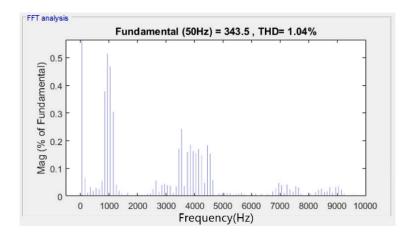


Figure 10. Four H-bridge CHB THD for PS PWM and non-equal sources worst switching sequence 1243.

Current THD was also calculated for a single-phase CHB inverter with six H-bridges and PS PWM for the best and worst switching sequences, respectively. Normalized non-equal voltages were selected as $v_1=0.80; v_2=0.88; v_3=0.96; v_4=1.04; v_5=1.12; v_6=1.20$ p.u. Current THD for the best switching sequence 162435 was found as 0.47%, and the same for the worst sequence—1.29% (compared with 0.4% for equal DC sources).

Current THD values for different cases of single-phase four H-Bridge CHB inverter PWM for m = 0.9, $R = 1 \Omega$, L = 1 mH are compared in Table 3.

	LS PWM, Equal Sources	PS PWM, Equal Sources	LS PWM, Non-Equal Sources	PS PWM, Non-Equal Sources, Best	PS PWM, Non-Equal Sources, Worst
Calculated Current THD, %	0.59	0.59	0.56	0.76	1.03
Simulated Current THD, %	0.60	0.61	0.57	0.77	1.04

Table 3. Current THD for a Single-Phase Four H-Bridge CHB.

In general, there was a good agreement between theoretically calculated and simulated values. For uniform levels, simulated current THD for PS PWM was slightly larger than for LS PWM due to the unaccounted effect of PS PWM voltage half a period shift at reference level crossings (Section 2).

Current THD values for different cases of single-phase six H-Bridge CHB inverter PWM for m = 0.9, $R = 1 \Omega$, L = 1 mH are compared in Table 4.

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	LS PWM, Equal Sources	PS PWM, Equal Sources	LS PWM, Non-Equal Sources	PS PWM, Non-Equal Sources, Best	PS PWM, Non-Equal Sources, Worst
Calculated Current THD, %	0.25	0.25	0.24	0.29	0.82
Simulated Current THD, %	0.25	0.26	0.24	0.31	0.85

Table 4. Current THD for a Single-Phase Six H-Bridge CHB.

For Table 4, again, there is a good agreement between theoretically calculated and simulated current THD values. The relative difference between calculated and simulated current THD values for PS PWM is larger compared to the four H-bridge inverter because there are more unaccounted low-frequency disturbances due to PWM voltage half a period shift at reference level crossings.

4. Current THD for a Three-Phase CHB Inverter with Non-Equal DC Sources

Voltage and current quality for three-phase CHB inverters with equal DC sources for LS PWM are reported in the literature to be better than for PS PWM [13–15]. The presented frequency domain explanations seem to be complicated as they involve double Fourier series spectra calculations, sideband frequencies, etc. Presented below is an elementary time domain explanation of LS PWM superiority for three-phase converters.

The indication of modulation strategy quality for a three-phase converter is line voltage quality. For both LS and PS PWM, generated source phase voltage is of optimal nearest level switching quality. However, while for LS PWM line (phase-to-phase) voltage is still of nearest level switching type, for PS PWM, it becomes non-nearest switching that deteriorates voltage and current quality.

An elementary time domain explanation of this phenomenon is based on the effect of PS PWM voltage half a period shift at reference level crossings, as discussed in Section 2. It is about synchronization of source voltage waveforms of different phases because a line voltage is obtained as a difference between two phase voltages.

Figure 11 demonstrates the synchronization of PWM voltages of different phases for LS PWM (no matter what the specific voltage levels are). Figure 11a shows that for the pulses of the same polarity, LS PWM provides middle pulses synchronization. For the pulses of opposite polarities (Figure 11b), a middle of the pulse (peak) in one phase is synchronized with a middle of the pause (valley) in another phase. As line voltage V_{ab} is obtained by subtracting phase voltage V_b from V_a , it is the optimal nearest level switching type. Also note the line voltage frequency doubling effect.

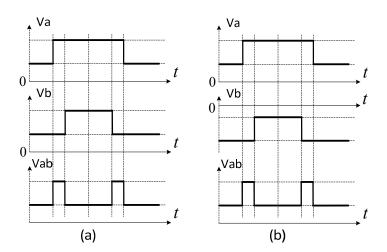


Figure 11. Different PWM phase voltages synchronization for LS PWM: (a) voltage pulses of the same polarity; (b) voltage pulses of opposite polarities.

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For PS PWM, due to the effect of voltage half a PWM period shift at reference level crossings, for some portions of a fundamental period different phase, PWM voltage synchronization may be as in Figure 12 (Figure 12b is obtained from Figure 11b by half a PWM period shift). This kind of synchronization results in reduced line voltage quality due to non-nearest level switching.

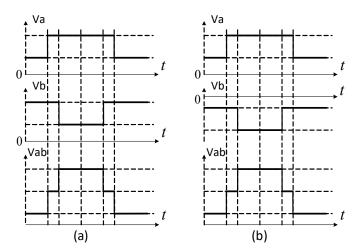


Figure 12. Different PWM phase voltages possible synchronization for PS PWM: (a) voltage pulses of the same polarity; (b) voltage pulses of opposite polarities.

Theoretical asymptotic time domain analysis of a three-phase CHB inverter voltage and current quality becomes a complicated task. Therefore, current THD values in this section were obtained by simulation for inverter Y-connected balanced RL-load and relatively large modulation index m = 0.85 that is characteristic for grid-tied applications. Voltage references were selected pure sinusoidal without any zero-sequence insertion.

For LS PWM and equal DC sources, line voltage and current THD are shown in Figures 13 and 14; the same for PS PWM—in Figures 15 and 16. It is clearly seen that for PS PWM, for some parts of the fundamental period, the line voltage is of the non-nearest switching type that results in current THD increase from 0.23% (in case of LS PWM) to 0.44%.

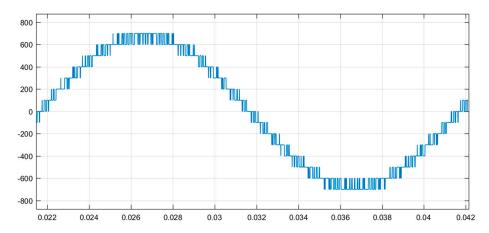


Figure 13. Three-phase four H-bridge CHB inverter line voltage for LS PWM and equal sources.

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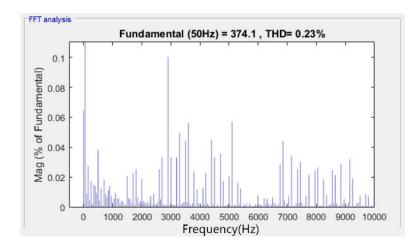


Figure 14. Three-phase four H-bridge CHB inverter current THD for LS PWM and equal sources.

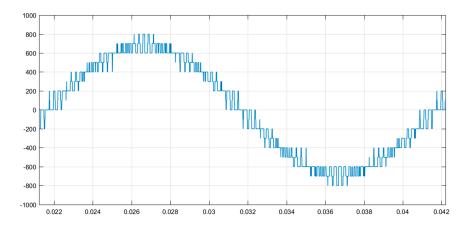


Figure 15. Three-phase four H-bridge CHB line voltage for PS PWM and equal sources.

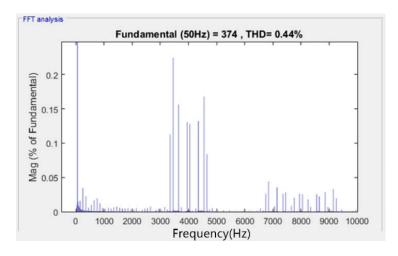


Figure 16. Three-phase four H-bridge CHB current THD for PS PWM and equal sources.

Next, consider non-equal DC sources. In this paper, for the sake of simplicity, we assume the same non-equal sources in all three phases. Specifically, for a four H-bridge CHB inverter, normalized voltages $v_1 = 0.8$; $v_2 = 0.933$; $v_3 = 1.067$; $v_4 = 1.2$ p.u. (1.0 p.u. corresponds to 100 V).

For the four H-bridge CHB inverter with LS PWM and phase DC sources arranged in the optimal descending order, line voltage and current THD are given in Figures 17 and 18. Again, this excellent

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current quality is achieved for ideal matching of LS PWM bands to DC sources that may be difficult to implement in practice.

The results for PS PWM for the best phase sources switching sequence are given in Figures 19 and 20, and for the worst switching one, in Figures 21 and 22.

For PS PWM, there is another degree of freedom which is carriers' synchronization in different phases. The results of Figures 19–22 were obtained assuming the same carriers for all three phases. For example, for the best sequence, the carrier sequences in three phases are (1423; 1423; 1423). However, the carriers in different phases can be shifted using circular permutation without violating phase switching sequence optimality, e.g., (1423; 3142; 2314).

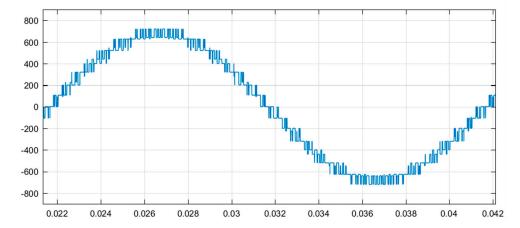


Figure 17. Three-phase four H-bridge CHB line voltage for LS PWM and non-equal sources.

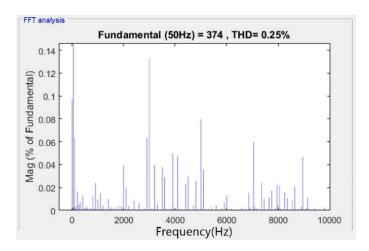


Figure 18. Three-phase four H-bridge CHB current THD for PS PWM and non-equal sources.

If the number of sources in CHB inverter phase is not a multiple of 3, then such carriers' manipulation will always make voltages and currents non-symmetric, and current THDs in different phases will be unequal. The authors have an example showing that current THD in each phase may become less than the one obtained when using the same carrier sequence in three phases.

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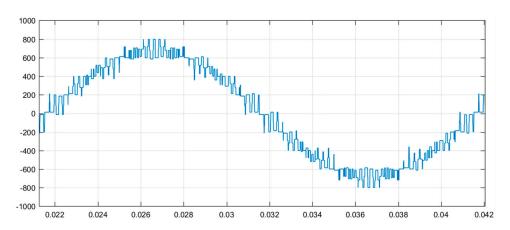


Figure 19. Three-phase four H-bridge CHB line voltage for PS PWM and best switching of non-equal sources.

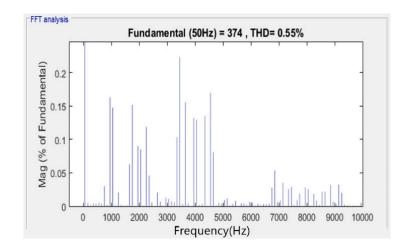


Figure 20. Three-phase four H-bridge CHB current THD for PS PWM and best switching of non-equal sources.

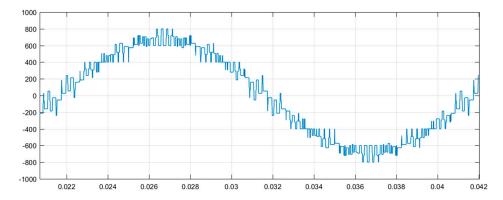


Figure 21. Three-phase four H-bridge CHB line voltage for PS PWM and worst switching of non-equal sources.

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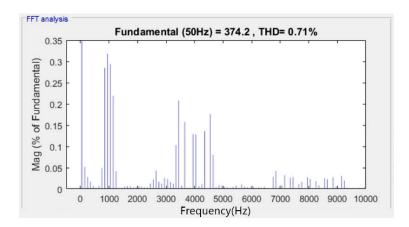


Figure 22. Three-phase four H-bridge CHB current THD for PS PWM and worst switching of non-equal sources.

5. Conclusions

This paper investigated several aspects of carrier-based PWM strategies of single- and three-phase CHB inverters with non-equal DC source voltages in the context of current THD minimization. Though the results are demonstrated for inductance-dominated RL-load, they are applicable to grid-tied applications as well.

Here are the main outcomes:

- Asymptotic current THD formulas for a single-phase multilevel inverter with uniform voltage level distribution [8] were generalized to acquire non-uniform voltage levels. The generalized formulas are applicable to a single-phase CHB inverter with non-equal DC source voltages and LS PWM with PWM bands matching voltage values. While it may be difficult to implement LS PWM bands matching in real-life applications, obtained current THD values are theoretically minimal, and can be only compromised by PS PWM.
- Provided is a simple time domain explanation of superiority of LS PWM over PS PWM from a voltage and current THD perspective. It is based on recognition of the effect of PS PWM voltage half a period shift at reference level crossings. While this effect has a minor impact for single-phase CHB inverters with PS PWM, it causes a significant deterioration of voltage and current THD for three-phase CHB inverters with PS PWM (non-nearest level switching) because source phase voltage synchronization becomes different from the optimal one provided by LS PWM.
- For a three-phase CHB inverter with PS PWM and more than three unequal DC sources per phase, simulations demonstrated that the best (worst) current THD is obtained by phase switching performed according to the best (worst) DC sources switching sequences for a single-phase CHB inverter, as recently suggested in [11,12]. There is another degree of freedom to be potentially exploited, that is, different carrier sequences in three converter phases by circular permutation of optimal ones.

Future research must address the impact of zero-sequence insertion into reference voltages. At a glance, the classic third harmonic correction may deteriorate current THD in CHB inverter as opposed to its positive effect on current THD in a three-phase two-level inverter.

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Abbreviations

The following abbreviations and symbols are used in this manuscript:

MLI multilevel inverters

EMI electromagnetic interferences

CHB cascade H-bridge

THD total harmonic distortion

LS level shifted PS phase shifted

PWM pulse width modulation NMS normalized mean square f_f fundamental frequency f_{AS} apparent switching frequency

NPC neutral-point-clamped

FC flying capacitor

MMC modular multilevel converter

FFT fast Fourier transform

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