

Article

Analysis of the Fuel Properties of the Seed Shell of the Neem Plant (*Azadirachta indica*)

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Abstract: The energetic potential of the seed shell of the Neem plant (*Azadirachta indica*) was investigated using proximate analysis, Higher Heating Value (HHV), thermal analysis (TG-DTG and DSC) in inert and oxidative atmospheres, and X-ray fluorescence (XRF). The results of ash (3.80% ± 0.44), volatile matter (81.76% ± 1.30), fixed carbon (14.44% ± 1.74), and estimated HHV (18.791 MJ/kg; average value) are compatible with other biomasses already used as fuels in the bioenergy industry. Thermograms showed three main degradation events in synthetic air and two in nitrogen, attributed to the moisture, release of volatile materials, and decomposition of hemicellulose, cellulose, and lignin. The elements positively detected by the XRF were Ca, K, S, P, Fe, Ti, Zn, Rb, and Sr.

Keywords: Neem; proximate analysis; bioenergy; alternative source; plant biomass; TG; XRF



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1. Introduction

It is incontestable that society is increasingly dependent on energy [1]. Thus, alternative sources are necessary to address the growing demand for new technologies that need a significant amount of energy to be developed [2–4]. Alternatives to energy demand are biofuels that present a reduction in greenhouse gases, possess less pollution in their production line, possibility the integrated use, and characteristics compatible with conventional fuels [5–11].

Among possible feedstocks for biofuel production is the Neem tree (*Azadirachta indica*), which already has some applications in the bioenergy sector, such as charcoal (trunk), briquettes (leaves and stem bark), and biodiesel (oil extracted from seeds) [12–16]. Neem is a plant native to India and the adjacent regions, which has adapted to the climate of northeastern Brazil, allowing local production and a possible application as feedstock for biofuel production [17,18]. Several researchers have also studied the Neem tree, evaluating its medicinal, antiseptic, and insecticide properties [19]. In addition, the oil extracted from the seed has been used in personal care items, insect repellent, and pesticides [20–22].

Some studies show that Neem seed kernel contains about 45% of oil [19], composed of oleic acid (50–60%), palmitic acid (13–15%), stearic acid (14–19%), linoleic acid (8–16%), and arachidic acid (1–3%), showing potential for the production of biodiesel and biolubricants. Furthermore, many chemicals have been identified from the seeds [23], and Saleem et al. (2018) [24] reported the presence of other beneficial compounds in the whole Neem tree, including its flowers, bark, twigs, gum, sap, and leaves. For example, Neem

leaf and seed formulations exhibit antibacterial properties, antifeedant activities, roles in lowering fecundity, ovicidal and larvicidal activities, growth inhibition properties, and repellence activities against insect vectors [22,25].

After Neem seed oil extraction, a cake is formed [26], and an extract also can be obtained when the cake is extracted with solvent [27]. These byproducts can be further processed, crystallized, emulsified, and mixed with solvents for use in processes based on Neem compounds [28–30]. Regarding Neem leaves, Rao and Murugan (2023) [31] report that their natural extracts have been used in cosmetic formulations, insect-repellent soaps, and lubricant production. Moreover, they have proven therapeutic properties and healing benefits, being considered a traditional remedy to treat several health problems [32]. Thus, the Neem tree is recognized by the National Academy of Science, USA as ‘*A tree for solving global problems*’ [33].

For energetic applications, some authors have used parts of the Neem tree, such as leaf waste, as feedstock for gasification [34]. Kumar et al. (2021) [34] evaluated the energetic potential of Neem leaf waste using proximate and elemental analyses and Higher Heating Value. The results showed better than rice husk and coal, indicating that it can be applied as biofuel for cooking and in small-scale industries. Due to its low sulfur concentration, Neem leaf waste has the potential to satisfy human needs without harming the environment, ensuring energy security and sustainability. However, the energetic potential of the seed shell of the Neem plant has not been explored. Thus, aiming for the integrated harnessing of the tree and contributing to the area of renewable energy, the authors developed this work.

In the solid fuel class is the briquette, a prominent alternative to energy generation [35,36]. Briquettes can be produced from residual biomasses or mixed with them and used to generate thermal energy in furnaces and boilers [37,38]. The property of each biomass contributes to the quality of the mixture and is based on moisture content, total solids, ash, volatile matter, and fixed carbon [39,40].

Moisture, volatile matter, ash, and fixed carbon contents compose the proximate analysis, which is essential to the biofuel evaluation [41]. Furthermore, total solids can be determined and assist in the indication of better mixing of biomasses for briquettes production [42].

Thermal analysis is one of the techniques most used to investigate the thermal behavior of lignocellulosic biomass [43–46]. In thermogravimetry (TG), data are collected by the progress of mass change versus temperature, and the thermogram can be used to obtain the volatile matter and ash quantities as well as the differences in thermal response due to varying proportion of the hemicellulose, cellulose, and lignin [47]. Differential scanning calorimetry (DSC) allows one to measure the thermal properties of biomass by establishing the between temperature and physical properties and determining the enthalpy associated with the process of interest [48].

The inorganic elemental analysis of biomass is essential for increasing its utilization as biofuel, and X-ray fluorescence (XRF) spectrometry is an attractive method for this evaluation. Morgan et al. 2015 [49] inferred that the XRF method could be used to estimate the ash yield from biomass combustion and considered for general use in industrial laboratories. Biomass characterization through XRF allows the detection of ash-forming compounds and corrosive elements that can deteriorate the equipment used in thermal conversion processes [50].

Thus, the work shows the analysis of the energetic potential of the seed shell of the Neem plant (*Azadirachta indica*) as potential biomass for the future production of briquettes. For this, moisture, volatile matter, ash, fixed carbon, and total solid contents were determined, and the results were compared with other biomasses published in the literature. In addition, the thermal behavior of biomass was analyzed by TG-DTG and DSC using nonisothermal conditions in synthetic air and nitrogen atmospheres, and the inorganic elemental analysis by X-ray fluorescence (XRF).

2. Materials and Methods

2.1. Materials

The fruits were collected in January 2021, Fortaleza-CE-Brazil, geographical coordinates—Latitude: 2°31'51" S and Longitude: 44°18'24" W. Figure 1 shows the steps for the preparation of the Neem seeds.

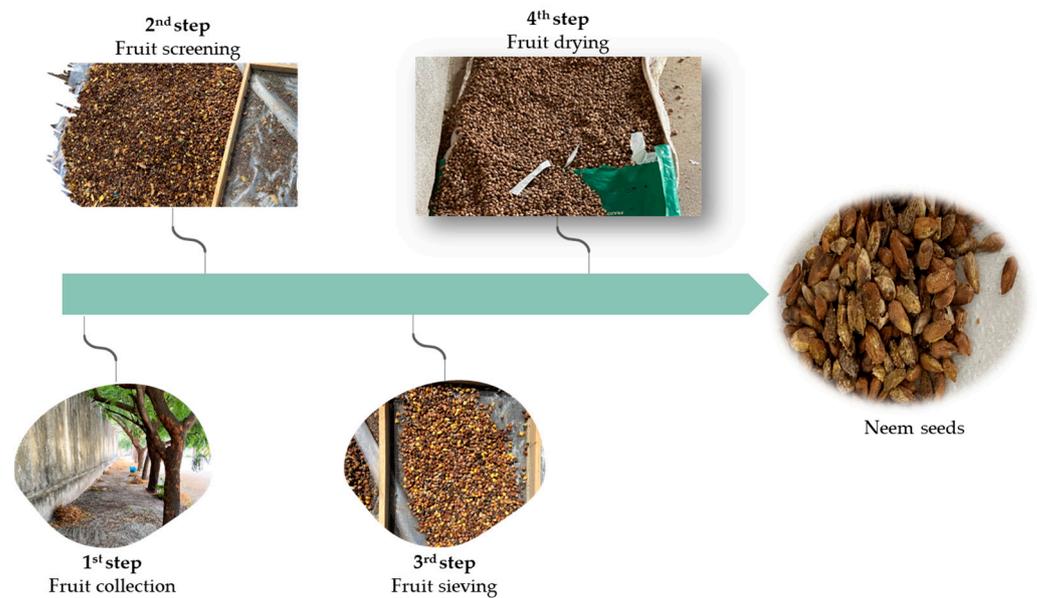


Figure 1. Steps for the preparation of the Neem seeds.

After collection, Neem fruits were screened (2nd step) for branches, leaves, and separation of other impurities. In sequence, the sieve operation removed sand and other dirt (3rd step), and then fruits were stored in plastic bags and taken to the drying stage (4th step), in which they were exposed to the sun for 60 days. Cores and shells were obtained from dried fruits (Figure 2).



Figure 2. Neem seed: core and shell.

The separation of the shell and core was carried out using a large sieve. To facilitate the process, it was necessary to hydrate the seeds to obtain the core and a fibrous mass (Figure 3). Subsequently, the materials were subjected to sun-drying again.



Figure 3. Fibrous mass and core from Neem seeds.

2.2. Proximate Analysis

Moisture and total solid contents were determined following NBR 16550 (Equations (1) and (2)) [51]

$$\text{Moisture (\%)} = \left(\frac{m_{Si} - m_{Sf}}{m_{Si}} \right) \times 100 \quad (1)$$

$$\text{Total Solids (\%)} = \left(\frac{m_{Sf}}{m_{Si}} \right) \times 100 \quad (2)$$

where: m_{Si} = mass sample as received (g) and m_{Sf} = mass dry sample (g).

For the procedure, we used 1.0 g of sample and a drying oven at temperature of 105 ± 3 °C for 2 h. The experiment was repeated until mass was constant.

For analysis of ash content, we used approximately 1.0 g of the sample and a muffle furnace at a temperature of 575 ± 25 °C for 4 h (Figure 4). The content was calculated using Equation (3) (NBR 16550 [51]).

$$\text{Ash (\%)} = \left(\frac{m_{Ash}}{m_{Sf}} \right) \cdot 100 = \left(\frac{m_{Ash} \cdot 100}{m_{Si} \cdot TS(\%)} \right) \cdot 100 \quad (3)$$

where: m_{Ash} = mass of total ash (g); m_{Sf} = mass dry sample (g); m_{Si} = mass sample as received (g); and $TS(\%)$ = total solid percentage.



Figure 4. Shell samples for analysis: (a) ceramic crucibles after volatile matter content determination and (b) ceramic crucibles after ash content determination.

Volatile matter content was determined following ASTM D3175-20 [52], using approximately 1.0 g of dry sample and a muffle furnace at 950 °C for 7 min; see Figure 4. The content was calculated by Equation (4).

$$\text{Volatile Matter (\%)} = \left[\left(\frac{m_i - m_f}{m_f - m_{c+l}} \right) \cdot 100 \right] - M(\%) \quad (4)$$

where: m_i = initial mass of porcelain crucible with lid plus sample (g); m_{sf} = final mass of porcelain crucible with lid plus sample (g); m_{c+l} = mass of porcelain crucible with lid (g); and $M(\%)$ = moisture percentage.

The fixed carbon content was calculated by Equation (5), following the methodology proposed in ASTM D3172-13(2021)e1 [53].

$$\text{Fixed Carbon (\%)} = 100 - \text{Ash(\%)} - \text{Volatile Matter(\%)} \quad (5)$$

The Higher Heating Value was estimated using the proximate analysis results (Equations (6)–(12)) [54–59].

$$\text{HHV} \left(\frac{\text{MJ}}{\text{kg}} \right) = 0.3536 \cdot \text{Fixed carbon(\%)} + 0.1559 \cdot \text{Volatile Matter(\%)} - 0.0078 \cdot \text{Ash(\%)} \quad (6)$$

$$\text{HHV} \left(\frac{\text{MJ}}{\text{kg}} \right) = -17.507 + 0.3985 \cdot \text{Volatile Matter(\%)} + 0.2875 \cdot \text{Fixed carbon(\%)} \quad (7)$$

$$\text{HHV} \left(\frac{\text{MJ}}{\text{kg}} \right) = -2.057 - 0.092 \cdot \text{Ash(\%)} + 0.279 \cdot \text{Volatile Matter(\%)} \quad (8)$$

$$\text{HHV} \left(\frac{\text{MJ}}{\text{kg}} \right) = 0.1905 \cdot \text{Volatile Matter(\%)} + 0.2521 \cdot \text{Fixed carbon(\%)} \quad (9)$$

$$\text{HHV} \left(\frac{\text{MJ}}{\text{kg}} \right) = 0.196 \cdot \text{Fixed carbon(\%)} + 14.119 \quad (10)$$

$$\text{HHV} \left(\frac{\text{MJ}}{\text{kg}} \right) = 157.34 \cdot (\text{Volatile Matter(\%)} + \text{Fixed carbon(\%)}) + 4243.97 \quad (11)$$

$$\begin{aligned} \text{HHV} \left(\frac{\text{MJ}}{\text{kg}} \right) &= 0.365 \cdot \text{Fixed carbon(\%)} + 0.131 \cdot \text{Volatile Matter(\%)} + \left(\frac{1.397}{\text{Fixed carbon(\%)}} \right) \\ &+ \left(\frac{328.568 \cdot \text{Volatile Matter(\%)}}{10283.138 + 0.531 \cdot (\text{Fixed carbon(\%)})^3 \cdot \text{Ash(\%)} - 6.863 \cdot (\text{Fixed carbon(\%)})^2 \cdot \text{Ash(\%)}} \right) \end{aligned} \quad (12)$$

where: HHV = Higher Heating Value $\left(\frac{\text{MJ}}{\text{kg}} \right)$.

2.3. Thermal Analysis

The thermal analyses were performed in a NETZSCH STA 449 F3 Jupiter[®]–Thermal Analysis System. The parameters were: sample mass of 20 mg, temperature range of 25–800 °C, nitrogen, and synthetic air (20% oxygen and 80% nitrogen) atmospheres with a flow rate of 50 mL min^{−1} and heating rate of 10 °C min^{−1}. The plots of mass loss versus temperature and flux heat versus temperature were generated using the NETZSCH Proteus[®] software (version 5.2.0).

2.4. X-ray Fluorescence (XRF)

The energy-dispersive X-ray fluorescence (XRF) spectrometer was the EDX 7000 equipped with a rhodium tube from Shimadzu Corporation (Japan), operating with the PCEDX Navi software from Shimadzu (<https://www.shimadzu.com/an/sites/shimadzu.com.an/files/>

pim/pim_document_file/applications/application_note/9766/jpq214001.pdf, accessed on 12 April 2023). The conditions were excitation of 20 kV, 100 μ A, a collimator of 10 mm, atmosphere of He, a filter of Al (25 μ m thickness), the integration time of 800 s, chlorine line Ka of 2.62 KeV, energy peak integration range of 2.55–2.82 KeV. A 31 mm (diameter) polyethylene cell, sealed with a polypropylene film (5 μ m thickness), was used to hold the sample. The X-ray beam focused on the bottom window of the cell. The biomass sample (about 100 mg) was directly introduced in the polyethylene cell without previous preparation and placed into the automatic sampling carousel. Background (BG) correction was made by measuring the integrated intensity of the range over the auto-BG line.

3. Results

The results of the proximate analysis of the Neem seed shell and other biomasses from the literature for comparison [60–64] are shown in Table 1.

Table 1. Proximate analysis of the Neem seed shell and other biomasses from the literature.

Biomass	Moisture (%)	Ash (%)	VM (%)	FC (%)	References
Neem seed shell	12.68 \pm 0.16	3.80 \pm 0.44	81.76 \pm 1.30	14.44 \pm 1.74	This work
Neem leaves	10.4	7.41	92.59	24.82	[60]
Neem wood	7.33	0.46	82.29	17.25	[61]
Coconut shell	7.32	1.42	69.21	30.09	[62]
Sugarcane bagasse	7.94	2.15	82.72	15.12	[63]
Eucalyptus wood	9.03	0.54	86.73	12.73	[64]

VM = volatile matter, FC = fixed carbon.

Figure 5 shows the results of the proximate analysis of the Neem seed shell.

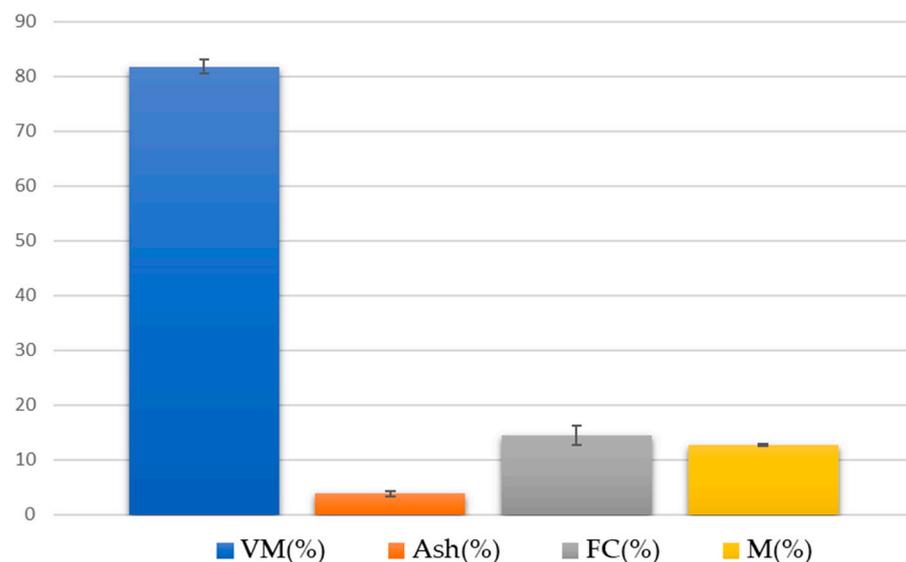


Figure 5. Volatile matter content (VM%), ash content (Ash%), fixed carbon content (FC%), and moisture content (M%) of the Neem seed shell.

Figure 6 presents the results of the seed shell, leaves, and wood of the Neem. The results of the leaves and wood are from the literature [65–67].

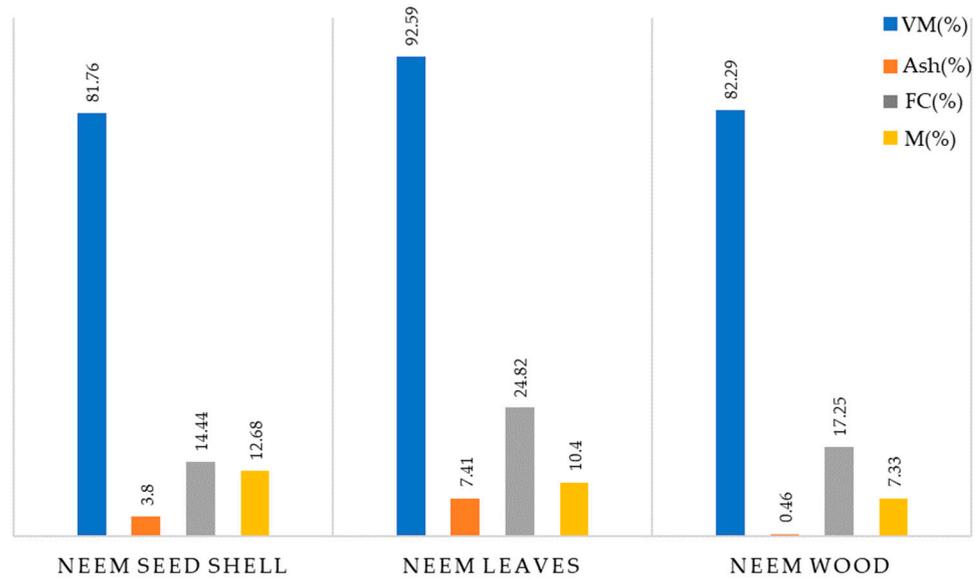


Figure 6. Volatile matter content (VM%), ash content (Ash%), fixed carbon content (FC%), and moisture content (M%) of the seed shell, leaves, and wood of the Neem [65–67].

Figure 7 shows the estimated results of the Higher Heating Value (HHV, MJ/kg) of the seed shell, leaves, and wood of the Neem, based on Equations (6)–(12) [54–59] presented in the Materials and Methods section.

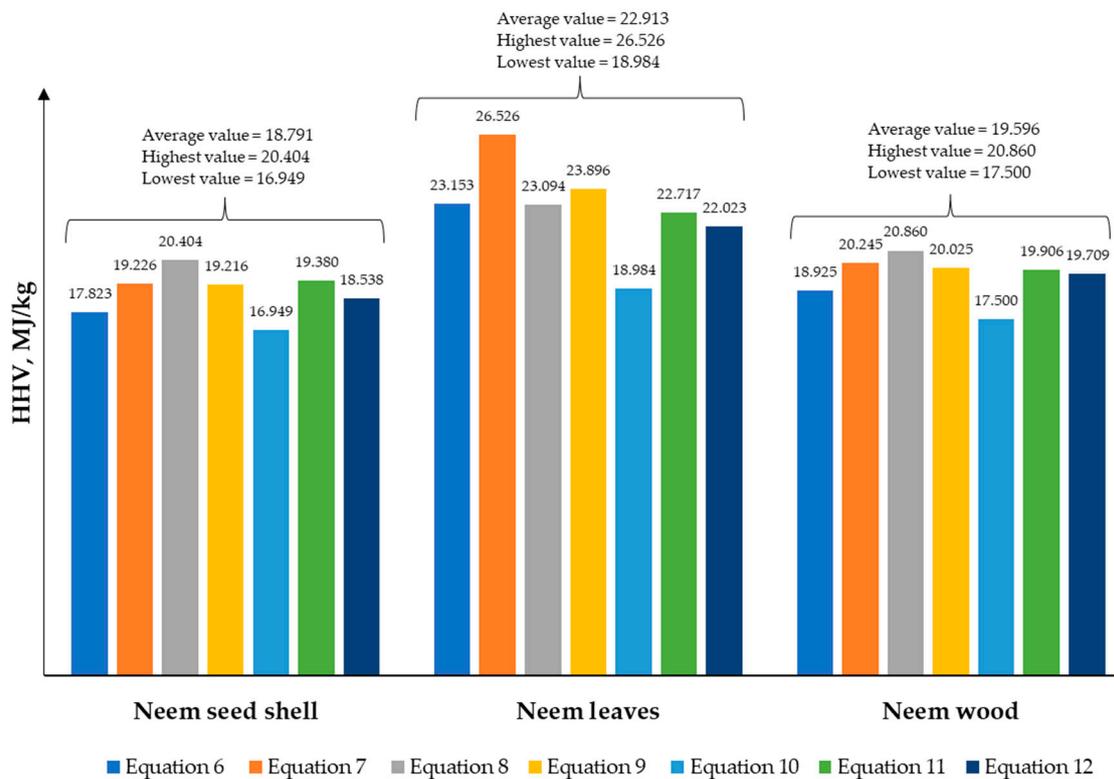


Figure 7. Higher heating value (MJ/kg) estimated by Equations (6)–(12) [54–59] for seed shell, leaves, and wood of the Neem.

Table 2 presents the average values of the Higher Heating Value (HHV, MJ/kg) estimated by Equations (6)–(12) [54–59] for the biomasses coconut shell [62], sugarcane bagasse [63], and eucalyptus wood [64].

Table 2. Average values of the Higher Heating Value (HHV, MJ/kg) estimated by Equations (6)–(12) [54–59] for the biomasses coconut shell [62], sugarcane bagasse [63], and eucalyptus wood [64].

Biomass	HHV, MJ/kg
Coconut shell	19,864
Sugarcane bagasse	19,156
Eucalyptus wood	19,422

The results of the thermogravimetric (TG-DTG) and DSC curves of the seed shell of the Neem plant (*Azadirachta indica*) are presented in Figures 8–10.

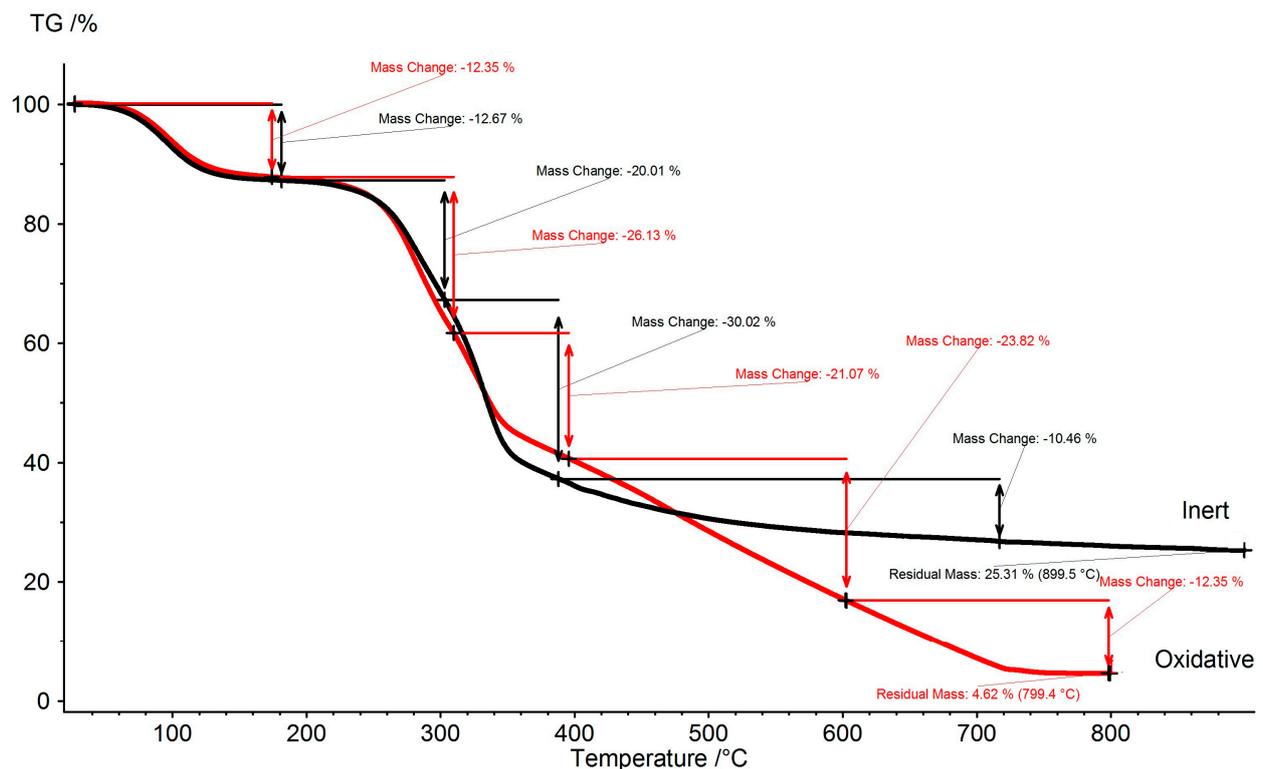


Figure 8. TG curves of the seed shell of the Neem plant, at $10\text{ }^{\circ}\text{C min}^{-1}$ heating rate: red line synthetic air atmosphere and black line nitrogen atmosphere.

Tables 3 and 4 present the results of the thermogravimetry (TG-DTG) and differential scanning calorimetry (DSC) of the Neem seed shell in atmospheres of synthetic air and nitrogen.

Table 3. Results of TG-DTG of the Neem seed shell in the atmosphere of synthetic air and nitrogen.

Synthetic Air				
Event	$T_{\text{onset}}/^{\circ}\text{C}$	$T_{\text{peak}}/^{\circ}\text{C}$	$T_{\text{endset}}/^{\circ}\text{C}$	Mass Change %
1	57.8	97.3	135.2	12.35
2	243.2	282.2	357.3	47.20
3	414.3	329.1	733.6	36.17
Nitrogen				
Event	$T_{\text{onset}}/^{\circ}\text{C}$	$T_{\text{peak}}/^{\circ}\text{C}$	$T_{\text{endset}}/^{\circ}\text{C}$	Mass Change %
1	54.9	95.0	137.2	12.67
2	241.8	332.5	355.1	50.03

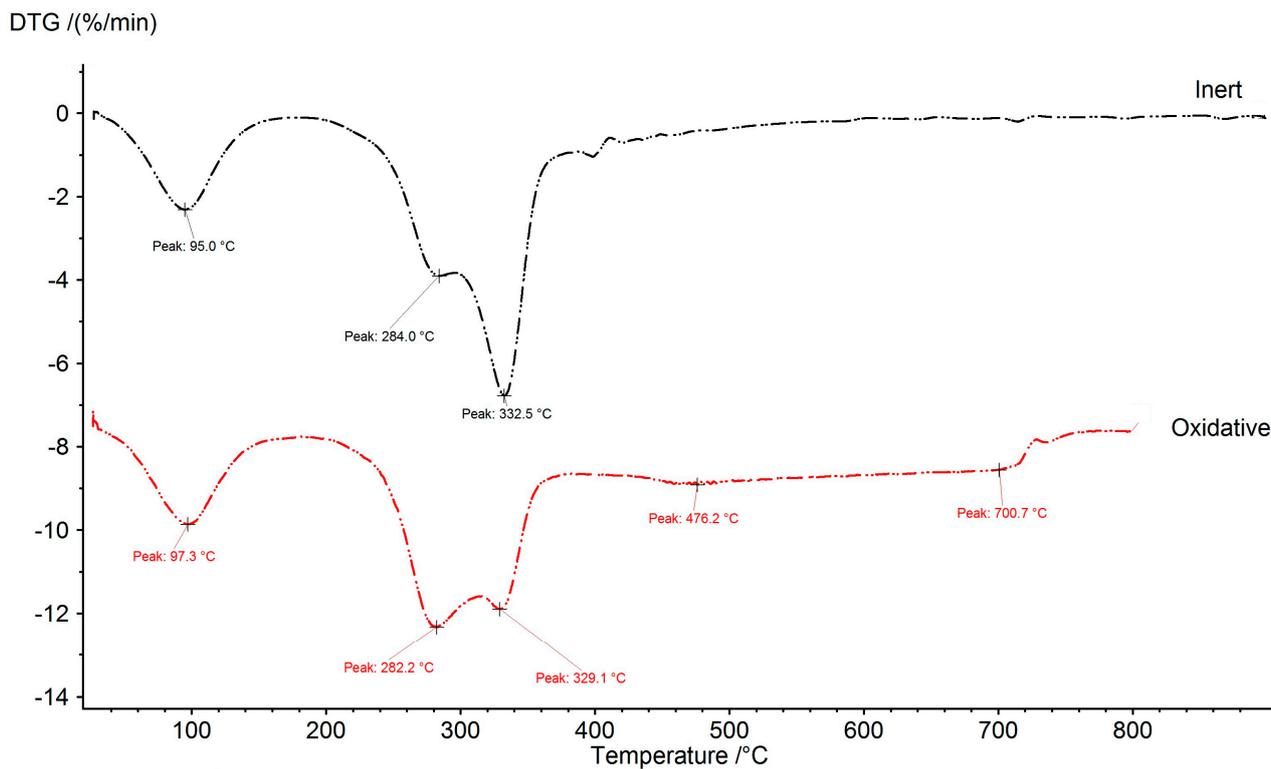


Figure 9. DTG curves of the seed shell of the Neem plant, at 10 °C min⁻¹ heating rate: red line synthetic air atmosphere and black line nitrogen atmosphere.

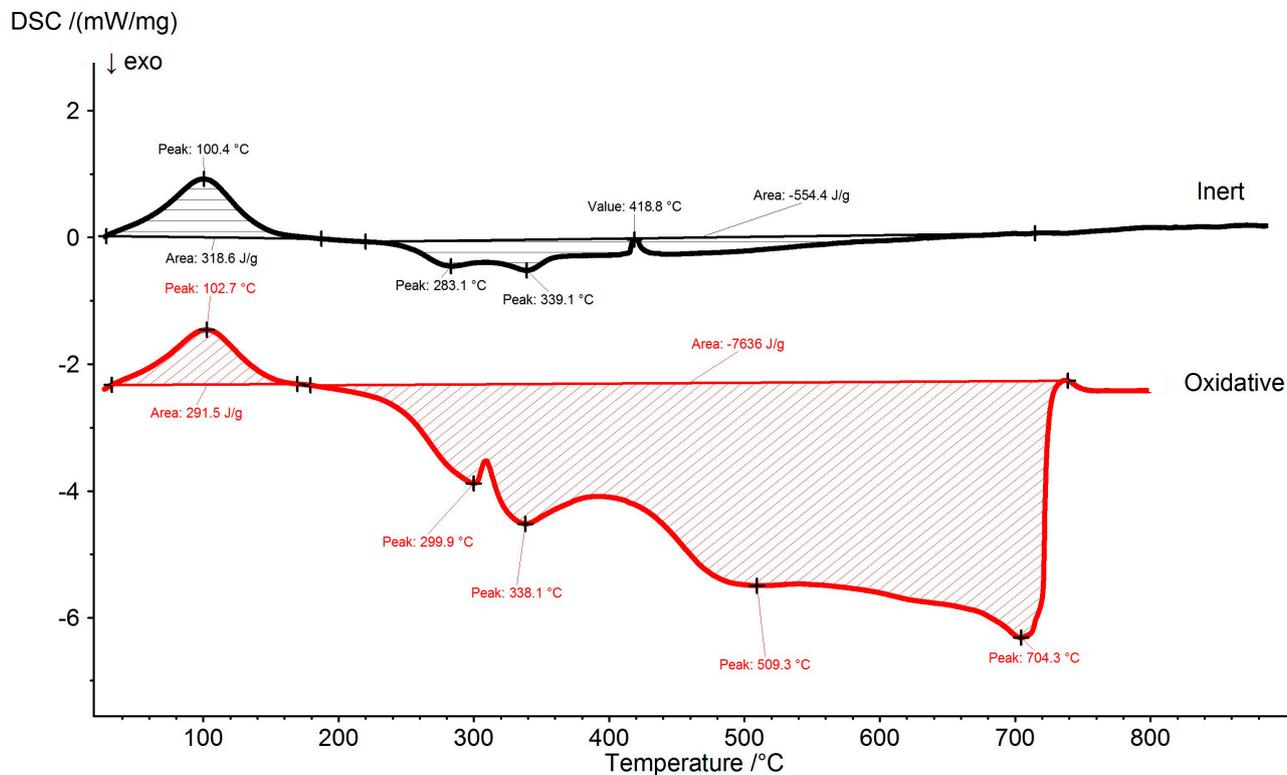
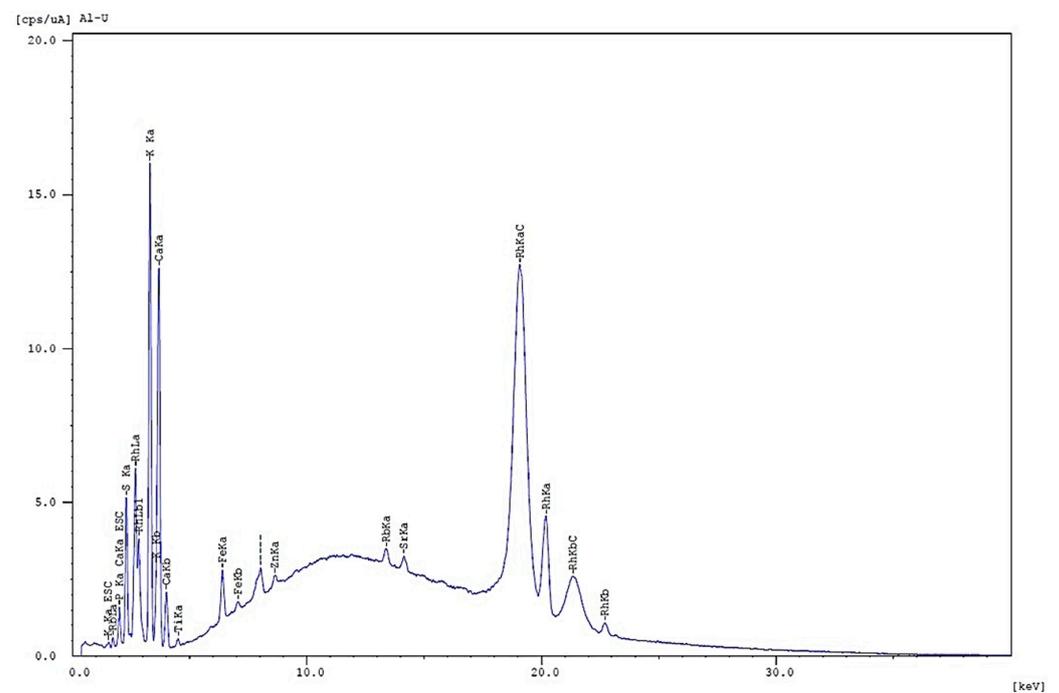


Figure 10. DSC curves of the seed shell of the Neem plant: red line synthetic air atmosphere and black line nitrogen atmosphere.

Table 4. Results of DSC of the Neem seed shell in the atmosphere of synthetic air and nitrogen.

Synthetic Air				
Event	T _{onset} /°C	T _{peak} /°C	T _{endset} /°C	ΔH, J/g
1	67.1	102.7	142.5	291.5 (endo)
2	244.8	338.1	377.1	7636 (exo)
3	424.0	704.3	723.7	
Nitrogen				
Event	T _{onset} /°C	T _{peak} /°C	T _{endset} /°C	ΔH, J/g
1	64.5	100.4	143.3	318.6 (endo)
2	250.0	339.1	358.6	554.4 (exo)

Figure 11 and Table 5 show the XRF emission spectrum and elements detected for the Neem seed shell.

**Figure 11.** X-ray fluorescence spectrum of the seed shell of the Neem plant.**Table 5.** X-ray fluorescence analysis: elements detected (%) in the Neem seed shell.

Element	Result	cps/uA
Ca	44.263%	72.2786
K	39.801%	90.9664
S	8.770%	25.1407
P	4.172%	5.7994
Fe	1.806%	13.1290
Ti	0.672%	1.4425
Zn	0.244%	3.8564
Rb	0.156%	6.3434
Sr	0.116%	5.3164

4. Discussion

Neem seed shell showed a moisture content of 12.68% (± 0.16), which is higher than the results found by Fernandes [60] and Santana et al. [61] in their respective studies with the leaves (10.4%) and wood (7.33%) of the Neem. According to Motta et al. [68], in energy applications it is possible to work with a moisture content of around 15%. Quirino et al. [69] presented in their study the moisture contents of various lignocellulosic biomasses between 10.4 and 25.8%. The biomasses of coconut shell [62], sugarcane bagasse [63], and eucalyptus wood [64], used in this work for a comparative purpose, showed moisture contents between 7.32% and 9.03% (see Table 1). Thus, the Neem seed shell showed a moisture content compatible with other biomasses used as fuel. However, it is essential to point out that high moisture reduces the combustibility of the material, and the principal process of using biomass for energy generation is by direct combustion; it is necessary to maintain the moisture content below 25% [42,66,67,70,71].

Regarding the total solid content, the Neem seed shell obtained a value of $87.85 \pm 0.16\%$, which was applied in the ash content calculation, with the result of $3.80 \pm 0.44\%$. According to Motta et al. [68] and Quirino et al. [69], which evaluated the leaves and wood of the Neem, ash contents were 7.41% [60] and 0.46% [61], respectively. For the biomasses coconut shell [62], sugarcane bagasse [63], and eucalyptus wood [64], the ash contents reported were 1.44%, 2.15%, and 0.54%, respectively. Like moisture, a high ash content also impacts the Higher Heating Value of biomass [72] and causes ignition and combustion problems [65–67,73]. O ponto de fusão das cinzas dissolvidas pode ser baixo, o que causa problemas de incrustação e escória. The melting point of dissolved ash can be low, which causes incrustation and slag problems. Combustion efficiency is also affected by the ash content, because if combustion does not occur properly, it will require more oxygen for the material to burn completely. Among the combustion technologies available for the use of biomass, fluidized bed combustion is the best suited for burning a low-quality fuel with a high ash content and low HHV [65]. According to ash content, Neem seed shell is suitable for energy use compared to other biomasses reported in the literature.

Regarding volatile matter content, the Neem seed shell presented a value of $81.76 \pm 1.30\%$. According to data from the literature [Motta et al. [68] and Quirino et al. [69]], the leaves and wood of Neem have values of 92.59% and 82.29% (see Figure 6), respectively. The other biomasses, coconut husk [62], sugarcane bagasse [63], and eucalyptus wood [64], showed results between 69.21% and 86.73%. The volatile matter content is closely related to the energy used in biomass ignition; a high value facilitates the process and the initial stages of combustion [41]. Additionally, too fast an ignition could result in the quick burning of the entire material. The volatile matter content of the Neem seed shell was compatible with biomasses used as fuels [65,69].

For the fixed carbon content, the value $14.44 \pm 1.74\%$ was obtained (see Table 1). As for Neem leaves and wood, Motta et al. [68] and Quirino et al. [69] found values of 24.82% and 17.25% (see Figure 6), respectively. For the coconut shell biomass [62], sugarcane bagasse [63], and eucalyptus wood [64], the values of 30.09%, 15.12%, and 12.73% were reported, respectively. According to Marafon et al. [67], the fixed carbon content is directly proportional to the lignin content, extractives, and biomass density. Thus, a high FC(%) increases the calorific value and, consequently, the production of energy [74,75]. According to the results, Neem seed shell has the potential for use as fuel, compatible with other biomasses reported in the literature [65].

For the Higher Heating Value (HHV), which represents an important parameter to evaluate the energy efficiency of fuels [76], results were obtained for the Neem seed shell in order of 16.949 MJ/kg to 20.404 MJ/kg (see Figure 7), depending on the equation used (see Materials and Methods). HHV refers to the energy released during the complete burning of fuel, assuming that all vapor produced in the combustion is condensed and heat is recovered [70,71,77]. In biomass, HHV varies according to species, moisture content, density, age, and other characteristics [78–82]. The authors used seven equations based on proximate analysis to estimate the HHV of the biomasses. The results for the Neem

shell, leaves, and wood are shown in Figure 7, and those for the coconut shell, sugarcane bagasse, and eucalyptus wood are in Table 2. Among Neem biomasses, leaves showed the highest value. This behavior may be due to differences in organic fractions of the materials; according to Smith et al. [83], Neem leaves have a low carbohydrate content (O-alkyl carbon), a high alkyl-C value, and in FTIR analysis showed pronounced signals at 2920, 2852, 1640, and 1512 cm^{-1} , indicating asymmetric C-H stretches, symmetric C-H stretches, amide I-aromatic ring modes, and aromatic skeletal vibration of lignin, respectively. Comparing the HHV results of reported biomasses, sugarcane bagasse presented an average value of 19.156 MJ/kg. This biofuel is already used in Brazil and applied in cogeneration plants in the sugar and alcohol sector [84]. Furthermore, sugarcane bagasse is a renewable alternative to fossil fuels, contributing to greenhouse gas emissions reduction [85,86]. Coconut shell and eucalyptus wood also showed average values of HHV of 19.864 MJ/kg and 19.422 MJ/kg, respectively. This information represents the importance of biomass for energy purposes and verifies that the HHV of Neem seed shell is within standards already used in the industry.

According to TG-DTG curves of the Neem seed shell (Figures 8 and 9), there are three main degradation events in synthetic air and two in nitrogen. In the oxidative atmosphere, the first event represents the moisture loss (57.8–135.2 °C), the second represents the mass loss attributed to the release of volatile materials (243.2–357.3 °C), and also the decomposition of hemicellulose, cellulose, and partial degradation of lignin [43,45,47,48], and the third event represents the decomposition of cellulose and the lignin (414.3 and 733.6 °C). In the nitrogen atmosphere, the first event represents the moisture loss (54.9–137.2 °C), and the second represents the mass loss attributed to the release of volatile materials and decomposition of hemicellulose, cellulose, and partial degradation of lignin (241.8 and 355.1 °C) [43,87]; see Table 3. According to Yang et al. (2007), the degradation zone of the hemicellulose occurs between 220 and 315 °C, the cellulose between 315 and 400 °C, and the lignin between 160 and 900 °C [88]. For Saikia and Bardalai (2017), the differences in biomass thermograms were due to the variation of proportions of hemicellulose, cellulose, and lignin with traces of minerals and extractives [89], and degradation regions were 220–315 °C for hemicellulose, 315–400 °C for cellulose, and above 450 °C for lignin.

In DSC curves, the first endothermic event was associated with water evaporation (synthetic air 67.1–142.5 °C and nitrogen 64.5–143.3 °C). According to Kozlov et al. (2021), differential scanning calorimetry allows the evaluation of the effect of evaporation on the deviation of the sample temperature from the heating gas temperature [90]. The subsequent events in the oxidative atmosphere can be attributed to the decomposition of hemicellulose, cellulose, and lignin [91]. The energy involved in each event can be seen in Table 4.

X-ray fluorescence is an analytical tool for quantitative elemental analysis of many elements, such as ash-formers (e.g., Na, Mg, Al, Si, P, S, K, Ca, Mn, and Fe), and those which can cause adverse effects on the environment (e.g., S, Cl) [49]. Given the increase in the utilization and trade of biomass, the quantitative elemental analysis by XRF is essential information that allows us to evaluate the contaminants, dirt, type, and origin of biomass. The results of the Neem seed shell are shown in Table 5, and the elements with higher percentual were Ca, K, S, and P. According to Vassilev et al. (2010) [92], it is commonly accepted that the concentration and behavior of elements such as Ca, Cl, K, Na, P, S, Si, and heavy metals can cause technological and environmental problems during biomass processing, including combustion. However, studies with other solid fuels indicate that the occurrence of these problems can be connected to the abundance and behavior of modes of element occurrence in biomass and its products [93–95]. Thus, systematic studies about the elements of biomass and their products are in the initial investigation stage and need more assessment for further clarification. The element quantities and order of abundance detected in the Neem seed shell are compatible with other biomasses used as biofuel [92].

5. Conclusions

The moisture content of the Neem seed shell showed values closely established range for biomass used as biofuel, which can be indicated as an option for energy purposes. This parameter also indicates that biomass will present an efficient energy generation. Ash content showed a low value suggesting a characteristic favorable to the increase of HHV. Low moisture and ash contents reinforce that Neem seed shells can present positive results if applied as fuel. The volatile matter and fixed carbon contents also were compatible with other biomass used as fuels. Higher Heating Value showed results closely aligned with sugarcane bagasse, a consolidated biomass already used in energy generation in Brazil, whose capacity in operation corresponds to 70.5% of the total thermolectric plants, that is, 2440 MW, according to data from the 2030 National Energy Plan of the Ministry of Mines and Energies. The thermograms revealed compatible behaviors with other biomasses presenting the main events attributed to the devolatilization and degradation of hemicellulose, cellulose, and lignin. The degradation of lignocellulosic components involved the highest energy (DSC: oxidative atmosphere). Finally, in XRF analysis, the element quantities and order of abundance detected following the other organic raw materials applied to bioenergy production. All results reinforce the energetic potential of the Neem seed shell and demonstrate yet another application. It is also worth noting that the Neem seed shells can be used in a mixture with other residual biomass for briquette production, further improving its fuel performance.

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