

Correction

Correction: Saharuddin, N.Z.; et al. A Power System Network Splitting Strategy Based on Contingency Analysis. *Energies* 2018, 11, 434

Nur Zawani Saharuddin ^{1,2,*}, Izham Zainal Abidin ², Hazlie Mokhlis ³, Abdul Rahim Abdullah ¹ and Kanendra Naidu ⁴

¹ Faculty of Electrical Engineering, Universiti Teknikal Malaysia Melaka, 76100 Durian Tunggal, Melaka, Malaysia; abdulr@utem.edu.my

² Institute of Power Engineering, Universiti Tenaga Nasional, Jalan Ikram-Uniten, 43000 Kajang, Selangor, Malaysia; Izham@uniten.edu.my

³ Department of Electrical Engineering, Faculty of Engineering, University of Malaya, 50603 Kuala Lumpur, Malaysia; hazli@um.edu.my

⁴ Electrical Technology Section, Universiti Kuala Lumpur, British Malaysian Institute, 53100 Gombak, Kuala Lumpur, Malaysia; kanendra@unikl.edu.my

* Correspondence: nurzawani@utem.edu.my; Tel.: +60-6-555-2234

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The authors wish to make the following corrections to this paper [1]. On page 1, the third author's name should be changed from Hazlie Mohklis to Hazlie Mokhlis.

Furthermore, on page 12, in Table 1, $\Sigma 1099.98$ is changed to $\Sigma 1117.603$ in the ninth column, eighth row; and $\Sigma 1061.97$ changed to $\Sigma 1079$ in the tenth column, fourth row. The correct version of the table is thus:

Table 1. IEEE 118 data after network splitting for Case A.

Islands	Buses Info	Optimal Network Splitting Solution (Cutsets)	ΣP_{disrup} (MW)	Generators Info		Active Power				Load Shed
						Before Load Shed		After Load Shed		
				Gen	Max Limit (MW)	Total Pgen (MW)	Total Pload (MW)	Total Pgen (MW)	Total Pload (MW)	(MW)
Island 1	1–39, 71–73, 113–115, 117			G ₁₀	300	300		300		88
				G ₁₂	100	100		100		
				G ₂₅	200	200	1167.0	200	1079	
				G ₂₆ *	420	420		417.603		
				G ₃₁	100	100		100		
				-	Σ 1120	Σ 1120	Σ 1167.0	Σ 1117.603	Σ 1079	
Island 2	40–70, 74–112, 116, 118	37–40, 39–40, 34–43, 38–65, 24–70, 70–71	217.4137	G ₄₆	100	19		19		-
				G ₄₉	200	204		204		
				G ₅₄	140	48		48		
				G ₅₉	250	155		155		
				G ₆₁	160	160		160		
				G ₆₅	400	391		391		
				G ₆₆	400	392		392		
				G ₆₉ *	800	537.421	3075	537.421	3075	
				G ₈₀	500	477		477		
				G ₈₇	100	4		4		
				G ₈₉	600	500		500		
				G ₁₀₀	300	252		252		
				G ₁₀₃	100	40		40		
				G ₁₁₁	100	36		36		
				-	Σ 4150	Σ 3211.42	Σ 3075	Σ 3211.42	Σ 3075	

* slack bus, Σ = total.

The authors would like to apologize for any inconvenience caused to the readers by these changes. The manuscript will be updated, and the original version will remain available on the article webpage.

Reference

1. Saharuddin, N.Z.; Zainal Abidin, I.; Abidin Mokhlis, H.; Abdullah, A.R.; Naidu, K. A Power System Network Splitting Strategy Based on Contingency Analysis. *Energies* **2018**, *11*, 434. [[CrossRef](#)]



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